

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-04-06</u>	<u>4-05-06</u>	<u>4-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 16 - 15-011-23169-00-00
County: Bourbon
 NW SW SW Sec. 30 Twp. 23 S. R. 24 East West
990 feet from (S) N (circle one) Line of Section
410 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Snyder Well #: 30-14
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 826 Kelly Bushing: _____
Total Depth: 540 Plug Back Total Depth: 535
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 535
feet depth to surface w/ 60 Alt 2 - Dlg - 2/10/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 8-21-06
Subscribed and sworn to before me this 21 day of Aug,
20 06.
Notary Public: [Signature]
Date Commission Expires: 3-10-07

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MIRANDA MILLER
State Notary Public
State of Kansas
My Appt. Expires 3-10-07

RECEIVED
AUG 23 2006
KCC WICHITA

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Snyder Well #: 30-14
 Sec. 30 Twp. 23 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>76'</td> <td>+750</td> </tr> <tr> <td>Bevier Coal</td> <td>202'</td> <td>+624</td> </tr> <tr> <td>Riverton Coal</td> <td>438'</td> <td>+388</td> </tr> <tr> <td>Mississippian</td> <td>454'</td> <td>+372</td> </tr> </table>	Name	Top	Datum	Oswego Lime	76'	+750	Bevier Coal	202'	+624	Riverton Coal	438'	+388	Mississippian	454'	+372
Name	Top	Datum														
Oswego Lime	76'	+750														
Bevier Coal	202'	+624														
Riverton Coal	438'	+388														
Mississippian	454'	+372														

Compensated Density/Neutron, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	32'	Portland	6	None
Production	6 3/4"	4 1/2"	10.5#	535'	Thickset	60	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	441-438;413-411	acidize w/500 gal; frac w/6300# sand, 440 bbl wtr	441-411
4	set RBP @ 415; perf 346-344; 333-331; 291-289; 298-296; 346-344	acidize w/500gal; frac w/6300# sand, 786 bbl wtr	346-279

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	465'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-15-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	5 mcf	60 bwpd		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 287-441
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 AUG 23 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08641
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-06	0865	Snyder 30-14	30	23s	23E	Bourbon
CUSTOMER FortScott Methane Partners, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2329 West Main ST #102			446	Scott		
CITY Littleton			479	Calid		
STATE CO.			452-763	Jim		
ZIP CODE 80120						

JOB TYPE Leasing HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 534' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 18 Bbl WATER gal/sk 80 CEMENT LEFT in CASING _____
 DISPLACEMENT 8 1/2 Bbls DISPLACEMENT PSI 300 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with water. Pumped 8 Bbls Goh Flush, 5 Bbls water, 10 Bbls Metasilicate Plug flush, 5 Bbls water spacer.
Mixed 60sks Thick Set cement w/ 5" P/SKOL KOL-SEAL @ 13.4 lb P/Lb (Yield 1.65)
Shut down - wash out pump lines - Release Plug - Displace Plug with 8 1/2 Bbls water
Final pump up - 300 PSI - Bump Plug to 1000 PSI - wait 2 minutes - Release Pressure
Float Hold - close casing w/ OAST - Good cement returns to surface with 3 Bbls slurry
Job complete - Teardown

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1126 A	60 sks	Thick Set cement	14.65	879.00
1110 A	300 lbs	KOL-SEAL 5" P/SK	36	108.00
1118 A	150 lbs	Goh Flush	.14	21.00
1111 A	50 lbs	Metasilicate Plug flush	1.65	82.50
5407 A	3.3 Ton	60mils - Bulk Truck	1.05	207.90
5501 C	5 Hrs	water transport	98.00	490.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		6.32	SALES TAX	73.64
			ESTIMATED TOTAL	2929.44

AUTHORIZATION Matt [Signature]

TITLE 204399
 RECEIVED
 AUG 23 2006
 KCC WICHITA

DATE _____

**FORT SCOTT METHANE PARTNERS, LLC
DRILLERS REPORT**

Well Name: Snyder 30-14
API Number: 15-011-23169-00-00
Field Name: Wildcat
Location: Sec. 30-23S-24E, 990' FSL, 410' FWL, NW SW SW, Bourbon County,
Kansas
Total Depth: 540'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 826'
Spud Date: April 4, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 33' 8 5/8"
Hole Size: 6 3/4"

4-5-06 Drilled to depth of 540'. DWC=8,000 TWC=9,200

Siltstone: 69', vfg, lt gray, fair odor, fair oil show, sl. Bldg oil from a few cuttings

Lexington Coal: 75', missed sample

Oswego Lime: 77', ls, lt-med gray, fossiliferous, fair oil odor, tite, scattered
bleeding oil and gas from pinpoint vuggy porosity

Little Osage Shale: 93', blk shale, fair gas show, scattered steady popping

Excello Shale: 104', thin and poorly developed, poor show

Squirrel Sand: Top at 112'; ss, med gray, vfg, no show at top; @ 138' bleeding oil
strongly; @ 153, good oil show, laminated lt and drk gray; @160, out of oil

Shale, 195', med gray to black, fair gas and oil show

Bevier Coal: 202', fair-good show, steady popping common

Croweburg Coal: 235', fair to good show, steady popping common, some fast
popping

Fleming Coal: 249', good show, streaming fast bubbles common

RECEIVED
AUG 23 2006
KCC WICHITA

Fleming B Coal: 260', thin, missed sample

Mineral Coal: 271', good show, streaming fast bubbles common

Tebo Coal: 288', Good show, same as Mineral

Tebo Sand: 294', missed sample

Weir-Pitt Coal: 332', good show, steady and fast popping common

Bluejacket Coal: 345', very good show, lots of fast popping

Bartlesville Sand: 358'-391'; ss, vfg, md gray, good oil show, lots of oil on pit, strong bleeding oil; 382', out of oil

Rowe Coal: 391', good show

Neutral Coal: 412'; good show

Riverton Coal: 438', good show, steady and fast popping in all cuttings

Mississippian: top at 452', med gray ls, good oil odor, strong bleeding oil

464', still oil saturated

T.D. 540'

RECEIVED
AUG 23 2006
KCC WICHITA