

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428  
Name: Fort Scott Methane Partners, LLC  
Address: 2329 West Main St., #102  
City/State/Zip: Littleton, CO 80120  
Purchaser: Seminole  
Operator Contact Person: Feyn Baker  
Phone: (620) 288-0219  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: Larry Weis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-31-06</u>	<u>4-01-06</u>	<u>4-19-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 16 - 15-011-23164-00-00  
County: Bourbon  
SE NE SW Sec. 36 Twp. 23 S. R. 23  East  West  
1690 feet from S N (circle one) Line of Section  
2480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: VanBuskirk Well #: 36-23  
Field Name: Wildcat  
Producing Formation: Cherokee Coals  
Elevation: Ground: 835 Kelly Bushing: \_\_\_\_\_  
Total Depth: 540 Plug Back Total Depth: 535  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 535  
feet depth to surface w/ 60 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - Dlg - 2/10/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Field Manager Date: 8-21-06  
Subscribed and sworn to before me this 21 day of Aug,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 3-10-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

MIRANDA MILLER  
State Notary Public  
State of Kansas  
My Appt. Expires 3-10-07

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Operator Name: Fort Scott Methane Partners, LLC Lease Name: VanBuskirk Well #: 36-23  
 Sec. 36 Twp. 23 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Oswego Lime 83' +752  
 Bevier Coal 198' +637  
 Riverton Coal 451' +384  
 Mississippian 459' +376

**Compensated Density/Neutron, Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	535'	Thickset	65	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	454-451;419-417	acidize w/500 gal; frac w/6300# sand, 423 bbl wtr	454-417
4	set RBP @ 350;311-309;305-303;296-294	acidize w/500gal; frac w/6300# sand, 630 bbl wtr	311-294

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	478'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-15-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	5 mcf	60 bwpd		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 287-441  
 Other (Specify) \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER 8598  
 LOCATION Fuseka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06		VanBuskirk 36-23	36	23s	23E	Bourbon
CUSTOMER FortScott McThone Partners, LLC			TRUCK #			
MAILING ADDRESS 2329 West Main ST. "102			DRIVER			
CITY Littleton			TRUCK #			
STATE CO.			DRIVER			
ZIP CODE 80120			TRUCK #			
			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 545' CASING SIZE & WEIGHT 4 1/2" 10.5lb  
 CASING DEPTH 535' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13 1/16 SLURRY VOL 18 WATER gal/sk 80 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 8 1/2 Bbls DISPLACEMENT PSI 300 ~~NEW~~ PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with water, Pumped 8 Bbl Gel Flush, 5 Bbl water, 10 Bbl Metasilicate Preflush, 5 Bbl water Spacer.  
Mixed 60 SKs Thick Set cement w/ 5# PWSK of KOI-SEAL & 13 1/16 P/GAL (yield 1.65)  
Shut down - washout pump & lines - Release Plug - Displace Plug with Bbls water  
Final pumping at 300 PSI - Bump Plug to 1000 PSI - wait 2 minutes - Release Pressure  
Float Hold - close casing in with 0 PSI - Good cement returns to surface with 3 Bbl slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	800.00	800.00	
5406	60	MILEAGE	3.15	189.00	
1126 A	60 SKs	Thick Set cement	14.65	879.00	
1110 A	300 lbs	KOI-SEAL 5# PWSK	.36 #	108.00	
1118 A	150 lbs	Gel Flush	.14 #	21.00	
1111 A	50 lbs	Metasilicate Preflush	1.65 #	82.50	
5407 A	3.3 Ton	60 miles - Bulk Trk.	1.05	207.90	
5501 C	4 Hrs	Water Transport	98.00	392.00	
1123	3000 GAL	City water	12.80	38.40	
4404	1	4 1/2" Top Rubber Plug	40.00	40.00	
RECEIVED AUG 23 2006 KCC WICHITA 6.3%				SALES TAX	73.64
				ESTIMATED TOTAL	2831.44

7. 1

**FORT SCOTT METHANE PARTNERS, LLC  
DAILY REPORT**

Well Name: Vanbuskirk 36-23  
API Number: 15-011-23164-00-00  
Field Name: Wildcat  
Location: Sec. 36-23S-23E, 1690' FSL, 2480' FWL, SE NE SW, Bourbon  
County, Kansas  
Total Depth: 540'  
Formation at Total Depth: Mississippian  
Target Formations: Cherokee Coals  
Ground Elevation: 835'  
Spud Date: March 31, 2006  
Drilling Contractor: Mokat Drilling Inc.  
Type Equipment: Air Rotary Rig  
Surface Casing: 22' 8 5/8"  
Hole Size: 6 3/4"

Lexington Coal: 81', fair show, scattered popping

Oswego Lime: 83', ls, lt-med gray, fossiliferous, fair-good oil odor, poor porosity,  
very minor gas show

Little Osage Shale: 100', blk shale, poor show

Excello Shale: 111', thin and poorly developed, poor show

Squirrel Sand: Top at 118'; ss, lt gray, vfg, slow bleeding oil; good oil odor from  
116'-130'; 128', ss, med gray, bleeding lots of oil and a little gas

Bevier Coal: 211', fair show, no popping

Croweburg Coal: 233', fair show, sli. popping

Fleming Coal: 253', fair show, scattered popping

Mineral A Coal: 266', fair show, no popping

Mineral B Coal: 274', aa

Tebo A Coal: 293'

308'-312', ss, med -dark gray, fair show

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Tebo B Coal: 312', fair-good show, scattered fast popping

Weir-Pitt Coal: 328', thin

Bluejacket Coal: 334', fair-good show, steady popping in a few cuttings

Dry Wood Coal: 356': fair show

Bartlesville Sand: 369'-374'; oil odor, ss, fg, tite, no show; at 383' ss, med gray, strongly bleeding oil, a little gas; at 390, ss, lt gray, good porosity, no show

Rowe Coal: 420', good show, steady popping

Neutral Coal: 434'

Riverton Coal: 446', fair-good show, fast forming bubbles, scattered steady popping

Mississippian: top at 460', limestone, fair oil odor, med gray, bleeding oil

466', good oil odor, ls, mottled lt and drk gray, bleeding some oil, a little gas

488', ls, med brn, good oil show

491', ls, med brn, oolitic, good oil show

495', ls, med brn, fair oil show

T.D. 540'

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