

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-28-06</u>	<u>3-29-06</u>	<u>4-07-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-011-23159-00-00
County: Bourbon
 NW NE SW SE Sec. 36 Twp. 23 S. R. 23 East West
350 feet from S / N (circle one) Line of Section
1780 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VanBuskirk Well #: 36-21
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 830 Kelly Bushing: _____
Total Depth: 540 Plug Back Total Depth: 530
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 530
feet depth to surface w/ 65 sx cm.

Alt 2 - Dlg - 2/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 8-20-06
Subscribed and sworn to before me this 21 day of Aug
20 06.
Notary Public: [Signature]
Date Commission Expires: 3-10-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MIRANDA MILLER
State Notary Public
State of Kansas
My Appt. Expires 3-10-07

Operator Name: Fort Scott Methane Partners, LLC Lease Name: VanBuskirk Well #: 36-21
 Sec. 36 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>78'</td> <td>+750</td> </tr> <tr> <td>Bevier Coal</td> <td>190'</td> <td>+640</td> </tr> <tr> <td>Riverton Coal</td> <td>452'</td> <td>+378</td> </tr> <tr> <td>Mississippian</td> <td>463'</td> <td>+367</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Oswego Lime	78'	+750	Bevier Coal	190'	+640	Riverton Coal	452'	+378	Mississippian	463'	+367
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Compensated Density/Neutron, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	530'	Thickset	65	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	455-452;420-418;404-402	acidize w/500 gal; frac w/6300# sand, 429 bbl wtr	455-402
4	set RBP @ 370;356-354;335-333;306-304;296-294	acidize w/500gal; frac w/6300# sand, 551 bbl wtr	356-294

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>475'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-15-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>5 mcf</u>	Water Bbls. <u>60 bwpd</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 287-441
 Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 8544
 LOCATION Four Ks
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-30-06		Vanbuskirk 36-21	36	23s	23E	Bowbow																
CUSTOMER FOITSCOTT Methane Partners, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>SCOTT</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>452-T63</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	SCOTT			439	JUSTIN			452-T63	J.P.		
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MAILING ADDRESS 2329 West Main St. #102																						
CITY Littleton		STATE CO	ZIP CODE 80120																			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 540 CASING SIZE & WEIGHT 4 1/2 10.5 lb
 CASING DEPTH 530 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 19 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 8 1/2 Bbls. DISPLACEMENT PSI 300 MAX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with water. Pumped 8 Bbl Gel Flush, 5 Bbl water, 10 Bbl Metasilicate Plugflush, 5 Bbl water spacer.
 Mixed 65 sks. Thick Set cement w/ 5" psi of K01-SEAL @ 13.4 lb/sk GAL (Yield 1.68)
 Shut down - washout pump lines - Release Plug - Displace Plug with 8 1/2 Bbls water.
 Final pumping 300 PSI - Bump Plug to 1000 PSI - wait 2 min - Release Pressure
 Float Held - close casing in w/ 0 PSI - Good cement returns to surface w/ 4 Bbl slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd Job of 2	-	N/C
1126A	65 SKS.	Thick Set cement	14.65	952.25
1110A	300 lbs	K01-SEAL 5" psi	36 lb.	108.00
1118A	150 lbs.	Gel Flush	14 lb.	21.00
1111A	50 lbs	Metasilicate - Plugflush	1.65 lb.	82.50
5407A	3.58 Ton	60 miles - Bulk Truck	1.05	225.54
5501C	3 Hrs.	Water Transport	98.00	294.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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				78.26
				ESTIMATED TOTAL
				2639.95

72 ✓

**FORT SCOTT METHANE PARTNERS, LLC
DRILLERS REPORT**

Well Name: VanBuskirk 36-21
API Number: 15-011-23159-00-00
Field Name: Wildcat
Location: Sec. 36-23S-23E, 350 FNL, 1780' FWL, NW NE NW, Bourbon
County, Kansas
Total Depth: 540'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 830'
Spud Date: March 28, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 21' 8 5/8"
Hole Size: 6 3/4"

Oswego Lime: 78', ls, lt-med gray, fossiliferous, fair-good oil odor, no porosity,
Slight gas show, no oil show

Little Osage Shale: 94', blk shale, fair show, picked up some water

Excello Shale: 106', thin and poorly developed, poor show

Squirrel Sand: Top at 114'; ss, drk gray, slow bleeding oil; good oil odor from
114'-124'

Bevier Coal: 190', fair show, no popping

Croweburg Coal: 220', fair show, no popping

Cattleman Sand: 246'-254', ss, fg, med gray, bleeding oil and gas, strong oil
saturation

Mineral A Coal: 264', thin, fair show, no popping

Mineral B Coal: 276', aa

Tebo A Coal: 294', fair-good show, scattered popping

Tebo B Coal: 299'

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Tebo C Coal: 304', fair show, minor popping

Scammon Coal: 333', fair-good show, bubbles formed quickly, minor popping

Weir-Pitt Coal: 354', fair-good show, slow scattered popping

Bluejacket Coal: 361'

Bartlesville Sand: Top at 371', base at 389'; good oil odor, ss, vfg, med gray, fair porosity, bleeding oil and gas

Rowe Coal: 418', fair-good show, bubbles formed very fast, minor popping

Neutral Coal: 409', same as Rowe

Riverton Coal: 452', fair-good show, some popping

Mississippian: top at 458', limestone, med brn, good vuggy porosity, bleeding oil and gas

490', ls, med brn, fair vuggy porosity, bleeding oil and a little gas

T.D. 540'

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