

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor Name: Piqua Petro, Inc.
License: 30345
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/19/07	2/22/07	3/13/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27103-0000
County: Woodson
NE NE SE Sec. 6 Twp. 24 S. R. 17 East West
2460 feet from S N (circle one) Line of Section
180 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woods/Ellis Well #: 04-07
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 924 Plug Back Total Depth: 920
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 920
feet depth to surface w/ 130 sx cmt.
AH 2 - Dlg - 2/16/07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: Nov. 28, 2007
Subscribed and sworn to before me this 28 day of November
20 07.

Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010
BRENDAL MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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DEC 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Woods/Ellis Well #: 04-07
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		21	Regular	8 sks	
Long String	6 3/4"	2 7/8"		920	60/40 Poz	130	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	11 shots from 860.5 to 870.5	75 gal 15% HCL acid, 20/40 sand, 12/20 sand	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. 03/13/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1:1		28	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212324

Invoice Date: 03/13/2007 Terms: 0/30,n/30

Page 1

LAIR, GREG
DBA: PIQUA PETROLEUM
1331 XYLAN ROAD
PIQUA KS 66761
(620)468-2681

WOODS ELLIS 04-07
36289
03-09-07

Part Number	Description	Qty	Unit Price	Total
4327	7/8" BIO BALL SEALERS	3.00	7.1000	21.30
1231	FRAC GEL	100.00	4.7500	475.00
1208	BREAKER LEB4-ESA 14-GB10	.13	172.5000	22.43
1275	15% HCL	75.00	1.3500	101.25
2101	20/40 BRADY SAND	500.00	.1800	90.00
2102	12/20 BRADY	3500.00	.2000	700.00

Description	Hours	Unit Price	Total
449 MINIMUM ACID SPOTTING CHARGE	1.00	305.00	305.00
449 MILEAGE CHARGE (ONE WAY)	55.00	3.00	165.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2100.00	2100.00
476 MILEAGE CHARGE (ONE WAY)	55.00	3.00	165.00
T-95 WATER TRANSPORT (FRAC)	2.00	100.00	200.00
482 BULK SAND DELIVERY	1.00	288.00	288.00
490 IRON TRUCK	1.00	.00	.00
490 MILEAGE CHARGE (ONE WAY)	55.00	.00	.00

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WICHITA, KS

Handwritten: 4/27/07 #10228

Parts:	1409.98	Freight:	.00	Tax:	1.34	AR	4634.32
Labor:	.00	Misc:	.00	Total:	4634.32		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Jun. 4, 2007

Berentz Drilling Co. 3166855926
Mudcane Truck Services, Inc.

No. 2815 P. 2
Cement and AGU

MC ID # 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

P.O. Box 782228
Wichita, KS 67278-2228

Service Ticket
T 1775

DATE 2-28-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc

ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761

LEASE & WELL NO. Woods Ellis #04-07 CONTRACTOR Nick Brown

KIND OF JOB Longsting SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. S. of Neesho Falls To 180th West lane, N. 1/2 mile, west into OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
130	SKs 60/40 Pozmix cement		963.30
225	lbs Gel 2%		40.50
200	lbs Gel Flush		36.00
3	Hrs Water Transport		270.00
	BULK CHARGE		
M/c	BULK TRK. MILES		200.00
35	PUMP TRK. MILES		96.25
1	PLUGS 2 7/8" Top Rubber		15.00
		6.3% SALES TAX	66.45
		TOTAL	2387.50

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 7/8"

TBG SET AT 920' VOLUME 5.33

MAX. PRESS. _____

SIZE PIPE 2 7/8" 8id

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED 2 7/8" Top Rubber

TIME FINISHED 2:30 pm

REMARKS: Rig up to 2 7/8" Tubing - Run wellbore - Taped float shoe at 920'

Pumped 5 Bbls fresh water, 10 Bbl. Gel Flush, 20 Bbl. water spacer, Mixed 130 SKs 60/40 Pozmix w/ 2% Gel

Shut down - wash out pump & lines - Release plug - Displace Plug with 5 1/2 Bbls water

Final Pumping at 500 PSI - Bumped Plug to 1100 PSI - close tubing in w/ 1100 PSI

Good cement returns to surface w/ 6 Bbl. slurry

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EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME ✓ _____ UNIT NO. _____

Dan Kimball #185

Brandon #91, Bryan #84

Broad Butler

Witnessed by Mike

CEMENTER OR TREATER

OWNER'S REP.

PIQUA PETRO, INC.
GREGORY D. LAIR
IOLA OFFICE
P O BOX 446,
IOLA, KS 66749-0446



February 28, 2007

Wood/Ellis Lease
Well # 04-07

February 19, 2007

Company tools used to cement 21 feet of 7 inch surface pipe with 8 sks regular cement.

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