KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 ORIGINA Form Must Be Typed

WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL	RIFASE
***		DECOIM HOIT	O: ** LLL	u LLAJL

Operator: License # 4567	API No. 15 - 091-23,141-0000
Name: D.E. Exploration, Inc.	County: Johnson
Address: P.O. Box 128	S2 - S2 - SW - SW Sec. 28 Twp. 14 S. R. 22
City/State/Zip: Wellsville, KS 66092	220 feet from(S) N (circle one) Line of Section
Purchaser: Semcrude, L.P.	4620 feet from (E) W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4057	(circle one) NE SE NW SW
Contractor: Name: Finney Drilling Company	Lease Name: Gardner Holdings Well #: 35
License: 5989	Field Name: Gardner Holdings
Wellsite Geologist: None	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
✓ New Well Re-Entry Workover	Total Depth: 916.0' Plug Back Total Depth: 905.0'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.0'
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 905
Operator:	feet depth tosx cmt.
Well Name:	Alt2-Dlg-2/10/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
February 28, 2007 March 2, 2007 March 2, 2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗀 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1:	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Mana Chem	KCC Office Use ONLY
Title: President Date: June 20, 2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of	If Denied, Yes Date:
20.07	Wireline Log Received KANSAS CORPORATION COMMISSIO
(1 1 a	Geologist Report Received
Notary Public: They I Mylic	UIC Distribution JUL 2 7 2007
Date Commission Expires: 3-31-07 RY PUGLO STAC	Y J. THYER COPIESTO LUC CONSERVATION DIVISION
	wichita, ks

Sec. 28 Twp. 14 S. R. 22	Operator Name: D.E	. Exploration, Inc.			Lea	se Name:	Gardner Holdir	ngs	_ Well #: 35		
tested, time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, hydrostatic pressures, bottom hole temperature, full recovery, and flow rates if gas to surface lets, allow yell final char(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stom Tests Taken			. ✓ Eas	t West						· · · · · ·	
Aller Additional Sheets Samples Sent to Geological Survey Yes No	tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether long wit	shut-in pr	essure reached	static level, hydro	static pressu	es, botto	m hole
Samples Sent to Geological Survey				∕es ✓ No				ion (Top), Depth a			•
Electric Log Run: Gamma Ray/Neutron/CCL CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Legyth Setting Cyment Used Additives Surface 12 1/14" 7" NA 20.0" Portland 10 Service Company Production 5 5/8" 2 7/8" NA 905.0" 50/50 Poz 126 Service Company Production 5 5/8" 2 7/8" NA 905.0" 50/50 Poz 126 Service Company ADDITIONAL CEMENTING / SQUEZE RECORD Purpose: Depth Top Bottom Top Bottom Top Bottom Top Bottom Production Produc	Samples Sent to Ge	ological Survey		′es ☑No		Nam	10		Тор		Datum
Gamma Ray/Neutron/CCL CASING RECORD New Used New	Electric Log Run		_								
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Size Casing Drilled Size (n O.D.)	List All E. Logs Run:										
Purpose of String Size Hole Size Casing Drilled Size Casing Drilled Size Casing Drilled Size Casing Drilled Size (in 0.0) Uss / Pt. Depth Cement Used Vadditives Depth Cement Used Additives Depth Cement Used Additives Depth Dep	Gamma Ray/	Neutron/CCL									
Purpose of String Size Hele Size Casing Use (in O.D.) Weight Setting Type of Peach Used Type and Percent Additives Surface 12 1/4" 7" NA 20.0" Portland 10 Service Company Production 55/8" 27/8" NA 905.0' 50/50 Poz 126 Service Company ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone Specify Footage of Each Interval Perforated Shots Per Foot Specify Footage of Each Interval Perforated Additives Perforate Specify Footage of Each Interval Perforated Additives TUBING RECORD Size Set At Packer At Liner Run Specify Footage of Each Interval Perforated Perforated Purpose Purpose Specify Footage of Each Interval Perforated Perforated Purpose Purpose Specify Footage of Each Interval Perforated Perforated Purpose Purpos			Pane			_		ction oto			
Surface 12 1/4" 7" NA 20.0' Portland 10 Service Company Production 5 5/8" 2 7/8" NA 905.0' S0/50 Poz 126 Service Company ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Annount and Kind of Matterial Used) Depth 21 844.0'-854.0' 2" DML RTG 844.0'-854.0 TUBING RECORD Size Set At Packer At Liner Run 2 7/8" 905.0' No Producing Method Estimated Production Per 24 Hours 0 IBbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Perd Gas COMPLETION RECEIVED Disposition of Gas METHOD OF COMPLETION Producing Method Perfor Interval Canada Commission KANSAS CORPORATION COMMISSION	Purpose of String		Si	ze Casing	٧	Veight	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Surface					, o., , t.					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Part Gard Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type	Production	5 5/8"	2 7/8"		NA		905.0'	50/50 Poz	126	Servic	e Company
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type											
Perforate Protect Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) TUBING RECORD Size Set At Packer At No Packer At No Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Perforation Commingled KANSAS CORPORATION COMMISSION MANSAS CORPORATION COMMISSION MANSAS CORPORATION COMMISSION			1	ADDITIONAL	CEMEN	ITING / SQI	JEEZE RECOR	D		<u> </u>	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Perforate Protect Casing		Тур	e of Cement	#Sac	cks Used		Type and F	Percent Additives	3	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 2* DML RTG 844.0'-854.0' TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours O NA O NA	Plug Off Zone										
TUBING RECORD Size 27/8" 905.0' No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours O NA Disposition of Gas METHOD OF COMPLETION Production Per 24 Gas Open Hole Perf. Dually Comp. Commingled	Shots Per Foot	PERFORATI Specify	ON RECO	RD - Bridge Plug Each Interval Per	s Set/Typ	ре				rd	Depth
2 7/8" 905.0' No Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours O NA Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled	21	844.0'-854.0'					2" DML RTG				844.0'-854.0'
2 7/8" 905.0' No Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours O NA Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled											
2 7/8" 905.0' No Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours O NA Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled											
2 7/8" 905.0' No Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours O NA Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled											
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours O NA Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole Perf. Dually Comp.	TUBING RECORD	Size	Set At	:	Packe	er At	Liner Run				
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity NA Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled				1		0		Yes No			
Per 24 Hours 0 NA 0 Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Date of First, Resumen	d Production, SWD or E	inhr.	Producing Meth	hod	Flowin	g Pump	ing Gas Lif	t 🗌 Oth	er (Explair	n)
Disposition of Gas METHOD OF COMPLETION Production Interval KANSAS CORPORATION COMMISSION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			Bbls.			Wate		Bbls. G	as-Oil Ratio		Gravity
	Disposition of Gas		OMPLETIO			<u> </u>		rval			
				= '		erf. [Dually Comp.	Commingled	JUL	272	2007



REMIT TO

Consolidated Oil Well Services, LLC Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

Denver, CO 80256

Invoice #

212222

1

Invoice Date:

03/09/2007

Terms:

GARDNER HOLDING 35 15366

03-06-07

D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

					========
Part 1107 1110A 1111 1118B 1124 4402		Description FLO-SEAL (25#) KOL SEAL (50# BAG) GRANULATED SALT (50 #) PREMIUM GEL / BENTONITE 50/50 POZ CEMENT MIX 2 1/2" RUBBER PLUG	Qty 36.00 710.00 355.00 484.00 126.00 1.00	.3800 .3000 .1500	Total 68.40 269.80 106.50 72.60 1115.10 20.00
164 164 164 370 510	Description CEMENT PUMP EQUIPMENT MILE CASING FOOTAGE 80 BBL VACUUM MIN. BULK DELIV	TRUCK (CEMENT)	Hours 1.00 30.00 906.00 2.00 1.00	Unit Price 840.00 3.30 .00 90.00 285.00	Total 840.00 99.00 .00 180.00 285.00

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 7 2007

CONSERVATION DIVISION WICHITA, KS

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<pre>'arts: .abor: iublt:</pre>	1652.40 Freight: .00 Misc: .00 Supplies:	.00 Tax: .00 Total: .00 Change:	105.77 AR 3162.17 .00	3162.17
igned			Date	

DRILLERS LOG

API NO. <u>15-091-23115-0000</u>

S. <u>28</u> T. <u>14</u> R. <u>22E</u>

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 E2

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 35

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 1320 FEET FROM SOUTH LINE & 4400 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: <u>DOUG EVANS</u>

SPUD DATE: <u>2-28-07</u>

TOTAL DEPTH: 916

DATE COMPLETED: 3-02-07

PURCHASER: PLAINS

CASING RECORD

OF STRING SURFACE:	SIZE OF HOLE 12 1/4	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND %
PRODUCTION		2.7/8	19 6.5	20.00 905.00	I S		ADDITIVES ervice Company

WELL LOG

CORES: LOGS:

NONE

NO OPEN HOLE

RAN: 1 FLOATSHOE 3 CENTRALIZERS 1 CLAMP

FORMATION	ТОР	ВОТТОМ	POP14		
TOP SOIL	0	3	<u>FORMATION</u>	TOP	ВОТТОМ
CLAY	3	12	LIME	310	328
LIME	12	17	SHALE	328	334
SHALE	17	21	LIME	334	357
LIME	21	38	SHALE	357	360
SHALE	38	46	LIME	360	366
LIME	46	56	SHALE	366	369
SHALE	56	66	LIME	369	377
LIME	66	85	SHALE	377	553
SHALE	85	102	LIME	553	558
LIME	102	117	SHALE	558	560
SHALE	117	118	LIME	560	568
SAND & SHALE LIME	118	121	GREEN SHALE LIME	568	573
	121	123		573	578
SHALE LIME	123	135	SHALE LIME & SHALE	578	595
SHALE	135	147	SAND & SHALE	595	599
LIME	147	161	SAND & SHALE LIME	599	604
SHALE	161	191	SHALE & LIME	604	609
LIME	191	207	LIME	609	614
SHALE	207	216	SAND & SHALE	614	616
LIME	216	236	LIME	616	749
SHALE	236	243	SAND & SHALE	749	753
LIME	243	246	LIME	753	828
SHALE	246	254	SAND & SHALE	828	831
LIME	254	288	OIL SAND & LIME	831	844
SHALE	288	290	SAND & SHALE	844	847
VIELE	290	310	SHALE	847	856
			Simil.	856	916 T D

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JUL 2 7 2007