

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., #102
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-12-06</u>	<u>4-12-06</u>	<u>4-21-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~-15-011-23170-00-00
 County: Bourbon
 _____ SE _____ NE _____ SE Sec. 36 Twp. 23 S. R. 23 East West
960 feet from (S) N (circle one) Line of Section
430 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: VanBuskirk Well #: 36-44A
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 830 Kelly Bushing: _____
 Total Depth: 546 Plug Back Total Depth: 541
 Amount of Surface Pipe Set and Cemented at 30 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 535
 feet depth to surface w/ 60 Al 2-Dlg - 2/10/09 ^{sq cmt.}
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 8-21-06
 Subscribed and sworn to before me this 21 day of Aug
 20 06.
 Notary Public: [Signature]
 Date Commission Expires: 3-10-07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MIRANDA MILLER
 State Notary Public
 State of Kansas
 My Appt. Expires 3-16-07

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Operator Name: Fort Scott Methane Partners, LLC Lease Name: VanBuskirk Well #: 36-44A
 Sec. 36 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>80'</td> <td>+750</td> </tr> <tr> <td>Bevier Coal</td> <td>197'</td> <td>+633</td> </tr> <tr> <td>Riverton Coal</td> <td>446'</td> <td>+384</td> </tr> <tr> <td>Mississippian</td> <td>560'</td> <td>+270</td> </tr> </table>	Name	Top	Datum	Oswego Lime	80'	+750	Bevier Coal	197'	+633	Riverton Coal	446'	+384	Mississippian	560'	+270
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	30'	Portland	6	None
Production	6 3/4"	4 1/2"	10.5#	541'	Thickset	65	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	Depth
4	360-358;334-332;318-316;297-295;290-288	acidize w/500 gal; frac w/6300# sand, 694 bbl wtr	360-288
4	set RBP @ 275; 260-258;249-247;241-239	acidize w/500gal; frac w/6300# sand, 630 bbl wtr	275-239

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>396'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-15-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>5 mcf</u>	Water Bbls. <u>60 bwpd</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 287-441
(If vented, Submit ACO-18.) *(Specify)*

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-06		VANBUSKIRK 36-44A				Bourbon

CUSTOMER
FORTSCOTT Methane PARTNERS

MAILING ADDRESS
2329 West MAIN ST. #102

CITY STATE ZIP CODE
Littleton Co. 80120

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Rick L.		
439	Justin		
452 T63	Jim		

JOB TYPE Longstring HOLE SIZE 6³/₄ HOLE DEPTH 546' CASING SIZE & WEIGHT 4¹/₂ 10.5* New

CASING DEPTH 542' DRILL PIPE TUBING OTHER

SLURRY WEIGHT 13.4 # SLURRY VOL 18 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'

DISPLACEMENT 8.7 BBL DISPLACEMENT PSI 300 MAX PSI 800 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4¹/₂ casing. Break circulation w/ 10 BBL fresh water, Pump 8 BBL Gel flush, 5 BBL water, 10 BBL Metasilicate Pre flush, 3 BBL Dye water. Mixed 60 SKS Thick Set Cement w/ 5* KOL-Seal per/sk @ 13.4# per gal yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 8.7 BBL fresh water. FINAL Pumping Pressure 300 psi. Bump Plug to 800 psi. Wait 2 minutes. Release Pressure. FLUAT Held. Shut casing in @ 0 psi. Good Cement Returns to SURFACE = 4 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1126 A	60 SKS	Thick Set Cement	14.65	879.00
1110 A	300 #	KOL-SEAL 5* per/sk	.36 #	108.00
1118 A	150 #	Gel flush	.14 #	21.00
1111 A	50 #	Metasilicate Pre flush	1.65 #	82.50
5407 A	3.3 TONS	60 miles BULK TRUCK	1.05	207.90
5501 C	4 HRS	Water Transport	98.00	392.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
4404	1	4 ¹ / ₂ Top Rubber Plug	40.00	40.00
			Sub TOTAL	2757.80
			SALES TAX 6.3%	73.64
			ESTIMATED TOTAL	2831.44

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Thank You

**FORT SCOTT METHANE PARTNERS, LLC
DAILY REPORT**

Well Name: Vanbuskirk 36-44A
API Number: 15-011-23170-00-00
Field Name: Wildcat
Location: Sec. 36-23S-23E, 960' FSL, 430' FEL, NE SE SE, Bourbon County,
Kansas
Total Depth: 546'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 830'
Spud Date: April 12, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 22' 8 5/8"
Hole Size: 6 3/4"

Lexington Coal: 78', good show, steady fast popping

Oswego Lime: 82', ls, lt-med gray, fossiliferous, good oil odor, poor porosity,
bleeding oil and gas from pinpoint vuggy porosity

Little Osage Shale: 98', blk shale, picked up moisture, fair-good show, steady
popping common

Excello Shale: 109', thin and poorly developed, poor show

Squirrel Sand: Top at 121'; ss, lt gray, vfg, slow steady bleeding oil; fair oil odor
at 123'; 128', scattered steady popping; 133.5, laminated

Shale, 188', black, fair-good show, steady scattered popping

Bevier Coal: 197', fair-good show, scattered steady popping

Croweburg Coal: 229', thick, good show, fast streaming bubbles in some
cuttings, steady popping very common

Cattleman Sand, 238'-247'; fine grained, med gray, good oil odor, strong
bleeding oil, fair gas show, slow scattered popping

Fleming Coal: 247', fair show, scattered popping

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Mineral A Coal: 259', very good show, streaming bubbles

Tebo A Coal: 287', fair-good show

Upper Bartlesville Sand: 314'-322', ss, lt gray, oil odor, good oil show

Weir-Pitt Coal: 332', good steady popping

Bluejacket Coal: 358', missed sample

Dry Wood Coal: 377': fair show

Bartlesville Sand: 376'-386'; did not get good sample

Rowe Sand: 394'-400'

Rowe Coal: 400', good show, steady popping

Neutral Coal: 418'; very good show, streaming popping

Riverton Coal: 446', good show, fast streaming popping

Mississippian: top at 454', greenish shale, lt brn limestone, no show; mottled lt and drk brown ls, good bleeding oil

471', good oil show, mottled lt and drk gray ls, good gas show in some cuttings

494', gray ls, good steady popping, good show

497', ls, good oil stain

500', ls, brwn, tite

524', ls, med gray, v slight gas show

539', ls, drk gray, thin good show, steady to fast popping

T.D. 546'

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