

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------------|---|
| <u>March 13, 2007</u> | <u>March 16, 2007</u> | <u>March 16, 2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 091-23,117-0000
County: Johnson

SW NE SE SW Sec. 28 Twp. 14 S. R. 22 East West
880 feet from (S) N (circle one) Line of Section
3080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: I-16
Field Name: Gardner Holdings

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 925.0' Plug Back Total Depth: 914.0'
Amount of Surface Pipe Set and Cemented at 23.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 914
feet depth to Ø w/ 85 API 2-Dlg-2/10/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: June 20, 2007

Subscribed and sworn to before me this 20th day of June,
2007.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appl. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Logs & Copies to WIC

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: I-16
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 7" | NA | 23.0' | Portland | 14 | Service Company |
| Production | 5 5/8" | 2 7/8" | NA | 914.0' | 50/50 Poz | 116 | Service Company |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------|
| 21 | 851.0'-861.0' | 2" DML RTG | 851.0'-861.0' |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|----------------|----------------|--|-----------------|--|
| TUBING RECORD | | Size 2 7/8" | Set At 914.0' | Packer At No | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf NA | Water Bbls. 0 | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 212544

=====
 Invoice Date: 03/23/2007 Terms: Page 1

D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

GARDNER HOLDING #I-16
 28-14-22
 15368
 03/16/07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 116.00 | 8.8500 | 1026.60 |
| 1118B | PREMIUM GEL / BENTONITE | 318.00 | .1500 | 47.70 |
| 1110A | KOL SEAL (50# BAG) | 650.00 | .3800 | 247.00 |
| 1111 | GRANULATED SALT (50 #) | 325.00 | .3000 | 97.50 |
| 1107 | FLO-SEAL (25#) | 33.00 | 1.9000 | 62.70 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 20.0000 | 20.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| 164 CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 164 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.30 | 99.00 |
| 237 MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |
| 369 80 BBL VACUUM TRUCK (CEMENT) | 2.50 | 90.00 | 225.00 |

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 CONSERVATION DIVISION
 WICHITA, KS

=====
 Parts: 1501.50 Freight: .00 Tax: 96.09 AR 3046.59
 Labor: .00 Misc: .00 Total: 3046.59
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____

DRILLERS LOG

API NO. 15-091-23117-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW NE SE SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: I-16

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 880 FEET FROM SOUTH LINE & 3080 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-13-07

TOTAL DEPTH: 925

DATE COMPLETED: 3-16-07

PURCHASER: PLAINS, INC.

CASING RECORD

| PURPOSE OF STRING | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 12 1/4 | 7 | 19 | 23.00 | I | 14 | Service Company |
| PRODUCTION: | 5 5/8 | 2 7/8 | 6.5 | 914.00 | S | 85 | Service Company |

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

| FORMATION | TOP | BOTTOM |
|-----------|-----|--------|
| TOP SOIL | 0 | 3 |
| CLAY | 3 | 7 |
| SAND SILT | 7 | 8 |
| CLAY | 8 | 21 |
| LIME | 21 | 24 |
| SHALE | 24 | 33 |
| LIME | 33 | 50 |
| SHALE | 50 | 59 |
| LIME | 59 | 67 |
| SHALE | 67 | 74 |
| LIME | 74 | 100 |
| SHALE | 100 | 126 |
| LIME | 126 | 136 |
| SHALE | 136 | 147 |
| LIME | 147 | 202 |
| SHALE | 202 | 219 |
| LIME | 219 | 227 |
| SHALE | 227 | 249 |
| LIME | 249 | 257 |
| SHALE | 257 | 259 |
| LIME | 259 | 268 |
| SHALE | 268 | 300 |
| LIME | 300 | 303 |
| SHALE | 303 | 314 |
| LIME | 314 | 322 |
| SHALE | 322 | 325 |
| LIME | 325 | 341 |
| SHALE | 341 | 349 |
| LIME | 349 | 371 |
| SHALE | 371 | 374 |
| LIME | 374 | 380 |
| SHALE | 380 | 384 |
| LIME | 384 | 390 |
| SHALE | 390 | 564 |
| LIME | 564 | 569 |

| FORMATION | TOP | BOTTOM |
|------------------|-----|----------|
| SHALE | 569 | 573 |
| LIME | 573 | 577 |
| SHALE | 577 | 581 |
| LIME | 581 | 588 |
| SHALE | 588 | 604 |
| LIME | 604 | 608 |
| SHALE | 608 | 612 |
| LIME | 612 | 618 |
| SHALE | 618 | 623 |
| LIME | 623 | 625 |
| SHALE | 625 | 655 |
| LIME | 655 | 657 |
| SAND & SHALE | 657 | 705 |
| LIME | 705 | 706 |
| SHALE | 706 | 728 |
| LIME | 728 | 730 |
| SANDY SHALE | 730 | 758 |
| LIME | 758 | 759 |
| SHALE | 759 | 768 |
| LIME | 768 | 773 |
| SAND & SHALE | 773 | 789 |
| LIME | 789 | 792 |
| SHALE | 792 | 806 |
| LIME | 806 | 810 |
| SAND & SHALE | 810 | 835 |
| LIME | 835 | 836 |
| SHALE | 836 | 839 |
| LIME | 839 | 841 |
| SHALE | 841 | 846 |
| OIL LIME | 846 | 847 |
| SHALE | 847 | 851 |
| OIL SAND | 851 | 857 |
| OIL SAND & SHALE | 857 | 860 |
| SHALE | 860 | 922 |
| LIME | 922 | 925 T.D. |

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