

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31337
Name: Wildcat Oil & Gas, LLC
Address: 10286 SW 170 Ave.
City/State/Zip: Nashville, KS 67112
Purchaser: Central Kansas Crude
Operator Contact Person: Gary Adelhardt
Phone: (620) 243-4401
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Timothy G. Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/21/07</u>	<u>05/03/07</u>	<u>11/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22100-0000
County: Kingman
SW - SW - SE - Sec. 17 Twp. 30 S. R. 6 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: T-Bar Land and Cattle Well #: 1
Field Name: Reida
Producing Formation: Kansas City
Elevation: Ground: 1423' Kelly Bushing: 1433'
Total Depth: 4538' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 28,000 ppm Fluid volume 1,100 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas, LLC
Lease Name: Dickson #2 SWD License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

Alt 1 - Dlg - 2/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary/Treasurer Date: 12/18/07
Subscribed and sworn to before me this 18 day of December, 2007.
Notary Public: [Signature]
Date Commission Expires: 2/11/11

MELODIE RIGGS
Notary Public - State of Kansas
My Appt. Expires 2/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 19 2007**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Wildcat Oil & Gas, LLC Lease Name: T-Bar Land and Cattle Well #: 1
 Sec. 17 Twp. 30 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction and Sector Bond/Gamma Ray CCL Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3020</td> <td>-1587</td> </tr> <tr> <td>Lansing</td> <td>3272</td> <td>-1839</td> </tr> <tr> <td>Stark Shale</td> <td>3676</td> <td>-2243</td> </tr> <tr> <td>Cherokee</td> <td>3941</td> <td>-2508</td> </tr> <tr> <td>Mississippi</td> <td>4100</td> <td>-2667</td> </tr> <tr> <td>Viola</td> <td>4482</td> <td>-3049</td> </tr> <tr> <td>Simpson</td> <td>4491</td> <td>-3058</td> </tr> </table>	Name	Top	Datum	Heebner	3020	-1587	Lansing	3272	-1839	Stark Shale	3676	-2243	Cherokee	3941	-2508	Mississippi	4100	-2667	Viola	4482	-3049	Simpson	4491	-3058
Name	Top	Datum																							
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Simpson	4491	-3058																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	28#	208'	60/40 Poz	200	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15#	4534'	60/40 Poz	50	4% sms
					Class H	225	10% salt, 5% koseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4452' - 4466'	10% HCL, 750 gallons	
	5-1/2" bridge plug set @ 4350'	Frac - See attached sheet	
2	3568' - 3571'	15% HCL, 1,000 gallons	

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 WICHITA, KS

TUBING RECORD		Size Set At	Packer At	Liner Run
2-7/8"		3574'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Approx 11/30/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	11		400	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

WILDCAT OIL & GAS, LLC
T-Bar Land and Cattle #1
Fracture

Prop. Type:	Brady Sand	Size:	16/30	LBS:	12,000
	Brady Sand		30/70		66,600
	Rosin Coated		16/30		7,000

4446 bbls of water

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32329

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Med Lodge*

4-22-07

DATE <i>4-22-07</i>	SEC. <i>17</i>	TWP. <i>30s</i>	RANGE <i>8w</i>	CALLED OUT <i>8:00pm</i>	ON LOCATION <i>10:00pm</i>	JOB START <i>1:00am</i>	JOB FINISH <i>1:30am</i>
LEASE <i>Barland + Cattle</i>		WELL # <i>1</i>	LOCATION <i>Rago Rs 42+14pt</i>	COUNTY <i>Kingsman</i>	STATE <i>Ks</i>		
OLD OR <input checked="" type="radio"/> NEW <input type="radio"/> (circle one)			SE 25 1/2 N 1/2				

CONTRACTOR *Hart Dalg*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *213*

CASING SIZE *8 5/8* DEPTH *266*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15ft*

PERFS.

DISPLACEMENT *12 3/4 bbls water*

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *Mark B*

BULK TRUCK # *389* DRIVER *Greg K*

HELPER *Darin*

DRIVER

OWNER *Wildcat Oil + Gas*

CEMENT

AMOUNT ORDERED *200 2/60/40*

32cc + 22 gel

COMMON	<i>120 A</i>	@	<i>11.10</i>	<i>1332.00</i>
POZMIX	<i>80</i>	@	<i>6.20</i>	<i>496.00</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
HANDLING	<i>210</i>	@	<i>1.90</i>	<i>399.00</i>
MILEAGE	<i>50 x 210</i>	@	<i>9.09</i>	<i>945.00</i>
TOTAL				<i>3548.15</i>

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CONSERVATION DIVISION
WICHITA, KS

REMARKS:

*Pipe on bottom + circulate
pump 2 bbls fresh mix
1200 2/60/40 2+3 shut down
pump + release plug + stand
displacement pump 12 3/4 bbls
+ 5 shut up
Cement did circulate*

CHARGE TO: *Wildcat Oil + Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *215'*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @ _____

MILEAGE *50* @ *6.00* *300.00*

MANIFOLD @ _____

Head Rental @ *100.00* *100.00*

TOTAL *1215.00*

PLUG & FLOAT EQUIPMENT

8 5/8

1-Wooden Plug @ *60.00* *60.00*

@ _____

@ _____

@ _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

x Mike McCreath
PRINTED NAME

ALLIED CEMENTING CO., INC.

23872

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks.

DATE <u>5-3-07</u>	SEC. <u>17</u>	TWP. <u>30s</u>	RANGE <u>5W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
T-Bar Land LEASE <u>+ cattle</u>		WELL # <u>1</u>	LOCATION <u>Rago, KS. 5 east</u>		COUNTY <u>Kingman</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			2 south 1/2 west north into				

CONTRACTOR Hardt #1 OWNER Wildcat Oil + Gas

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 4533'

CASING SIZE 5 1/2 X 15.5 DEPTH 4533.95

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1350 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.15

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 107 Bbls 2% KCL

EQUIPMENT _____

CEMENT

AMOUNT ORDERED 500 Gals ASF 13gals Dropt

50 sx 60:40:4 + 4% SMS

225 sx Class H + 10% salt + 5 Kolscal

COMMON	<u>30 A</u>	@	<u>11.10</u>	<u>333.00</u>
POZMIX	<u>20</u>	@	<u>6.20</u>	<u>124.00</u>
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE		@		
ASC		@		
ASF	<u>500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
Chl Pao	<u>13 gal.</u>	@	<u>25.00</u>	<u>325.00</u>
225 H		@	<u>13.40</u>	<u>3015.00</u>
Salt	<u>24</u>	@	<u>9.60</u>	<u>230.40</u>
Kolscal	<u>1125</u>	@	<u>.70</u>	<u>787.50</u>
Sodium Metasilicate	<u>1 lb</u>	@	<u>1.95</u>	<u>33.15</u>
		@		
HANDLING	<u>324</u>	@	<u>1.90</u>	<u>615.60</u>
MILEAGE	<u>50 X 324 X .09</u>			<u>1458.00</u>
				TOTAL <u>17454.95</u>

PUMP TRUCK CEMENTER Carl Felding

44-302 HELPER Dennis Cuskenberg

BULK TRUCK

363 DRIVER Robert Harrington

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 4533' 5/2 casing Drop ball + circulate on bottom for 1 hour. Pump 20 Bbls 2% KCL 3 fresh 500 Gal ASF + 3 Bbls fresh Plug Pat Hole w/ 15 sx 60:40:4 mix + Pump 35 sx scavenger 60:40:4 + 4% SMS + 225 sx Class H + 10% salt + 5 Kolscal wash Pump + Lines + Release plug. Dip w/ 107 Bbls 2% KCL water @ 80 psi. (1 ft.) hand plug + float did not hold shut in w/ 80 psi

SERVICE

DEPTH OF JOB	<u>4533</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>6.00 300.00</u>
MANIFOLD		@	
Head Rental		@	<u>100.00 100.00</u>
		@	
TOTAL <u>2075.00</u>			

CHARGE TO: Wildcat Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide shoe	@	<u>170.00</u>	<u>170.00</u>
1- AFU Insert	@	<u>260.00</u>	<u>260.00</u>
1- Top Rubber plug	@	<u>65.00</u>	<u>65.00</u>
8- Turbilizers	@	<u>70.00</u>	<u>560.00</u>
8- reciprocating stretchers	@	<u>65.00</u>	<u>520.00</u>
TOTAL <u>1575.00</u>			

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ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

TIM PIERCE
PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS