

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 35
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.0'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	905.0'	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	844.0'-854.0'	2" DML RTG	844.0'-854.0'

TUBING RECORD		Size 2 7/8"	Set At 905.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION JUL 27 2007
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212222

Invoice Date: 03/09/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 35
15366
03-06-07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	36.00	1.9000	68.40
1110A	KOL SEAL (50# BAG)	710.00	.3800	269.80
1111	GRANULATED SALT (50 #)	355.00	.3000	106.50
1118B	PREMIUM GEL / BENTONITE	484.00	.1500	72.60
1124	50/50 POZ CEMENT MIX	126.00	8.8500	1115.10
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
164	CASING FOOTAGE	906.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

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WICHITA, KS

Parts:	1652.40	Freight:	.00	Tax:	105.77	AR	3162.17
Labor:	.00	Misc:	.00	Total:	3162.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

API NO. 15-091-23115-0000

DRILLERS LOG

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 E2

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 35

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 1320 FEET FROM SOUTH LINE & 4400 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 2-28-07

TOTAL DEPTH: 916

DATE COMPLETED: 3-02-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20.00	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	905.00	S	88	Service Company

CORES: NONE
LOGS: NO OPEN HOLE

WELL LOG

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	12
LIME	12	17
SHALE	17	21
LIME	21	38
SHALE	38	46
LIME	46	56
SHALE	56	66
LIME	66	85
SHALE	85	102
LIME	102	117
SHALE	117	118
SAND & SHALE	118	121
LIME	121	123
SHALE	123	135
LIME	135	147
SHALE	147	161
LIME	161	191
SHALE	191	207
LIME	207	216
SHALE	216	236
LIME	236	243
SHALE	243	246
LIME	246	254
SHALE	254	288
LIME	288	290
SHALE	290	310

FORMATION	TOP	BOTTOM
LIME	310	328
SHALE	328	334
LIME	334	357
SHALE	357	360
LIME	360	366
SHALE	366	369
LIME	369	377
SHALE	377	553
LIME	553	558
SHALE	558	560
LIME	560	568
GREEN SHALE	568	573
LIME	573	578
SHALE	578	595
LIME & SHALE	595	599
SAND & SHALE	599	604
LIME	604	609
SHALE & LIME	609	614
LIME	614	616
SAND & SHALE	616	749
LIME	749	753
SAND & SHALE	753	828
LIME	828	831
SAND & SHALE	831	844
OIL SAND & LIME	844	847
SAND & SHALE	847	856
SHALE	856	916 T.D.

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WICHITA, KS