

DEC 05 2007

Form ACO-1
September 1999

CONSERVATION DIVISION Form Must Be Typed
WICHITA, KS

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: Nacogdoches Oil and Gas, LLC
Address: P. O. BOX 632418
City/State/Zip: Nacogdoches, TX 75963-2418
Purchaser: Semcrude
Operator Contact Person: Mike Finley
Phone: (936) 560-4747
Contractor: Name: Warren Drilling Company
License: 33724

Wellsite Geologist: Clarence Michael

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/26/07 8/2/07 9/8/07

Spud Date or Recompletion Date 7/26/07 Date Reached TD 8/2/07 Completion Date or Recompletion Date 9/8/07

API No. 15 - 185-23434-0000

County: Stafford

100W-SE-SE-SE Sec. 3 Twp. 24 S. R. 14 East West

330 feet from (S) N (circle one) Line of Section

430 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Heyen Well #: 2-3

Field Name: Rattlesnake West

Producing Formation: Mississippi

Elevation: Ground: 1953 Kelly Bushing: 1961

Total Depth: 4028 Plug Back Total Depth: 4028

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

AH-1-Dlg-2/16/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 500 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Gee Oil Service

Lease Name: Rogers License No.: 32482

Quarter SW Sec. 34 Twp. 24 S. R. 14 East West

County: Stafford Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Finley

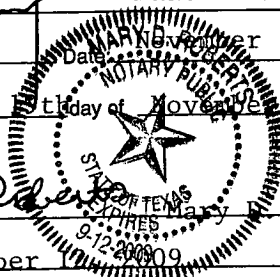
Title: Manager Date: September 19, 2007

Subscribed and sworn to before me this 19 day of September

2007

Notary Public: Mary D. Roberts

Date Commission Expires: September 12, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEC 05 2007

Side Two

Operator Name: Nacogdoches Oil and Gas, LLC Lease Name: Heyen CONSERVATION DIVISION WICHITA, KS Well #: 2-3
 Sec. 3 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%; text-align: right;">Top</td> <td style="width:20%; text-align: right;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3486</td> <td style="text-align: right;">-1525</td> </tr> <tr> <td>Br. Lime</td> <td style="text-align: right;">3620</td> <td style="text-align: right;">-1659</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3641</td> <td style="text-align: right;">-1680</td> </tr> <tr> <td>Conglomerate</td> <td style="text-align: right;">3910</td> <td style="text-align: right;">-1949</td> </tr> <tr> <td>Mississippi</td> <td style="text-align: right;">3972</td> <td style="text-align: right;">-2011</td> </tr> <tr> <td>Kinderhook</td> <td style="text-align: right;">4002</td> <td style="text-align: right;">-2041</td> </tr> </table>	Name	Top	Datum	Heebner	3486	-1525	Br. Lime	3620	-1659	Lansing	3641	-1680	Conglomerate	3910	-1949	Mississippi	3972	-2011	Kinderhook	4002	-2041
Name	Top	Datum																				
Heebner	3486	-1525																				
Br. Lime	3620	-1659																				
Lansing	3641	-1680																				
Conglomerate	3910	-1949																				
Mississippi	3972	-2011																				
Kinderhook	4002	-2041																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	25 #	251	60/40 poz	250	2%gel/3%cc
Production	7 7/8	5 1/2	14	3975	60/40 poz	150	AA1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole 3975-4028	Acidize with 1000 gals 15%	HCL
		Frac with 75,000# sd and	
		1400 bbls frac fluids	

TUBING RECORD	Size 2 3/8	Set At 4000	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10% oil	Gas Mcf	Water Bbls. 40 bbls wtr	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



Pratt

PAGE 1 of 2	CUST NO 1970-NAC002	INVOICE DATE 06/30/2007
INVOICE NUMBER 1970000499		

B NACOGDOCHES OIL & GAS, LLC
L P O BOX 632418
L
T NACOGDOCHES TX 75963
O ATTN:

J LEASE NAME Heyen *5 1/2 casing*
O WELL NO. 2-3
B COUNTY Stafford *cement job*
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00502	301		Net 30 DAYS	07/30/2007
For Service Dates: 06/29/2007 to 06/29/2007				
1970-00502				
1970-16328 Cement-New Well Casing 6/29/07				
Pump Charge-Hourly	1.00	Hour	1764.000	1,764.00
Casing Cement Pumpar	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	320.000	320.00
Cement Float Equipment	1.00	EA	288.500	268.50
Auto Fill Float Shoe	1.00	EA	250.000	250.00
Cement Float Equipment	4.00	EA	74.200	296.80
Basket	175.00	DH	1.500	262.50
Cement Float Equipment	60.00	DH	5.000	300.00
I.R. Latch Down Plug & Baffle	245.00	DH	1.600	392.00
Cement Float Equipment	30.00	Hour	3.000	90.00
Turbolizer	38.00	EA	3.700	140.60 T
Mileage	43.00	EA	6.000	258.00 T
Cement Service Charge	15.00	EA	3.450	51.75 T
Mileage	113.00	EA	8.250	932.25 T
Heavy Vehicle Mileage	106.00	EA	5.150	545.90 T
Mileage	750.00	EA	0.670	502.50 T
Proppant and Bulk Delivery	787.00	EA	0.250	196.75 T
Pickup	500.00	EA	1.530	765.00 T
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				

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 WICHITA, KS

9308



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PAGE 2 of 2	CUST NO 1970-NAC002	INVOICE DATE 06/30/2007
INVOICE NUMBER 1970000499		

NACOGDOCHES OIL & GAS, LLC
 P O BOX 832418
 NACOGDOCHES TX 75963
 ATTN:

LEASE NAME Heyen
 WELL NO. 2-3
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00502	301		Net 30 DAYS	07/30/2007
Cement 60/40 POZ			QTY 25.00 U of M EA	UNIT PRICE 10.710 INVOICE AMOUNT 267.75 T
Cement AA2			150.00 EA	16.530 2,479.50 T
Supervisor Service Supervisor			1.00 Hour	150.000 150.00

5 1/2 csg.
Cement Job

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10480 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,678.08 8,805.72 324.90 9,130.62
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Subject to Correction

FIELD ORDER 16328

Date: 6-29-07	Customer ID	Lease: Hegan	Well #: 2-3	Legal: 3-245-14W
Nacozas D.O. + Gas		County: Stafford	State: KS	Station: Pints
Depth: 21266	Formation	Shoe Joint: 15.90		
Casing: 1 1/2	Casing Depth: 21266	FD: 4266	Job Type: New Logging	
Customer Representative: Melissa Branch			Tracer: Silver Orlando	

AFE Number	PO Number	Materials Received by: X [Signature]
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	15004	AA2		2477.50
P	D203	2504	6040 Puz		267.75
P	C194	3826	Cellulose		140.60
P	C195	11326	FLA-300		932.25
P	C221	78724	Salt		196.75
P	C243	1526	Defoamer		51.75
P	C244	4526	Cement Friction Reducer		253.00
P	C312	10626	Gas Block		545.50
P	C301	75014	G. Monite		500.50
P	C304	50001	Super Flush II		765.00
P	F101	400	Turbolizer		296.80
P	F121	100	Basket		268.50
P	F171	100	Latchdown plug + Particle		250.00
P	F211	100	Nutlock II Front Stop		320.00
P	E100	60mi	Heavy Vehicle Mileage		300.00
P	E101	30mi	Pickup Mileage		90.00
P	E101	240.70	Bulk Delivery		351.00
P	F107	175.00	Cement Service Charge		262.80
P	E841	100	Service Supervisor		150.00
P	R209	100	Casing Cement Pump per 400' - 45' 00'		1764.00
P	R201	100	Cement Head Control		250.00
				RECEIVED KANSAS CORPORATION COMMISSION	
Discounted price plus taxes				JAN 14 2008	8805.70
				CONSERVATION DIVISION WICHITA, KS	



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PAGE 1 of 1	CUST NO 1970-NAC002	INVOICE DATE 06/26/2007
INVOICE NUMBER 1970000475		

• NACOGDOCHES OIL & GAS, LLC
 • P O BOX 632418
 • NACOGDOCHES TX 75963
 • ATTN:

J LEASE NAME Heyen
 B WELL NO. 2-3
 S COUNTY Stafford
 I STATE KS
 T JOB DESCRIPTION Cement-New Well Casing/Pipe:
 E JOB CONTACT

8 5/8" Surface Casing Cement Job

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00478	301		Net 30 DAYS	07/26/2007
For Service Dates: 06/23/2007 to 06/23/2007				
1970-00478				
1970-16355	Cement-New Well Casing	6/23/07		
Pump Charge-Hourly	1.00	Hour	924.000	924.00
Casing Cement Pumper	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	90.000	90.00
Cement Head Rental	1.00	EA	88.900	88.90
Cement Float Equipment	1.00	EA	1.500	375.00
Centalizer	1.00	EA	5.000	300.00
Cement Float Equipment	1.00	EA	1.600	516.80
Wooden Cement Plug	30.00	Hour	3.000	90.00
Mileage	62.00	EA	3.700	229.40 T
Cement Service Charge	645.00	EA	1.000	645.00 T
Mileage	250.00	EA	10.710	2,677.50 T
Heavy Vehicle Mileage	1.00	Hour	150.000	150.00
Mileage				
Proppant and Bulk Delivery				
P'ckup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PC BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,014.53 5,322.07 187.95 5,510.02
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TREATMENT REPORT

Customer <i>Maragda Gas Oil & Gas</i>		Lease No.		Date	
Lease <i>11000</i>		Well # <i>2-3</i>		<i>6-23-07</i>	
Field Order # <i>16299</i>	Station <i>Pico #</i>	Casing <i>8 1/2</i>	Depth <i>274</i>	County <i>Stafford</i>	State <i>Ks.</i>
Type Job <i>CNW - S.P.</i>			Formation	Legal Description <i>3-7 1/2 - 14W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	-Acid <i>55% HCl</i>	RATE	PRESS	ISIP	
Depth <i>273</i>	Depth	From	To	Pre Pad <i>1.25 Ft</i>	Max		5 Min.	
Volume <i>11.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Pico</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>273</i>	Packer Depth	From	To	Flush <i>16.5 Bbls</i>	Gas Volume		Total Load	

Customer Representative <i>Michael</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	-----------------------------------	----------------------------

Service Units <i>17966</i>	<i>17944</i>	<i>17911</i>	<i>17878</i>	<i>17845</i>	<i>17812</i>	<i>17779</i>	<i>17746</i>	<i>17713</i>	<i>17680</i>
Driver Names <i>Dicks</i>	<i>Callison</i>	<i>Pico</i>	<i>Sh. #13</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On location - Safety check</i>
<i>0242</i>					<i>Run 7 1/2 8 1/2 274 Csg. Cont. on 1</i>
<i>0310</i>					<i>Plug at Bottom</i>
<i>0345</i>					<i>1 hour up to Csg. - Break Pico w/ Rig</i>
<i>0330</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>1/20 Ahead</i>
<i>0352</i>	<i>100</i>		<i>20</i>	<i>3.0</i>	<i>Mix Cont. @ 14.7 1/2 pad</i>
<i>0355</i>					<i>Release plug</i>
<i>0400</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0401</i>	<i>200</i>		<i>16.5</i>		<i>Plug down</i>
					<i>Circulation Down Job</i>
					<i>Circulated Cont. to P. +</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

8 1/2" Surface casing cement job

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TREATMENT REPORT

Customer Nacogdoches Oil + Gas Lease No. 2-3 Date 6-29-07
 Lease Hevin Well # 2-3
 Field Order # 16328 Station Pratt Casing 5 1/2" 11" Depth 4755' County Stafford State KS
 Type Job CNW Longstring Formation _____ Legal Description 3-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
5 1/2" 11"			From	To	AA2			5 Min.
Depth 4765	Depth		From	To	Pre Pad	Max		10 Min.
Volume 164	Volume		From	To	Pad	Min		15 Min.
Max Press	Max Press		From	To	Frac	Avg		HHP Used
Well Connection	Annulus Vol.		From	To				Annulus Pressure
Plug Depth	Packet Depth		From	To	Flush	Gas Volume		Total Load

Customer Representative Max Station Manager Don Scott Trealer Steve Orlando

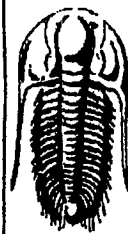
Service Units	19869	19887	19843					
Driver Names	Steve Krause	Lesley Dale	Phyllis					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location - Safety meeting
					Run 100 lbs 5 1/2" 14" casing Annihil
					Guide Shoe + Baffle on 15' ST.
					Run 4 connections on 5 1/2" 4-7-10-14
					Run Basket ST. 5.
					Casing on Bottom - Hook up to casing
					Break Circ w/ Key
11:00	300		10	4	Super flush
11:04	300		5	4	Space
11:05	300		39	4	with 1500 lbs AA2 @ 15" / gal
					Shut down - Circ pump + 2 min - Release plug
11:30	0		0	7	Shut in (later on)
11:41	200		80	5	Like pressure - slow leak
11:45	1500		103	4	plug driver - Hold
			6/4		plus 2H1 m 11 w/ 200 lbs 60/100 POC
					Job Complete

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CONSERVATION DIVISION
 WICHITA, KS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Nacogdoches Oil & Gas

Heyen # 2-3

PO Box 832418
Nacogdoches, TX 75963

3 - 24S - 14W

ATTN: Clarence Michaels

Job Ticket: 28383

DST#: 1

Test Start: 2007.08.02 @ 00:42:26

CONSERVATION DIVISION
WICHITA, KS

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GENERAL INFORMATION:

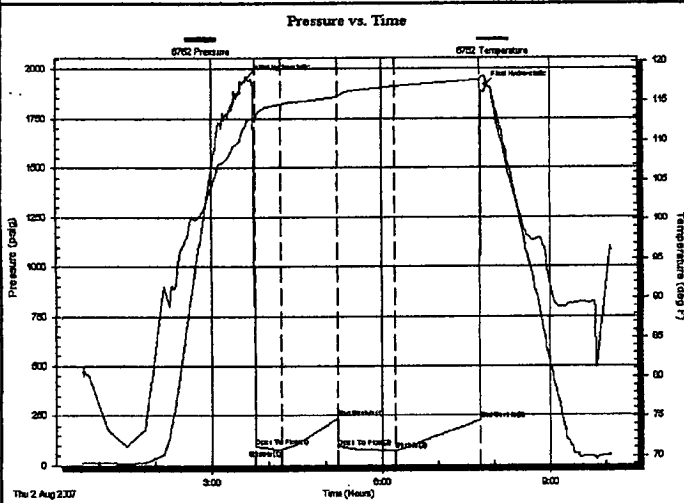
Formation: **Mississippi**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 03:45:26
 Time Test Ended: 10:06:56
 Interval: **3974.00 ft (KB) To 4004.00 ft (KB) (TVD)**
 Total Depth: 4004.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 24
 Reference Elevations: 1958.00 ft (KB)
 1950.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6752

Inside

Press@RunDepth: 77.09 psig @ 3975.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.08.02 End Date: 2007.08.02 Last Calib.: 2007.08.02
 Start Time: 00:42:26 End Time: 10:06:56 Time On Btrr: 2007.08.02 @ 03:37:11
 Time Off Btrr: 2007.08.02 @ 07:50:11

TEST COMMENT: IF: Fair Blow, 5 1/2 inches
 IS: Bled Off, No Blow back
 FF: Fair blow, 6 1/2 inches
 FS: Bled Off, No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1954.17	112.45	Initial Hydro-static
9	95.91	112.47	Open To Flow (1)
36	82.43	114.65	Shut-In(1)
96	237.71	115.51	End Shut-In(1)
97	93.35	115.46	Open To Flow (2)
157	77.09	116.85	Shut-In(2)
247	227.49	117.73	End Shut-In(2)
253	1913.81	117.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud	0.32

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)