

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland - Suite 207
City/State/Zip: Wichita, KS 67209
Purchaser: Gas - Oneok / Oil - NCRA
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/1/2007</u>	<u>8/14/2007</u>	<u>9/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23179-0000
County: Barber
N2-W2-NW Sec. 35 Twp. 31 S. R. 13 East West
1426' FNL feet from S / (circle one) Line of Section
460' FWL feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Catlin Well #: 1-35
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1585 Kelly Bushing: 1596
Total Depth: 4750 Plug Back Total Depth: 4733
Amount of Surface Pipe Set and Cemented at 319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3519 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 130 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Woolsey
Lease Name: Clark SWD License No.: 33168
Quarter _____ Sec. 8 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D-28492

Att-1 - Dig - 2/1/09

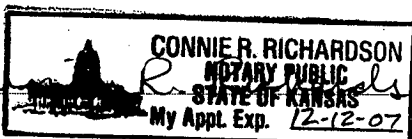
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 11/21/2007

Subscribed and sworn to before me this 21 day of November,
20 07

Notary Public: Connie R. Richardson
Date Commission Expires: 12-12-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 12/4/07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roberts Resources, Inc. Lease Name: Catlin Well #: 1-35
 Sec. 35 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL, DIL, Micro, CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Onaga Shale	2636	-1040
Heebner	3572	-1976
Lower Douglas Sand	3732	-2136
Lansing	3751	-2155
Mississippi	4250	-2654
Viola	4510	-2914
Simpson	4632	3036
Arbuckle	4710	3114

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	32	319	60/40 poz	325	2%gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	4733	AA-2	225	gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV @ 3519	AA-2	120	gas block

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4350' to 4364	1500 gal 10% MCA	
		Frac w/ 194,358 gal slick water & 88,400 # sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4465		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10/16/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	16	164		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

BASIC

services

PAGE 1 of 1	JST NO 1970-ROB024	INVOICE DATE 08/03/2007
INVOICE NUMBER 1970000654		

Pratt

B I L L T O
 ROBERTS RESOURCES, INC.
 520 HOLLAND
 SUITE #207
 WICHITA KS. 67209
 ATTN:

J O B S I T E
 LEASE NAME Catlin
 WELL NO. 1-35
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

71730
 Cement Surface

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-00658	301			Net 30 DAYS	09/02/2007	
For Service Dates: 08/02/2007 to 08/02/2007			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00658						
1970-16521 Cement-New Well Casing 8/2/07						
Pump Charge-Hourly			1.00	Hour	924.000	924.00
Casing Cement Pumper						
Mileage			325.00	DH	1.500	487.50
Cement Service Charge						
Mileage			70.00	DH	5.000	350.00
Heavy Vehicle Mileage						
Mileage			490.00	DH	1.600	784.00
Proppant and Bulk Delivery						
Pickup			35.00	Hour	3.000	105.00
Car, Pickup or Van Mileage						
Additives			80.00	EA	3.700	296.00 T
Cellflake						
Calcium Chloride			840.00	EA	1.000	840.00 T
Cement			325.00	EA	10.710	3,480.75 T
60/40 POZ						
Supervisor			1.00	Hour	150.000	150.00
Service Supervisor						

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT
 SUBTOTAL
 TAX
 INVOICE TOTAL

-1,186.76
 6,230.49
 244.31
6,474.80



TREATMENT REPORT

Customer Roberts Resources Inc.	Lease No.	Date 8-2-07
Lease Catlin	Well # 1-35	
Field Order # 16521	Station Pratt	Casing 10 3/4
		Depth 320
Type Job C/W - Surface	Formation	County Barber
		State KS
		Legal Description 35-31-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 10 3/4	Tubing Size	Shots/Ft	32 3/4	Acid 60/40 Per		RATE	PRESS	ISIP
Depth 320	Depth	From	To	Pre Pad 320 gal	Max			5 Min.
Volume 10.75	Volume	From	To	Pad 320 gal (H2O)	Min			10 Min.
Max Press.	Max Press.	From	To	Frac 1/4" / sk. col. 10 gal	Avg			15 Min.
Well Connection 10 3/4	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Depth 105	Packer Depth	From	To	Flush 29.3	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Odejo
Service Units 19867 19889 19840 19718 19680		
Driver Names Steve Koenigshy Dale Payer		

Time	Casing Pressure	Tubing Pressure	Bbls: Pumped	Rate	Service Log
7:00					On location - Safety meeting
					Run 9 5/8 10 3/4 casing
					Casing on bottom
					Break circulation w/ H ₂ O
					Hook up to casing
8:00	150		5	4	H ₂ O Ahead
8:01	100		72	4	mix 325 sks 60/40 Per @ 14.7 gal
					Shut down
					Balance plug
8:24	0		0	4	Start Displacement
8:26	150		15	4	1.5 psi pressure
8:30	250		30	4	plug down
					connect to surface
					circulated 10 bbl to pit
					Job complete + w. v. Steve

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CONSERVATION DIVISION
PRATT, KS

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energy services

Pratt

ROBERTS RESOURCES, INC.
520 HOLLAND
SUITE #207
WICHITA KS 67209
ATTN:

FILE TO

J
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LEASE NAME: *Gallin*
WELL NO.: 1-35
COUNTY: Barber
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe
JOB CONTACT:

73550
Status 2

PAGE 1 of 2	CUST NO 1970-ROB024	INVOICE DATE 08/19/2007
INVOICE NUMBER 1970000717		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00721	301		Net 30 DAYS	09/18/2007
For Service Dates: 08/15/2007 to 08/15/2007				
1970-00721				
1970-16413 Cement-New Well Casing 8/15/07				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			3.00 EA	268.500 805.50
Cement Float Equipment			14.00 EA	74.200 1,038.80
Auto Fill Float Shoe			1.00 EA	4583.000 4,583.00
Cement Float Equipment			1.00 EA	726.000 726.00
Basket			1.00 EA	150.000 150.00
Cement Float Equipment			390.00 DH	1.500 585.00
Turbolizer			70.00 DH	5.000 350.00
Cement Float Equipment			641.00 DH	1.600 1,025.60
Two Stage Cement Collar			35.00 Hour	3.000 105.00
Cement Float Equipment			110.00 EA	6.000 660.00 T
Weatherford Latch Down			92.00 EA	3.450 317.40 T
Plug & Baffle			183.00 EA	8.250 1,509.75 T
Extra Equipment			366.00 EA	5.150 1,884.90 T
Casing Swivel Rental			1,950.00 EA	0.670 1,306.50 T
Mileage			2,021.00 EA	0.250 505.25 T
Cement Service Charge				
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				

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CONSERVATION DIVISION
WICHITA, KS

Handwritten initials

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energy services

Pratt

ROBERTS RESOURCES, INC.
 520 HOLLAND
 SUITE #207
 WICHITA KS 67209
 ATTN:

J
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LEASE NAME Catlin
 WELL NO. 1-35
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 2 of 2	CUST NO 1970-ROB024	INVOICE DATE 08/19/2007
INVOICE NUMBER 1970000717		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00721	301			Net 30 DAYS	09/18/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				2,000.00	EA	1.530	3,060.00 T
<i>Super Flush II</i>							
Cement				390.00	EA	16.530	6,446.70 T
AA2							
Supervisor				1.00	Hour	150.000	150.00
<i>Service Supervisor</i>							

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PLEASE REMIT TO:
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 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-4,417.70
SUBTOTAL	23,188.70
TAX	830.36
INVOICE TOTAL	24,019.06

Lease No. **Roberts Resources, Incorporated** Date **8-15-07**
 Well # **1-35**
 Station **Pratt** Casing **5 1/2** Depth **4,733 Ft.** County **Barber** State **KS**
 Formation **C.N.W. - Two Stage Long String** Legal Description **35-315-13W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Size 5.5	Tubing Size 5.5	Shot 225	From	To	225 sacks AA-2	AA-2	with 38 Friction Reducer,
3.3	Depth		From	To	.258	Deframer, .58	FLA-322, 10% Salt,
6	Volume		From	To	1%	Gas Block	5 Lb./sk. Gtisonite
1.5	Max Press		From	To	15	Lb./Gal.	8.23 Gal./sk., 1.4
1.5	Annulus Vol.		From	To		HHP Used	Annulus Pressure
1.5	Packer Depth		From	To	30	Bbl. Water	and 83 Bbl. Drilling Mud

Operator Representative **Kent Roberts** Station Manager **David Scott** Treater **Clarence R. Messick**
 Meters **19,905**
Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00					Truck on location and hold safety meeting.
12					Casing in well. Circulate and Rotate for 1 hour
					Earlier Duke Drilling ran Auto-Fill Float Shoe, Shoe joint with Latch-Down Baffle screwed into collar and a total of 115 ft. new 5.5 lb./ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 8, 10, 12, 14, 16, 18, 29, 34, 37, 40 & 42. Ran Baskets on jts. # 1, 14 and 30. Ran D.V. Tool on Top of jt. # 30 or B, 519 FT. Down from Surface.
35	400		6	6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush FF.
			44	6	Start Fresh Water Spacer.
			47	5	Start mixing 225 sacks AA-2 cement
	-0-		104		Stop pumping. Wash pump and lines. Insert 5 1/2" Latch Down Plug into plug Coll.
57	100		6.5	6.5	Start Fresh Water Displacement.
			30	6	Start Drilling Mud Displacement.
			90	5	Start to lift cement.
15	600		112		Plug down.
	1700				Pressure up.
25					Release pressure. L.D. Plug held
					Release opening Tool for D.V. Tool.
40	800				Open D.V. Tool.
					Pump Drilling Mud remaining on pump truck.

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 CONSERVATION DIVISION
 WICHITA, KS

Lease No. **Roberts Resources, Incorporated** Date **8-15-07**
 Well # **1-35**
 Station **Pratt** Casing **15.5 LB.** Depth **4,733 FT.** County **Barber** State **KS.**
 Formation **C.N.W. - Two Stage Long String** Legal Description **35-315-13W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Size 5.5 LB.	Tubing Size 5.5 LB.	Shot Ft		cement	140 sacks AA-2 with .38 Friction Reducer,	RATE	PRESS
9 FT.	Depth	From	To	258 Defoamer,	58 FLA-322 5 Min.		
8 Bbl.	Volume	From	To	18 Gas Blok,	51 b./sk. Gilsonite		
20 P.S.I.	Max Press	From	To	15 Lb./Gal.	6.23 Gal./sk. 1.4 TC.U.F.T./SK		
Container	Annulus Vol.	From	To	25 sacks of Above Blend to plug Rat & Mouse Holes	25 sacks of Above Blend to plug Rat & Mouse Holes		
9 FT.	Packer Depth	From	To	Flush 83.8 Bbl. Fresh Water	83.8 Bbl. Fresh Water		

Operator Representative **Kent Roberts** Station Manager **David Scott** Treater **Clarence R. Messick**
 Units **19,909**
 Meters **Mattal**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Circulate with Drilling rig for 10 minutes.
3:08	300			6	Start Super Flush II.
			24	6	Start Fresh Water Spacer.
			27	5	Start mixing 140 sacks AA-2 cement.
			63		Stop pumping. Shut in well. Wash pump and lines. Release closing plug for D.V. Tool.
3:25	100			6	Start Fresh Water Displacement.
3:40	500		84		Plug down.
	1,400				Pressure up and close D.V. Tool.
					Release pressure
3:50			4-3	3	Plug Rat & mouse Holes.
					Wash up pump truck.
4:15					Job Complete.
					Thanks,
					Clarence, Kevin, Mike, Paul, James

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