

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., #102
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-03-06</u>	<u>4-04-06</u>	<u>4-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-011-23163-00-00
 County: Bourbon
NE SE NW Sec. 35 Twp. 23 S. R. 23 East West
1100 feet from S / N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Meech Well #: 35-44
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 842 Kelly Bushing: _____
 Total Depth: 550 Plug Back Total Depth: 546
 Amount of Surface Pipe Set and Cemented at 30 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 546
 feet depth to surface w/ 60 11/2-Dlg-2/10/09 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 8-21-06
 Subscribed and sworn to before me this 21 day of Aug
20 [Signature]
 Notary Public: _____
 Date Commission Expires: 3-10-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED

MIRANDA MILLER
 State Notary Public
 State of Kansas
 My Appt. Expires 3-10-07
 AUG 23 2006
 KCC WICHITA

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Meech Well #: 35-44
 Sec. 35 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>84'</td> <td>+758</td> </tr> <tr> <td>Bevier Coal</td> <td>202'</td> <td>+640</td> </tr> <tr> <td>Riverton Coal</td> <td>460'</td> <td>+382</td> </tr> <tr> <td>Mississippian</td> <td>468'</td> <td>+374</td> </tr> </table>	Name	Top	Datum	Oswego Lime	84'	+758	Bevier Coal	202'	+640	Riverton Coal	460'	+382	Mississippian	468'	+374
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Bevier Coal	202'	+640														
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	30'	Portland	6	None
Production	6 3/4"	4 1/2"	10.5#	546'	Thickset	60	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	463-460;422-420	acidize w/500 gal; frac w/6300# sand, 345 bbl wtr	463-420
4	set RBP @ 360;310-308;297-295	acidize w/500gal; frac w/6300# sand, 345 bbl wtr	310-295

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>481'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-15-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>5 mcf</u>	Water Bbls. <u>60 bwpd</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 287-441
(If vented, Submit ACO-18.) Other (Specify) _____

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**FORT SCOTT METHANE PARTNERS, LLC
DRILLERS REPORT**

Well Name: Meech 35-44
API Number: 15-011-23163-00-00
Field Name: Wildcat
Location: Sec. 35-23S-23E, 1100' FSL, 400' FEL, NE SE SE, Bourbon County,
Kansas
Total Depth: 550'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 842'
Spud Date: April 3, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 34' 8 5/8"
Hole Size: 6 3/4"

Oswego Lime: 86', ls, lt-med gray, fossiliferous, fair-good oil odor, poor porosity,
no visible oil show

Little Osage Shale: 105', blk shale, poor show

Excello Shale: 125', thin and poorly developed, poor show

Squirrel Sand: Top at 125'; ss, lt gray, vfg, slow bleeding oil; good oil odor

Bevier Coal: 203', poor show, no popping

Croweburg Coal: 240', fair show

Mineral A Coal: 258', poor-fair show, no popping

Mineral B Coal: 276', thin coal, fair-good show, scattered popping

Tebo A Coal: 294'-297', good coal thickness, fair show

303'-308', ss, med -dark gray, fair oil odor, tite, no visible show

Tebo B Coal: 309', fair show, no popping, more block cleating

Weir-Pitt Coal: 328', thin

Weir-Pitt B Coal: 336', fair show, scattered popping

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Bluejacket Coal: 355': fair-good show, scattered popping

Dry Wood Coal: 366': wtr in it, fair-good show

Bartlesville Sand: 376'-382'; oil odor, ss, fg, good popping in some samples, fair oil show, good gas show

SS, 385'-395', fair oil odor, looks tite and wet

Rowe Coal: 406', fair-good show, scattered popping

Neutral Coal: 418', good show, fast popping on some cuttings

Riverton Coal: 458', good show, steady popping common, picked up some moisture

Mississippian: top at 470', limestone, fair oil odor, med gray, bleeding oil strongly, fair amount of gas

T.D. 550'

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AUG 23 2003
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