

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-28-06</u>	<u>3-29-06</u>	<u>4-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-011-23168-00-00
County: Bourbon
NE NW NW Sec. 1 Twp. 24 S. R. 23 East West
330 feet from S / N (circle one) Line of Section
2300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Snyder Well #: 1-31
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 860 Kelly Bushing: _____
Total Depth: 555 Plug Back Total Depth: 545
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 545
feet depth to surface w/ 60 Alt 2 - Dlg - 2/10/09 ^{sq omt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 8-21-06
Subscribed and sworn to before me this 21 day of Aug,
20 06.
Notary Public: [Signature]
Date Commission Expires: 3-10-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MIRANDA MILLER
State Notary Public
State of Kansas
My Appt. Expires 3-10-07

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Operator Name: Fort Scott Methane Partners, LLC Lease Name: Snyder Well #: 1-31
 Sec. 1 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>96'</td> <td>+764</td> </tr> <tr> <td>Bevier Coal</td> <td>208'</td> <td>+652</td> </tr> <tr> <td>Riverton Coal</td> <td>458'</td> <td>+402</td> </tr> <tr> <td>Mississippian</td> <td>466'</td> <td>+394</td> </tr> </table>	Name	Top	Datum	Oswego Lime	96'	+764	Bevier Coal	208'	+652	Riverton Coal	458'	+402	Mississippian	466'	+394
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Oswego Lime	96'	+764														
Bevier Coal	208'	+652														
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	40'	Portland	8	None
Production	6 3/4"	4 1/2"	10.5#	546'	Thickset	60	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	461-458;429-427	acidize w/500 gal; frac w/6300# sand, 275 bbl wtr	461-427
4	set RBP @ 402;384-382;346-344;322-320;310-308	acidize w/500gal; frac w/6300# sand, 782 bbl wtr	402-308

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>481'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-15-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>5 mcf</u>	Water Bbls. <u>60 bwpd</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 287-441
(If vented, Submit ACO-18.) Other (Specify) _____

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**FORT SCOTT METHANE PARTNERS, LLC
DRILLERS REPORT**

Well Name: Snyder 1-31
API Number: 15-011-23168-00-00
Field Name: Wildcat
Location: Sec. 1-24S-23E, 330' FNL, 2300' FEL, NW NW NE, Bourbon County,
Kansas
Total Depth: 555'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 860'
Spud Date: March 30, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 42' 8 5/8"
Hole Size: 6 3/4"

Oswego Lime: 99', ls, lt-med gray, fossiliferous, fair-good oil odor, poor porosity,
oil and gas slowly bleeding out of tite ls

Little Osage Shale: 112', blk shale, poor show, picked up some water

Excello Shale: 123', thin and poorly developed, poor show

Squirrel Sand: Top at 139'; ss, drk gray, slow bleeding oil; good oil odor from
139'-147'

Bevier Coal: 211', poor show, no popping

Croweburg Coal: 244', fair show, no popping

Oil Sand, 250'-268': fg, med gray, slowly bleeding oil and gas

Mineral A Coal: 284', thin, fair-good show, minor popping

Mineral B Coal: 293', aa

Tebo A Coal: 314', 317', fair-good show, scattered popping

Tebo B Coal: 324', a little blockier cuttings, fair show, v. minor popping

Upper Bartlesville SS: 329-335', fg, med-lt gray, bleeding oil and gas strongly

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Weir-Pitt Coal: 346', fair show, no popping

Bluejacket Coal: 370', thin

Bartlesville Sand: Top at 392', base at 409'; good oil odor, ss, lt gy, fg, bleeding oil and gas

Rowe Coal: 415', fair show, fast forming bubbles, v. minor popping

Neutral Coal: 431', fair-good show

Riverton Coal: 463', fair-good show, fast forming bubbles

Mississippian: top at 475', limestone, fair oil odor, lt brown, poor porosity, no visible oil

500', ls, med and lt gray, fair porosity, good gas show, steady popping from pinpoint vuggy porosity

T.D. 555'

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