

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33513
Name: Five Star Energy Inc.
Address: 215 E. 14th
City/State/Zip: Harper, KS.
Purchaser: _____
Operator Contact Person: Howard Short
Phone: (620) 896*2710
Contractor: Name: Hardt Drilling Co.
License: 33902
Wellsite Geologist: Jon Messenger
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/5/07</u>	<u>4/12/07</u>	<u>11/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21580-00-00
County: HARPER
NW NW NW Sec. 7 Twp. 31 S. R. 7 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ghere-Robb Well #: 1-7
Field Name: WASHBON SOUTHWEST
Producing Formation: _____
Elevation: Ground: 1626 Kelly Bushing: 1636
Total Depth: 4540 Plug Back Total Depth: 4524
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt 1 - Dig - 2/16/09

Drilling Fluid Management Plan

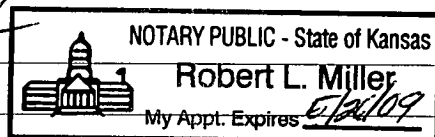
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: pres Date: 11-14-07
Subscribed and sworn to before me this 14 day of November
07
Notary Public: Robert L. Miller
Date Commission Expires: 5/26/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Five Star Energy Inc. Lease Name: Ghere-Robb Well #: 1-7
 Sec. 7 Twp. 31 S. R. 7 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CNL CDL DIL CCL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
SWOPE	4035	-2399
HERTHA	4065	-2429
BKC	4134	-2498
MISS	4401	-2765

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214	Class A	250	60/40poz, 3%gel, 2%cc
Production (used)		5 1/2"	15.5	4524	ASC	125	60/40poz, 5%oilseal, 3%fr, 5%gsablock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4403-4406, 4413-4416 Acidize w/750gal, 15%FE, 10%met	squeeze w/2spf, w/50sx sks, LFL 50sx sks common	
4 spf	4071-4079	KCC rec. 50ft sand 5sx 60/40 poz	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) plug _____

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 04 2007

CONSERVATION DIVISION
 WICHITA, KS



CEMENTING LOG

STAGE NO.

Date 4-12-07 District M/L Ticket No. 23861
 Company 5 star Energy Rig Hard #1
 Lease Grege Robb Well No. L-7
 County Harper State KS.
 Location Urbain, KS. Field _____
1st 3 West

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top K/B Bottom 4496'

Drill Pipe: Size 4 1/2 Weight 11.10 Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.209 Lin. ft./Bbl. 32.40
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA
 Spacer Type: (B/S) 20 Bbls 2% KCL Starch 12 ASF 3 Fresh
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 10:40:4 + 4/5 SMI
 Excess _____
 Amt. 40 Skys Yield 2.04 ft³/sk Density 11.7 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 147 gals/sk Tail 723 gals/sk Total _____ Bbls.

Pump Trucks Used 414-302 Dennis Bushberry
 Bulk Equip. 364 Robert Hittington

Float Equip: Manufacturer Weatherford
 Shoe: Type Reg Guide Shoe Depth 4530'
 Float: Type 15FK INERT Depth 4496'
 Centralizers: Quantity 3 Plugs Top Pulver Btm. _____
 Stage Collars _____
 Special Equip. 13 Reciprocating scratchers
 Disp. Fluid Type 2% KCL Amt. _____ Bbls Weight 8.34 PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Don Aviniller

CEMENTER Carl Balding

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Time	DATE	
					RECEIVED	
					DEC 04 2007	Rig up 2:00 PM
					CONSERVATION DIVISION	Run 4530' 5 1/2" Csg
					WICHITA, KS	Reciprocating pipe for 30 minutes + Retal-type for 1 hour
7:15 PM						
7:45 PM						
9:00 PM	300		26	20	6	Start 2 Bbls 2% KCL Starch
	300		25	3	6	3 Bbls Freshwater
	300		35	12	1	50 Gals ASF
	300		38	3	1	3 Bbls Freshwater
			43 1/2	5 1/2	3	Plug Pat Hole w/ 15 sk 10:40:4
	300		52 1/2	9	3	Mix + Pump 25 sk 10:40:4 + 4/5 SMI
	350		59 1/2	28	7	+ 100 sk ASC 15" KCL + .3% FI-100 + .5% Gas Back + Deframer
						Centrif in slip pumps
						Wash pump + Lines 4 Release plug
	200				7	Start 2% KCL Displacement
	350	171 1/2		82	7	82 Bbls out slow rate
	375				4	82 Bbls out slow rate
	600	185 1/2		14	3	96 Bbls out slow rate
9:45 PM	1100	198		12 1/2	3	108 1/2 Bbls out sand plug
						Release pressure + Fract Well.

