

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

January 24, 2007	January 26, 2007	January 26, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date


API No. 15 - 091-23,121-0000  
 County: Johnson  
SE NW SW SW Sec. 28 Twp. 14 S. R. 22  East  West  
880 feet from S N (circle one) Line of Section  
4840 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gardner Holdings Well #: 1-20  
 Field Name: Gardner Holdings  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 918.0' Plug Back Total Depth: 899.1'  
 Amount of Surface Pipe Set and Cemented at 20.4' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 899  
 feet depth to 0 w/ 83 sx cmt.  
Alt 2 - Dig - 2/10/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: June 20, 2007  
 Subscribed and sworn to before me this 20<sup>th</sup> day of June  
 20 07.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: 3-31-2011

**NOTARY PUBLIC**  
  
**STACY J. THYER**  
 My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **JUL 27 2007**  
 UIC Distribution

*Logs 4 copies to UIC*

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 1-20  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.4'	Portland	9	Service Company
Production	5 5/8"	2 7/8"	NA	899.1'	50/50 Poz	132	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	844.0'-854.0'	2" DML RTG	844.0'-854.0'

<b>TUBING RECORD</b>		Size 2 7/8"	Set At 899.1'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUL 27 2007**  
 CONSERVATION DIVISION



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211675

Invoice Date: 01/30/2007 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

GARDNER HOLDING #I-20  
28-14-22  
8981  
01/24/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	8.8500	1168.20
1118B	PREMIUM GEL / BENTONITE	349.00	.1500	52.35
1111	GRANULATED SALT (50 #)	370.00	.3000	111.00
1110A	KOL SEAL (50# BAG)	740.00	.3800	281.20
1107	FLO-SEAL (25#)	37.00	1.9000	70.30
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1703.05	Freight:	.00	Tax:	108.99	AR	3216.04
Labor:	.00	Misc:	.00	Total:	3216.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

DRILLERS LOG

API NO. 15-091-23121-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SE NW SW SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 1-20

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 880 FEET FROM SOUTH LINE & 4840 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 1-24-07

TOTAL DEPTH: 918

DATE COMPLETED: 1-26-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20.40	I	9	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	899.10	S	83	Service Company

WELL LOG

CORES: NONE  
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	14
SHALE	14	18
LIME	18	22
SAND	22	25
LIME	25	42
BLACK SHALE	42	52
LIME	52	60
SHALE	60	69
LIME	69	94
SHALE	94	115
LIME	115	133
SHALE	133	140
LIME	140	196
SHALE	196	212
LIME	212	221
SHALE	221	245
LIME	245	252
SHALE	252	255
LIME	255	261
SHALE	261	293
LIME	293	295
SHALE	295	305
LIME	305	331
SHALE	331	339
LIME	339	361
SHALE	361	365
LIME	365	370

FORMATION	TOP	BOTTOM
SHALE	370	375
LIME	375	381
SHALE	381	554
LIME	554	559
SHALE	559	561
LIME	561	565
SHALE	565	572
LIME & SHALE	572	582
SHALE	582	594
LIME	594	597
SHALE	597	601
LIME	601	606
SHALE & LIME	606	613
SHALE	613	637
LIME	637	638
SAND & SHALE	638	658
LIME	658	660
SHALE	660	759
LIME	759	762
SHALE	762	775
LIME	775	780
SHALE	780	829
LIME	829	832
SHALE	832	843
LIME	843	845
OIL SAND	845	852
OIL SAND & SHALE	852	856
SAND & SHALE	856	918 T.D.

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KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS