KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33513	API No. 15 - 077-21580-00-00					
Name: Five Star Energy Inc.	County: HARPER					
Address: 215 E. 14th	NW - NW - NW - Sec. 7 Twp. 31 S. R. 7 ☐ East ✓ West					
City/State/Zip: Harper, KS.	330 feet from S / (N) (circle one) Line of Section					
Purchaser:	330 feet from E / (Wicircle one) Line of Section					
Operator Contact Person: Howard Short	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW					
Phone: (_620) _896*2710						
Contractor: Name: Hardt Drilling Co.	Lease Name: Ghere-Robb Well #: 1-7					
License: 33902	Field Name: WASHBON SOUTHWEST					
Wellsite Geologist: Jon Messenger	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: 1626 Kelly Bushing: 1636					
New Well Re-Entry Workover	Total Depth: 4540 Plug Back Total Depth: 4524					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 214 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:						
Well Name:	feet depth to					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan					
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)					
Plug Back Plug B	Chloride content ppm Fluid volume bbls					
Commingled Docket No.	Dewatering method used Evaporation					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
Other (GWD of Little:) Docket No	Lease Name: License No.:					
4/5/07 4/12/07 11/13/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Reached 1D Completion Date of Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the past of my/knowledge.	ate the oil and gas industry have been fully complied with and the statements					
-> 1. 1 1 1 T						
Signature: Vivad NAH	KCC Office Use ONLY					
Fitle: pus Date: 11-14-07	Letter of Confidentiality Received					
Subscribed and sworn to before me this 14 day of 100 VIS no but	If Denied, Yes Date: RECEIVED KANSAS CORPORATION COMMIS					
Notary Public Away Mark A NOTARY PUBLIC - State of	Kansas Geologist Report Received DEC 0 4 2007					
Date Commission Expires Day My Appt. Expires Day	UIC Distribution CONSERVATION DIVISION WICHITA KS					

Side Two

Operator Name: Five S	Star Energy Inc.		Lease Nam	e: Ghere-Robb		_ Well #: <u>1-7</u>	
Sec. 7 Twp. 31			County: HA			····	
ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rate	and base of formations p and shut-in pressures, s if gas to surface test, a inal geological well site	whether shut-in along with final c	pressure reached	d static level, hydro	ostatic pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional Si		☐ Yes 🗸 No		∕Log Forma	tion (Top), Depth a	and Datum	Sample
Samples Sent to Geolo	·	✓ Yes □ No		lame WOPE		Top 4035	Datum -2399
Cores Taken				HERTHA		4065	-2429
Electric Log Run		В	вкс		4134	-2498	
List All E. Logs Run:			М	ISS		4401	-2765
CNL CDL DII	L CCL	CASING	RECORD 7	New ✓ Used			
	· · · · · · · · · · · · · · · · · · ·	Report all strings set-	conductor, surface	, intermediate, produ	<u> </u>	T	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214	Class A	250	60/40poz, 3%gel, 2%cc
Production (used)		5 1/2"	15.5	4524	ASC	125	60/40poz, 5#kolseal, 3%fr, 5%gsablock
		ADDITIONA	L CEMENTING /	SQUEEZE RECOR	ID		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			Percent Additives	S
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu	gs Set/Type		acture, Shot, Cemer		rd Depth
4 spf 4		416 Acidize w/750gal		net squeeze w/2	spf, w/50sx sks, L	 _FL 50sx sks c	· · · · · · · · · · · · · · · · · · ·
4 spf 4	1071-4079			KCC rec. 50ft sand 5sx 6			
TUBING RECORD	Size	Set At	Packer At	Liner Run			
Date of First, Resumerd	Production, SWD or E	nhr. Producing Me		owing Pump	Yes No		er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf \			Gas-Oil Ratio	Gravity RECEIVED
Disposition of Gas	METHOD OF C	COMPLETION		Production Inte	erval	KAN	SAS CORPORATION COM
Vented Sold (If vented, Subr	Used on Lease mit ACO-18.)	Open Hole Other (Spec	Perf. [Dually Comp.	Commingled		DEC 0 4 2007
							CONSERVATION DIVISIO

United Cementing & Acid Company, Inc. 2510 W. 6th St.

El Dorado, Kansas 67042 316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

Invoice No.

8197

Field Ticket

7684

Date

4/9/2007

Five Star Energy, Inc. 215 E. 14th

Harper, KS 67058

PO#

Date	of Job	County	State	Lease		Well No.	
04/	04/07	Harper	KS	Ghere - Robb		#1-7	
Size o	f Casing	Depth Of Well	Depth Of Job	Plug Depth		Pressure	
Quantity		Description		U	nit Price	Total	
		SURFACE CASIN	G	UOM			
	Service Cha					550.0	
91	Mileage Cha			mi	2.25	204.7	
250	60/40 Pozmi	X		sax	6.25	1,562.50	
10	Gel			sax	11.00	110.00	
8	Calcium Chlo	oride	,	sax	27.50	220.00	
268	Bulk Charge		<u> </u>	sax	1.05	281.40	
	Drayage - 13	.40 2/15 V				1,036.48	
						EIVED VATION COMMISSION	
					DEC (4 2007	
			CONSERVATION DIVISION WICHITA, KS				
	Thank you	for your continued b	usiness				
					Sub-Total	3,965.13	
	Taxable	*Non-Taxable	Tax Rate	Sale	s Tax	TOTAL DUE	
<u> </u>	3210.38	754.75	0.053	170).15	\$4,135.28	

TERMS: Net 30 days from invoice date. Please pay from this invoice.

FIELD ORDER 15902 **Subject to Correction** Lease, Date, **Customer ID** County State Station Formation Shoe Joint Casing Depth A R **Customer Representative** Materials **AFE Number** PO Number Materials Received by Product Code Station QUANTITY MATERIALS, EQUIPMENT, and SERVICES USED **UNIT PRICE AMOUNT** Code (RECEIVED KANSAS CORPORATION COMMISSICI DEC 0 4 2007 CONSERVATION DIVISION WICHITA, KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTALY 737.96



CEMENTING LOG

STAGE NO.

13.7	0.4 0.4	CHUG	7	Rig <i>Hara</i>	7 -/	Amt Sks Yield	ft ³ /sk Density
Lease_C//	914 12000	2		Well No.	<u>/</u>		
County //	libaoin.	K5.		State <u>#55.</u> Field		LEAD D T.	hrs Type (0:40:47.
1500	16. 34	vest		- IBIU		LEAD: Pump Time	hrs. Type 60.90.97.
CASING DATA:	P	TA D S	Squeeze 🗆			Amt. 40 Sks Yield 2.04	_ ft³/sk Density //- 7
Surface 🗆	Intermedi		duction 🗷		Liner 🗆		hrs. Type
Size 🚽	Туре		/eight	Collar	•	. A	Excess
	· · · · · · · · · · · · · · · · · · ·		ج.				_ ft ³ /sk Density
						NATER: Lead gals/sk Tail Z_	gals/sk Total
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Casing Depths:	Top	· · · · · · · · · · · · · · · · · · ·	Bottom			Pump Trucks Used 4/4-02	Leans Lushoute
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•						loat Equip: Manufacturer 444114176	ird :
APACITY FAC						hoe: Type Rey Ewide She &	Depth <u>4530</u>
asing:	Bbls/Lin. ft		Lin. ft./E	Bbl		loat: Type PFU I MG/ f	Depth
pen Holes:	Bbls/Lin. ft		Lin. ft./E	3bl		entralizers: Quantity Plugs Top	Btm.
rill Pipe:	Bbls/Lin. ft	2-20	Lin. ft./E	Bbl	3	tage Collars	
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AUSED CEMENTING CO., INC. 23861

The state of the s	SEC TWE	S RANGE 7 WCS	CALLED OUT	ON LOCATION	JOB STABLE	JOB FINISH
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