

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Adam Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-22-07	8-30-07	Sept 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25088-0000
County: Barton
SE SW SW Sec. 22 Twp. 20s S. R. 12W East West
450' FSL _____ feet from S / N (circle one) Line of Section
1150' FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DDK Well #: 9
Field Name: Chase Silica

Producing Formation: Lansing
Elevation: Ground: 1827' Kelly Bushing: 1835'
Total Depth: 3550' Plug Back Total Depth: 3521'
Amount of Surface Pipe Set and Cemented at 315' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3550'
feet depth to 2650' w/ 150 sxs _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 420 bbls
Dewatering method used Fresh water/ haul off
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Teichmann License No.: _____
Quarter _____ Sec. 16 Twp. 22S S. R. 12W East West
County: Stafford Docket No.: 23,722

Att-Log-2/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Gilbert*
Title: Manager Date: 12-20-07
Subscribed and sworn to before me this 20th day of December,
20 07
Notary Public: *[Signature]*
Date Commission Expires: _____ My Commission Expires 10/03/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
✓ Wireline Log Received **KANSAS CORPORATION COMMISSION**
✓ Geologist Report Received **DEC 26 2007**
____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gilbert-Stewart Operating LLC Lease Name: DDK Well #: 9
 Sec. 22 Twp. 20s S. R. 12W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2754'	-919
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3154'	-1319
List All E. Logs Run:		Arbuckle	3398'	-1563

DIL, MEL, Por, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	315'	Common	425	2% Gel; 3%CaCl
Production	7 7/8"	5 1/2"	15.5#	3550'	60/40 Poz	160	4% Gel; 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 SPF	3300-3306 3316-3324 3183-3185 3173-3376 3157-3161	1500 gal 15% Acetic; 2000 gal 20% gelled NeFe; 250 gal 20% MCA	Same

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3502'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>September 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>80'</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

Subject to Correction

Date 8-30-07	Customer ID	Lease DDK	Well # 9	Legal 22-205-12W
Gilbert-Stewart Opera		County Barton	State KS	Station Pratt
C H A R G E	Depth 5 1/2	Formation Incorporated	Shoe Joint 20.37 Feet	
	Casing 1 1/2	Casing Depth 3,540 FT.	Job Type C/W-Long String	
	Customer Representative Kelly Branum		Treater Clarence R. Messick	
AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	25 sk	50/50 Poz —		\$ 1,238.75
P	D203	50 sk	60/40 Poz —		\$ 535.50
P	C194	31 Lb	Cellflake —		\$ 114.70
P	C195	99 Lb	FLA-322 —		\$ 816.75
P	C244	45 lb	Cement Friction Reducer —		\$ 270.00
P	C310	214 Lb	Calcium Chloride —		\$ 214.00
P	C311	625 Lb	Cal Set —		\$ 337.50
P	C320	214 Lb	Cement Gel —	RECEIVED KANSAS CORPORATION COMMISSION	\$ 53.50
P	C321	875 Lb	Gilsonite —	JAN 30 2008	\$ 586.25
P	C221	400 Lb	Salt (Fine) —	CONSERVATION DIVISION WICHITA KS	\$ 100.00
P	C304	1,000 Gal.	Super Flush II —		\$ 1,530.00
P	F101	8 ea	Turbolizer, 5 1/2" —		\$ 593.60
P	F171	1 ea	Latch Down Plug and Baffle, 5 1/2" —		\$ 250.00
P	F211	1 ea	Auto Fill Float Shoe, 5 1/2" —		\$ 320.00
P	E100	100 mi	Heavy Vehicle Mileage, 1-Way		\$ 500.00
P	E101	50 mi	Pickup Mileage, 1-Way		\$ 150.00
P	E104	375 tm	Bulk Delivery		\$ 600.00
P	E107	175 sk	Cement Service Charge		\$ 262.50
P	E891	1 ea	Service Supervisor		\$ 150.00
P	R208	1 ea	Cement Pumper: 3,501 FT. To 4,000 FT.		\$ 1,680.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
P	R702	1 ea	Casing Swivel Rental		\$ 150.00
Discounted Price =					\$ 8,990.56
Plus taxes					