

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/2/07</u>	<u>8/7/07</u>	<u>8/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27078-0000
County: Neosho
_____ sw ne Sec. 22 Twp. 29 S. R. 18 East West
1980 feet from (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) ~~(SE)~~ NW SW
Lease Name: 4D Land & Cattle Co Well #: 22-5
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1061 Kelly Bushing: n/a
Total Depth: 1215 Plug Back Total Depth: 1200.82
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1200.82
feet depth to surface w/ 170 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PH 2-Dlg-2/16/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/30/07
Subscribed and sworn to before me this 30th day of November,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received 12/5/07
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 05 2007**
 UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: 4D Land & Cattle Co Well #: 22-5
 Sec. 22 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1200.82	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1093-1096/1035-1037/1030-1032	300gal 15%HCLw/ 57 bbls 2%kcl water, 561bbls water w/ 2% KCL, Biocide, 2300# 20/40 sand	1093-1096/1035-1037
			1030-1032
4	874-876/811-813/772-775/750-752	300gal 15%HCLw/ 65 bbls 2%kcl water, 747bbls water w/ 2% KCL, Biocide, 8800# 20/40 sand	874-876/811-813
			772-775/750-752
4	671-675/659-663	400gal 15%HCLw/ 55 bbls 2%kcl water, 731bbls water w/ 2% KCL, Biocide, 8800# 20/40 sand	671-675/659-663

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1087	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/25/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	38.3mcf	11.9bbls		

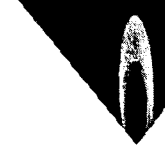
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
12:52
Becke

TICKET NUMBER **2347**

FIELD TICKET REF # _____

FOREMAN Joe

022580

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-8-07	4D LAND AND Cattle Co. 22-5		22	29	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:15	1:30		903127		7.25	<i>Joe</i>
Craig	6:15			903197		7.25	<i>Craig</i>
Tyler	6:30			903600		7	<i>Tyler</i>
Kevin	7:00			903140	932452	6.5	<i>Kevin</i>
Gary C	6:30	10:00		931500		3.5	<i>A. Becker</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1215 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1200.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 1 SK gel & 14 bbl dye & 170 SKS of cement to get dye to surface. flush pump. Pump wiper to bottom & set float shoe

1200.82	ft 4 1/2 Casing
6	Cementizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	7.25 hr	Foreman Pickup	
903197	7.25 hr	Cement Pump Truck	
903600	7 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - <u>Briffles 3 1/2 # 3</u>	
1126	1	OWG Blend Cement - <u>1 1/2 wiper plug</u>	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - <u>Calcchloride</u>	
1123	7000 gal	City Water	
903140	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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DEC 05 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 22 T. 29 R. 18		
API #	133-27078	County:	Neosho	33' 0 no blow
Elev:	1061'	Location	Kansas	219' 0 no blow
				243' 0 no blow
Operator: Quest Cherokee, LLC				622' 0 no blow
Address: 9520 N. May Ave, Suite 300				653' 0 no blow
Oklahoma City, OK. 73120				684' slight blow
Well #	22-5	Lease Name 4D Land & Cattle CO.		839' slight blow
Footage Location		1980 ft from the	N Line	901' 5 - 1/2" 14.1
		1980 ft from the	E Line	1118' 20 - 3/4" 63.5
Drilling Contractor: TXD SERVICES LP				1211' 13 - 3/4" 51.4
Spud Date:	8/2/2007	Geologist:		
Date Comp:	8/7/2007	Total Depth: 1211'		
Exact spot Location: SE NE				
	Surface	Production		
Size Hole	12-1/4"	6-3/4"		
Size Casing	8-5/8"	4-1/2"		
Weight	24#			
Setting Depth	22'			
Type Cement	portland			
Sacks				

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	600	601			
shale	22	30	sand	601	636			
coal	30	31	coal	636	637			
shale	31	50	lime	637	663			
lime	50	56	coal/b.shale	663	673			
shale	56	127	coal	673	674			
lime	127	133	sand	674	749			
sand	133	218	shale	749	773			
coal	218	219	b.shale	773	774			
sand	219	234	shale	774	792			
shale	234	235	sand	792	809			
shale	235	249	coal	809	811			
lime	249	261	sand	811	867			
shale	261	271	coal	867	870			
lime	271	354	sand	870	892			
shale	354	449	shale	892	937			
lime	449	461	sand	937	1029			
shale	461	500	coal	1029	1030			
sand/shale	500	567	shale	1030	1061			
lime	557	560	sand	1061	1089			
b.shale	560	562	coal	1089	1091			
shale	562	563	sand/shale	1091	1104			
lime	583	600	lime/miss	1104	1211			

645' injected water

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