

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St. 30' S & 20' W
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Robert A. Schreiber

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AUG 03 2004
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/7/04 5/16/04 5/16/04
Spud Date or 5/16/04 5/16/04 5/16/04
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 163-23405 -00-00
County: Rooks
of E/2 - SW - NE Sec. 8 Twp. 9S S. R. 19 East West
2010 feet from S N (circle one) Line of Section
1670 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McClellan Trust Well #: 1
Field Name: McClellan
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2035' Kelly Bushing: 2040'
Total Depth: 3641' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1440 Feet
If Alternate II completion, cement circulated from 1440
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATD - Dig - 2/10/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 7/30/04
Subscribed and sworn to before me this 30th day of July,
20 04.
Notary Public: Carla R. Penwell
Date Commission Expires: October 6, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-05

Operator Name: Palomino Petroleum, Inc. Lease Name: McClellan Trust Well #: 1
 Sec. 8 Twp. 9S S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1466	(+ 574)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	1506	(+ 534)
List All E. Logs Run:		Topeka	3006	(- 966)
		Heebner	3210	(-1170)
		Toronto	3233	(-1193)
		LKC	3250	(-1210)
		BKC	3450	(-1410)
		Rew. Arb.	3488	(-1448)

Dual Induction Log, Sonic Cement Bond Log,
 Borehole Compensative Sonic Log, Microresistivity
 Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Continued on next page.							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	218'	60-40 pozmix	150	2% gel and 3% c.c.
production	7 7/8"	5 1/2"	14#	3627'	SMD cement	140	500 gal. mud

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3399-3404	500 gal. 15% NE 2% solvent	
4	3544-3552		
	cast iron bridge plug set at 3490'		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3591'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/29/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8% 18		92% 270		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

Continued from previous page.

LOG TOPS

Arbuckle	3498	(-1458)
LTD	3641	(-1601)

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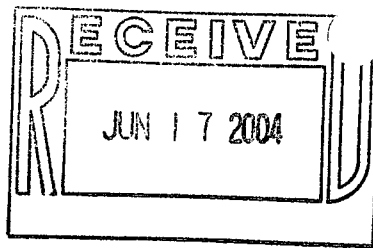
AUG 03 2004

CONSERVATION DIVISION
WICHITA, KS

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
5/16/04	6909

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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KANSAS CORPORATION COMMISSION

AUG 03 2004

CONSERVATION DIVISION
WICHITA, KS

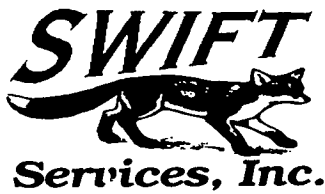
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	McCellan	Rooks	Shields	Oil	Development	Roger	Cement 5 1/2...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	40	2.50	100.00
578D	Pump Service	1	1,200.00	1,200.00
400-5	5 1/2" Guide Shoe	1	100.00	100.00T
401-5	5 1/2" Insert Float with Auto Fill	1	125.00	125.00T
410-5	Top Plug	1	50.00	50.00T
402-5	5 1/2" Centralizers	8	44.00	352.00T
403-5	5 1/2" Cement Basket	3	125.00	375.00T
404-5	5 1/2" Port Collar	1	1,500.00	1,500.00T
281	Mud Flush	500	0.60	300.00T
221	Liquid KCL	2	19.00	38.00T
193	Rotating Head	1	150.00	150.00T
330	Swift Multi-Density	150	10.00	1,500.00T
276	Flocele	38	0.90	34.20T
581D	Service Charge Cement	150	1.00	150.00
583D	Drayage	299.56	0.85	254.63
	Subtotal			6,228.83
	Sales Tax		5.30%	239.78

Thank you for your business.

Total

\$6,468.61



CHARGE TO: Palomino Pt.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

AUG 03 2004

TICKET No 6909

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays, Ks.
 WELL/PROJECT NO. #1
 LEASE Mc Cellan
 COUNTY/PARISH Rook
 STATE Ks.
 CITY
 DATE 5/16/04
 OWNER Same
 TICKET TYPE SERVICE SALES
 CONTRACTOR Shields
 RIG NAME/NO.
 SHIPPED VIA CIT
 DELIVERED TO Location
 ORDER NO.
 WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Cement 5 1/2" Prod. Csg.
 WELL PERMIT NO.
 WELL LOCATION
 REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE FERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE # 103	40	mil			2	50	100	50
578		1			Pump Service	1	ea			1200	93	1200	93
400		1			Guide Shoe	1	ea	5 1/2	in	100	91	100	91
401		1			Insert Flat Valve	1	ea			125	91	125	91
410		1			S-W Top Plug	1	ea			50	91	50	91
402		1			Centralizers	8	ea			44	98	352	98
403		1			Cmd. Baskets	3	ea	4		125	91	375	91
404		1			Part Callad	1	ea			1500	91	1500	91
381		1			Mud Flush	500	gal				60	300	60
221		1			KCL	2	gal			19	90	38	90
93		1			Rotating Head	1	ea			150	90	150	90
					See Continuation							1938	83

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Rick Shields
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6028	83
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	239 78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6468 61
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. Lybert APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6909

CUSTOMER *Palomino Pet.* WELL *McCellan #1* DATE *3/16/04* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT.	DF			QTY.	U/M	QTY.	U/M				
<i>330</i>		<i>1</i>				<i>Sm AC</i>	<i>150</i>	<i>SK</i>			<i>10.⁰⁰</i>	<i>1500</i>	<i>00</i>	
<i>276</i>		<i>1</i>				<i>Flocele</i>	<i>38</i>	<i>#</i>			<i>90</i>	<i>34</i>	<i>20</i>	
<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 03 2004 CONSERVATION DIVISION WICHITA, KS</p>														
<i>581</i>		<i>1</i>				SERVICE CHARGE	<i>150</i>	<i>SK</i>			<i>1.⁰⁰</i>	<i>150</i>	<i>00</i>	
<i>583</i>		<i>1</i>				MILEAGE CHARGE	<i>14978</i>	TOTAL WEIGHT	<i>40</i>	LOADED MILES	<i>299.56</i>	TON MILES	<i>254</i>	<i>63</i>

CONTINUATION TOTAL *1938⁸³*

JOB LOG

SWIFT Services, Inc.

DATE 5/16/04 PAGE NO. 7

CUSTOMER Palomia Pet. WELL NO. #1 LEASE McCellan JOB TYPE Long String TICKET NO. 6909

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On Loc. Rig Laying down D.P.
	1200							Start in hole with 5 1/2 14" Csg. Guide Shoe Insert Float Valve Centralizers on #1, #3, #5, #7, #10, #13, #16, #51 Basket #4, #2, #52 Port Collar #52 @ 1440'
	1325							Drop Ball
	1335							Circulate & Rotate Csg.
	1410							Plug Mouse Hole & Rat Hole
	1420		12					Pump 500gal Mudd Flush
			20					Pump 20 th 2 1/2 KCl Flush
			21.7					MIX 50sb smoc 12 #gal
			22.5					MIX 80sb smoc 14 #gal
								Finished mixing wash out pump & line
	1435							Displace Top Plug
	1450		88					Plug Down 1200psi holding Release press Float held wash and pick up gravel JOB Complete

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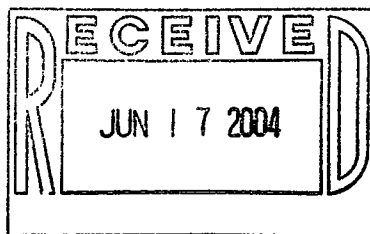
AUG 03 2004

CONSERVATION DIVISION
WICHITA, KS

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
5/21/04	6915

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 03 2004

CONSERVATION DIVISION
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	McCellan	Rooks	DS&W	Oil	Development	Roger	Cement port ...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	40	2.50	100.00
578D	Pump Service	1	1,200.00	1,200.00
581D	Service Charge Cement	160	1.00	160.00
583D	Drayage	318.4	0.85	270.64
330	Swift Multi-Density	160	10.00	1,600.00T
276	Flocele	40	0.90	36.00T
	Subtotal			3,366.64
	Sales Tax		5.30%	86.71

Thank you for your business.	Total	\$3,453.35
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CHARGE TO: *Palemio Petroleum*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 KANSAS CORPORATION COMMISSION
 AUG 03 2004
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 6915
 PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>McLellan</i>	COUNTY/PARISH <i>Reeds</i>	STATE <i>Ks.</i>	CITY	DATE <i>5-21-04</i>	OWNER <i>Some</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>D.S. J.W.</i>		RIG NAME/NO.	SHIPPED VIA <i>BIT</i>	DELIVERED TO <i>loc.</i>	ORDER NO.	
3. WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Art Collar</i>	WELL PERMIT NO.		WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>40</i>	<i>mil</i>			<i>2.50</i>	<i>100</i>	<i>18</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>				<i>1200</i>	<i>18</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>160</i>	<i>hrs</i>			<i>1.00</i>	<i>160</i>	<i>00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>318.4</i>	<i>TON</i>	<i>mile</i>		<i>.85</i>	<i>270</i>	<i>64</i>
<i>330</i>		<i>1</i>			<i>S.M.O.C.</i>	<i>160</i>	<i>hrs</i>			<i>10.00</i>	<i>1600</i>	<i>18</i>
<i>276</i>		<i>1</i>			<i>Fluorok</i>	<i>40</i>	<i>#</i>			<i>90</i>	<i>36</i>	<i>00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Paul Skiff*
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<i>3366</i>	<i>64</i>
TAX	<i>86</i>	<i>71</i>
TOTAL	<i>3453</i>	<i>35</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Roger B. Flister

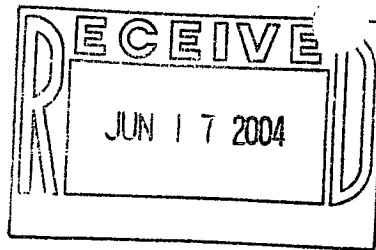
APPROVAL

Thank You!

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466



Invoice

DATE	INVOICE #
5/21/04	6916

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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KANSAS CORPORATION COMMISSION

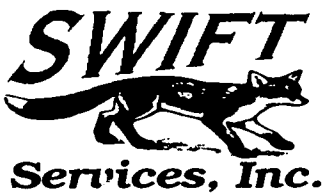
AUG 03 2004

CONSERVATION DIVISION
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	McCellan	Rooks	DS&W	Oil	Development	Roger	Cement port ...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
100	Milage	40	1.00	40.00T
105	Port Collar Opening Tool	1	400.00	400.00T
	Subtotal			440.00
	Sales Tax		5.30%	23.32

Thank you for your business.	Total	\$463.32
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CHARGE TO: *Palominas Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 No 6916
 AUG 03 2004
 CONSERVATION DIVISION
 TICKET No 6916
 PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hwy 6</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>McCellan</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY <i>WICHITA, KS</i>	DATE <i>5-21-04</i>	OWNER <i>Sare</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>D.S. + W.</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>106</i>		<i>1</i>			<i>MILEAGE #02</i>	<i>40</i>	<i>mi</i>			<i>1.00</i>	<i>40</i>	<i>80</i>
<i>105</i>		<i>1</i>			<i>Port Collar Opening Tool</i>	<i>1</i>	<i>ea</i>				<i>400</i>	<i>80</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Paul Skreber
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>440</i>	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>23.32</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>463.32</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 5-21-04 PAGE NO. 1

CUSTOMER Palomino Pet. WELL NO. #1 LEASE McCellan JOB TYPE Cement Port Collar TICKET NO. 6915

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							on loc.
								Rig unloading tubing
								Rig up
	11:20							Run in hole with opening tool
	12:15							TEST csg. 1,000 psi held
		3 1/2				200		open Port Collar @ 1440'
	12:30							Inp Rate 3 1/2 bpm 200psi
								Start mixing 160sk smdc
								1/4" Fluorel
								Finish mixing
								Cement to surface
								Displ. 7.5 ^{ss} 160
								Circulated 18sk Cement to pit
								Close Port collar
								test to 1,000 psi held
								Run 3 Jts.
	13:20							Reverse out short way
								Hole clean
								pull tool out of hole
								Use 160sk smdc 1/4" Fluorel
								Circulated 18sk to pit
								Log. B. Logsted
								Beck Schmebe

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DRILL-STEM TEST DATA

Well Name McClellan	Test No. 1
Well Number 1	Zone Tested KC
Company Palomino Petroleum Inc.	Date 5/12/04
Comp. Rep. R Schreiber	Tester Don Fabricius
Contractor Shields Drlg	Ticket No. 4133
Location 8-9-19	Elevation

Recorder No. <u>3088</u> Clock Range <u>12</u>	Recorder No. <u>4377</u> Clock Range <u>12</u>
Depth <u>3312</u>	Depth <u>3316</u>
Initial Hydro Mud Press. <u>1635</u>	Initial Hydro Mud Press. <u>1635</u>
Initial Shut-in Press. <u>1002</u>	Initial Shut-in Press. <u>997</u>
Initial Flow Press. <u>35-70</u>	Initial Flow Press. <u>35-70</u>
Final Flow Press. <u>70-105</u>	Final Flow Press. <u>70-105</u>
Final Shut-in Press. <u>978</u>	Final Shut-in Press. <u>974</u>
Final Hydro Mud Press. <u>1635</u>	Final Hydro Mud Press. <u>1635</u>
Temperature _____	Tool Open Before I. S. I. <u>45</u> Mins.
Mud Weight <u>8.6</u> Viscosity <u>40.0</u>	Initial Shut-in <u>30</u> Mins.
Fluid Loss <u>9.6</u>	Flow Period <u>45</u> Mins.
Interval Tested <u>3274-3521</u>	Final Shut-in <u>30</u> Mins.
Top Packer Depth <u>3269</u>	Surface Choke Size <u>1</u>
Bottom Packer Depth <u>3274</u>	Bottom Choke Size <u>3/4</u>
Total Depth <u>3320</u>	Main Hole Size <u>7 7/8</u>
Drill Pipe Size <u>4 1/2 XH</u> Wt. <u>16.60</u>	Rubber Size <u>6 3/4</u>
Drill Collar I. D. _____ Ft. Run _____	

Recovery—Total Feet _____

Recovered 190 Feet Of Muddy water spots of oil on top

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

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Remarks
Very weak blow thru-test

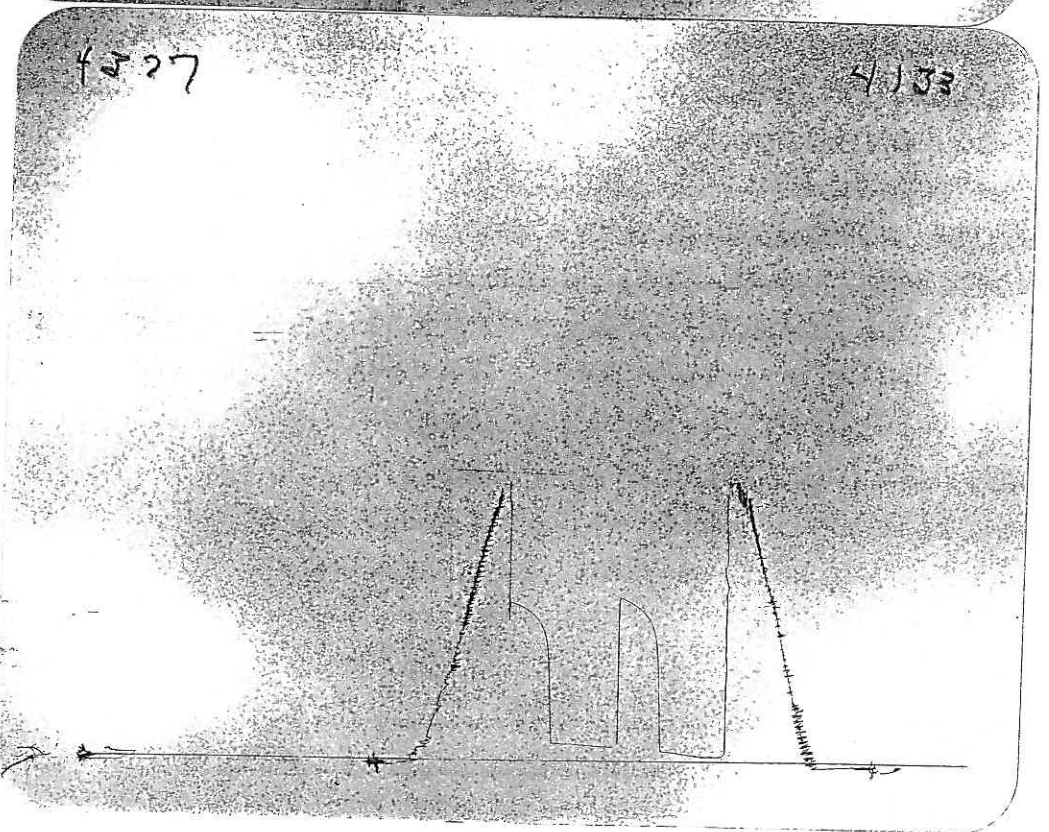
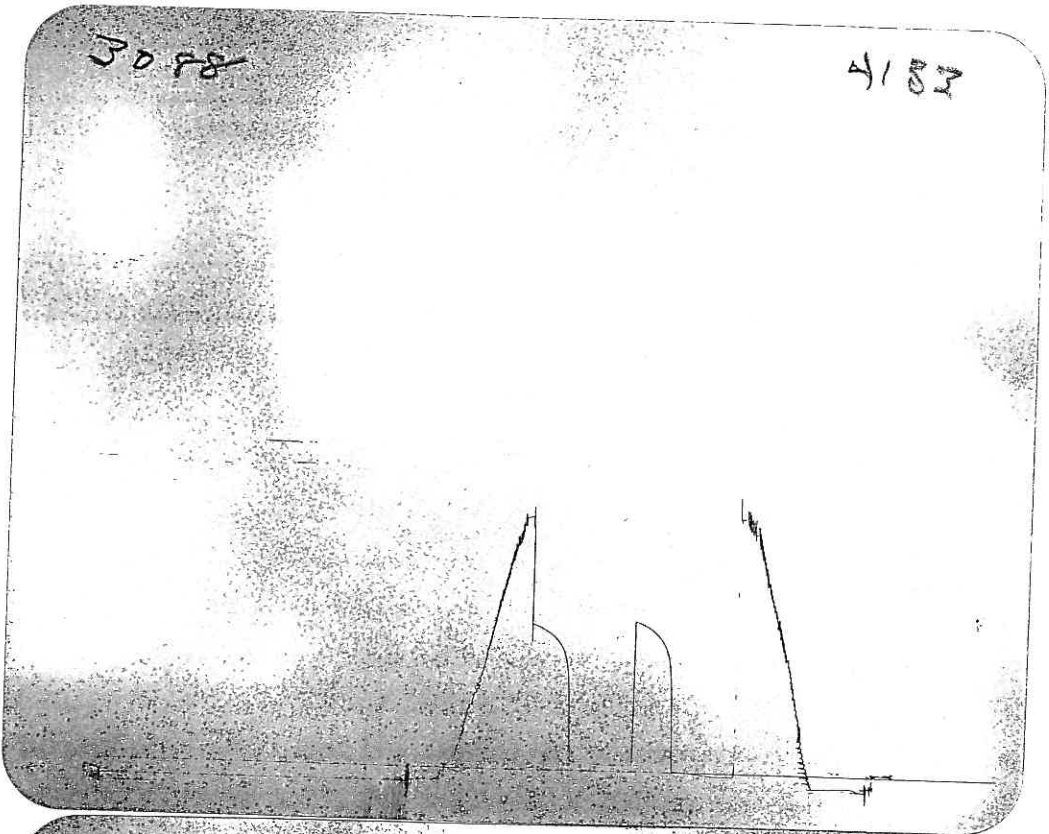
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WICHITA, KS



DRILL-STEM TEST DATA

Well Name McClellan	Test No. 2
Well Number 1	Zone Tested KC
Company Palomino Petroleum Inc.	Date 5/13/04
Comp. Rep. R Schreiber	Tester Don Fabricius
Contractor Shields Drlg	Ticket No. 4134
Location 8-9-19	Elevation

Recorder No. <u>3088</u> Clock Range <u>12</u>	Recorder No. <u>4377</u> Clock Range <u>12</u>
Depth <u>3332</u>	Depth <u>3336</u>
Initial Hydro Mud Press. <u>1635</u>	Initial Hydro Mud Press. <u>1638</u>
Initial Shut-in Press. <u>1025</u>	Initial Shut-in Press. <u>1032</u>
Initial Flow Press. <u>188-707</u>	Initial Flow Press. <u>187-704</u>
Final Flow Press. <u>778-919</u>	Final Flow Press. <u>774-915</u>
Final Shut-in Press. <u>1025</u>	Final Shut-in Press. <u>1032</u>
Final Hydro Mud Press. <u>1635</u>	Final Hydro Mud Press. <u>1638</u>
Temperature _____	Tool Open Before I. S. I. <u>30</u> Mins.
Mud Weight <u>9.1</u> Viscosity <u>41.0</u>	Initial Shut-in <u>30</u> Mins.
Fluid Loss <u>10.2</u>	Flow Period <u>30</u> Mins.
Interval Tested <u>3315-40</u>	Final Shut-in <u>30</u> Mins.
Top Packer Depth <u>3310</u>	Surface Choke Size <u>1"</u>
Bottom Packer Depth <u>3315</u>	Bottom Choke Size <u>3/4</u>
Total Depth <u>3340</u>	Main Hole Size <u>7 7/8</u>
Drill Pipe Size <u>4 1/2 XH</u> Wt. <u>1660</u>	Rubber Size <u>6 3/4</u>
Drill Collar I. D. _____ Ft. Run _____	

Recovery—Total Feet _____

Recovered 1900 Feet Of _____ **Salt water**

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

Recovered _____ Feet Of _____

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Remarks
Strong blow thru-test

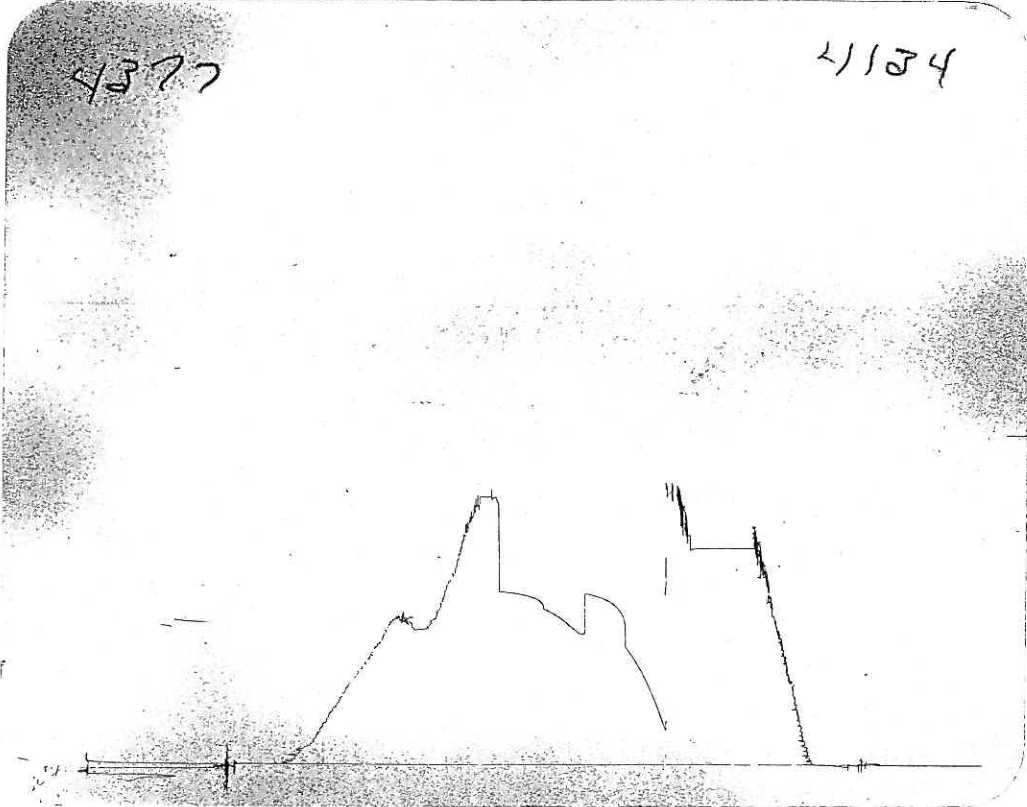
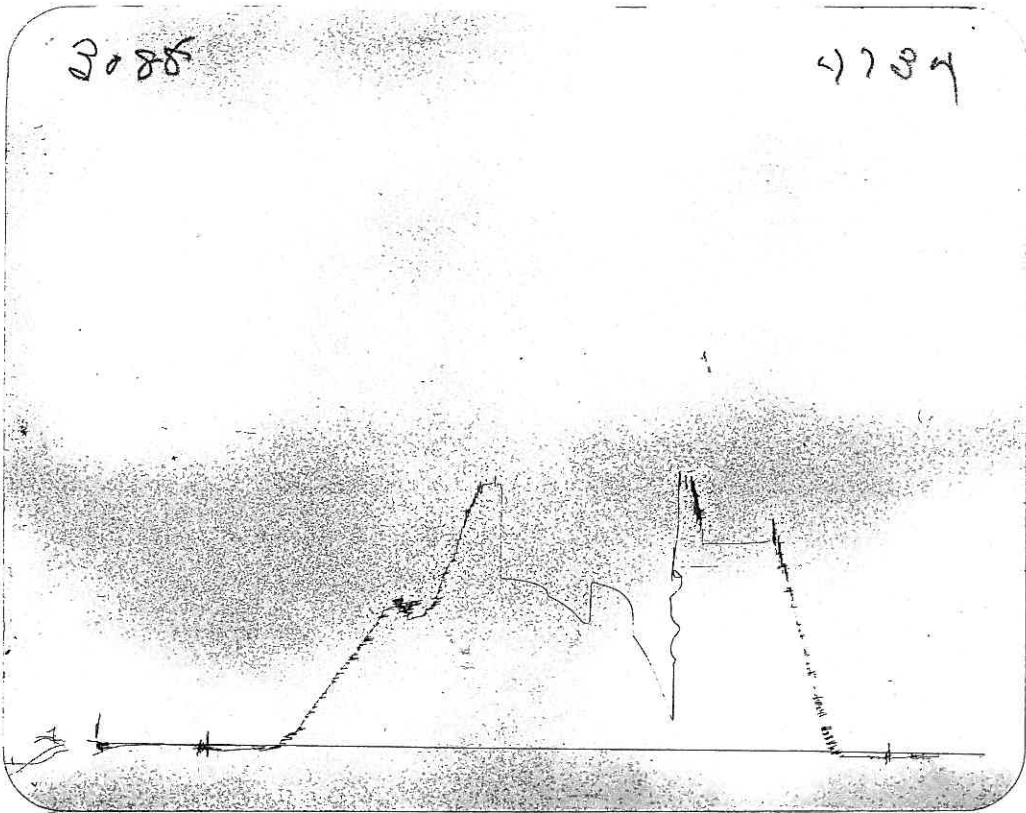
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ARROW TESTING COMPANY
P. O. BOX 1051 GREAT BEND, KANSAS 67530

DRILL-STEM TEST DATA

Well Name McClellan	Test No. 3
Well Number 1	Zone Tested KC
Company Palomino Petroleum Inc.	Date 5/13/04
Comp. Rep. R Schreiber	Tester Don Fabricius
Contractor Shields Drlg	Ticket No. 4135
Location 8-9-19	Elevation

Recorder No. <u>3088</u>	Clock Range <u>12</u>	Recorder No. <u>4377</u>	Clock Range <u>12</u>
Depth <u>3402</u>		Depth <u>3406</u>	
Initial Hydro Mud Press. <u>1735</u>		Initial Hydro Mud Press. <u>1741</u>	
Initial Shut-in Press. <u>1220</u>		Initial Shut-in Press. <u>1226</u>	
Initial Flow Press. <u>152-530</u>		Initial Flow Press. <u>152-528</u>	
Final Flow Press. <u>565-742</u>		Final Flow Press. <u>563-739</u>	
Final Shut-in Press. <u>1197</u>		Final Shut-in Press. <u>1203</u>	
Final Hydro Mud Press. <u>1735</u>		Final Hydro Mud Press. <u>1741</u>	
Temperature _____		Tool Open Before I. S. I. <u>30</u>	Mins.
Mud Weight <u>9.3</u>	Viscosity <u>47.0</u>	Initial Shut-in <u>30</u>	Mins.
Fluid Loss <u>10.4</u>		Flow Period <u>30</u>	Mins.
Interval Tested <u>3365-3410</u>		Final Shut-in <u>30</u>	Mins.
Top Packer Depth <u>3360</u>		Surface Choke Size <u>1"</u>	
Bottom Packer Depth <u>3365</u>		Bottom Choke Size <u>3/4</u>	
Total Depth <u>3410</u>		Main Hole Size <u>7 7/8</u>	
Drill Pipe Size <u>4 1/2 XH</u>	Wt. <u>16.60</u>	Rubber Size <u>6 3/4</u>	
Drill Collar I. D. _____	Ft. Run _____		

Recovery—Total Feet _____

Recovered 300 Feet Of Muddy oi

Recovered 720 Feet Of Gassy oil

Recovered 300 Feet Of Water

Recovered _____ Feet Of _____

Remarks Strong blow thru-test

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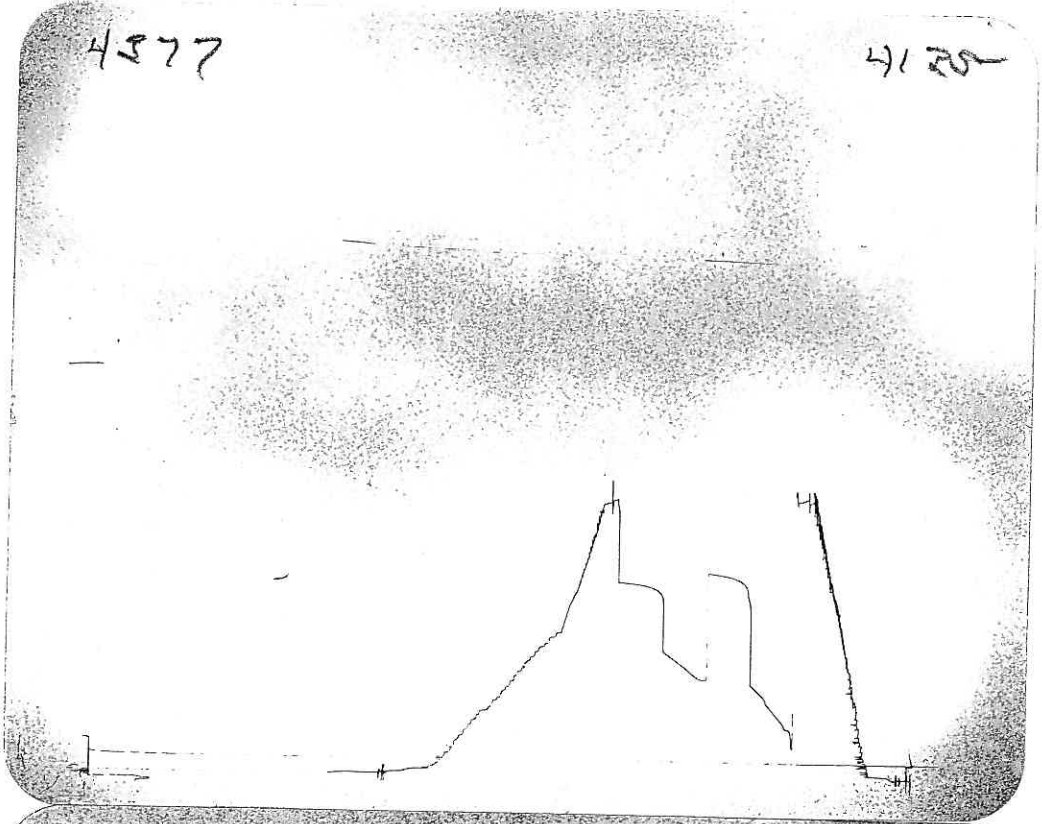
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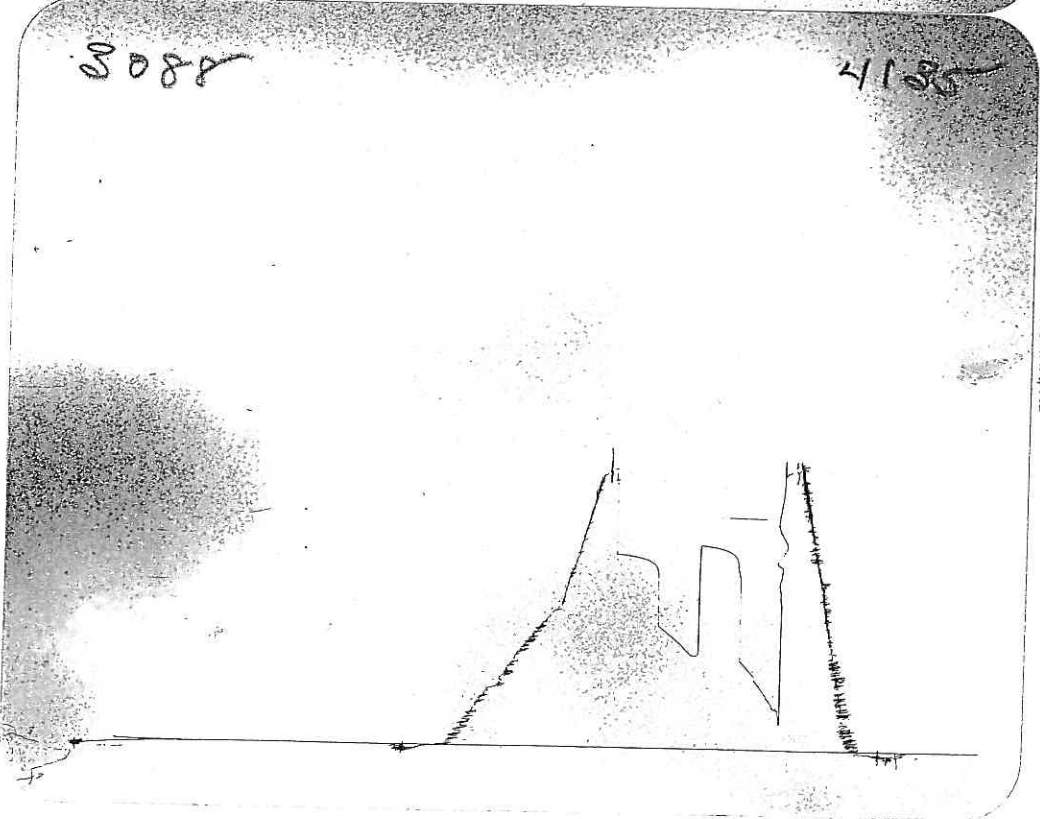
4577

4130



3088

4135



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ARROW TESTING COMPANY

P. O. BOX 1051

GREAT BEND, KANSAS 67530

DRILL-STEM TEST DATA

Well Name McClellan	Test No. 4
Well Number 1	Zone Tested KC
Company Palomino Petroleum Inc.	Date 5/14/04
Comp. Rep. R Schreiber	Tester Don Fabricius
Contractor Shields Drlg	Ticket No. 4136
Location 8-9-19	Elevation

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Recorder No. <u>3088</u>	Clock Range <u>12</u>	Recorder No. <u>4377</u>	Clock Range <u>12</u>
Depth <u>3443</u>		Depth <u>3447</u>	
Initial Hydro Mud Press. <u>1681</u>		Initial Hydro Mud Press. <u>1684</u>	
Initial Shut-in Press. <u>612</u>		Initial Shut-in Press. <u>610</u>	
Initial Flow Press. <u>25-23</u>		Initial Flow Press. <u>23-23</u>	
Final Flow Press. <u>30-35</u>		Final Flow Press. <u>30-35</u>	
Final Shut-in Press. <u>388</u>		Final Shut-in Press. <u>387</u>	
Final Hydro Mud Press. <u>1681</u>		Final Hydro Mud Press. <u>1684</u>	
Temperature _____		Tool Open Before I. S. I. <u>30</u>	Mins.
Mud Weight <u>9.3</u>	Viscosity <u>46.0</u>	Initial Shut-in <u>30</u>	Mins.
Fluid Loss <u>12</u>		Flow Period <u>30</u>	Mins.
Interval Tested <u>3412-51</u>		Final Shut-in <u>30</u>	Mins.
Top Packer Depth <u>3407</u>		Surface Choke Size <u>1"</u>	
Bottom Packer Depth <u>3412</u>		Bottom Choke Size <u>3/4</u>	
Total Depth <u>3451</u>		Main Hole Size <u>7 7/8</u>	
Drill Pipe Size <u>4 1/2 XH</u>	Wt. <u>16.60</u>	Rubber Size <u>6 3/4</u>	
Drill Collar I. D. _____	Ft. Run _____		
Recovery—Total Feet _____			
Recovered <u>20</u>	Feet Of _____	Mud with spots of oil	
Recovered _____	Feet Of _____		
Recovered _____	Feet Of _____		
Recovered _____	Feet Of _____		

Remarks

Very weak blow dead in 25 min.

Second open flush tool very weak blow

Dead in 13 min.

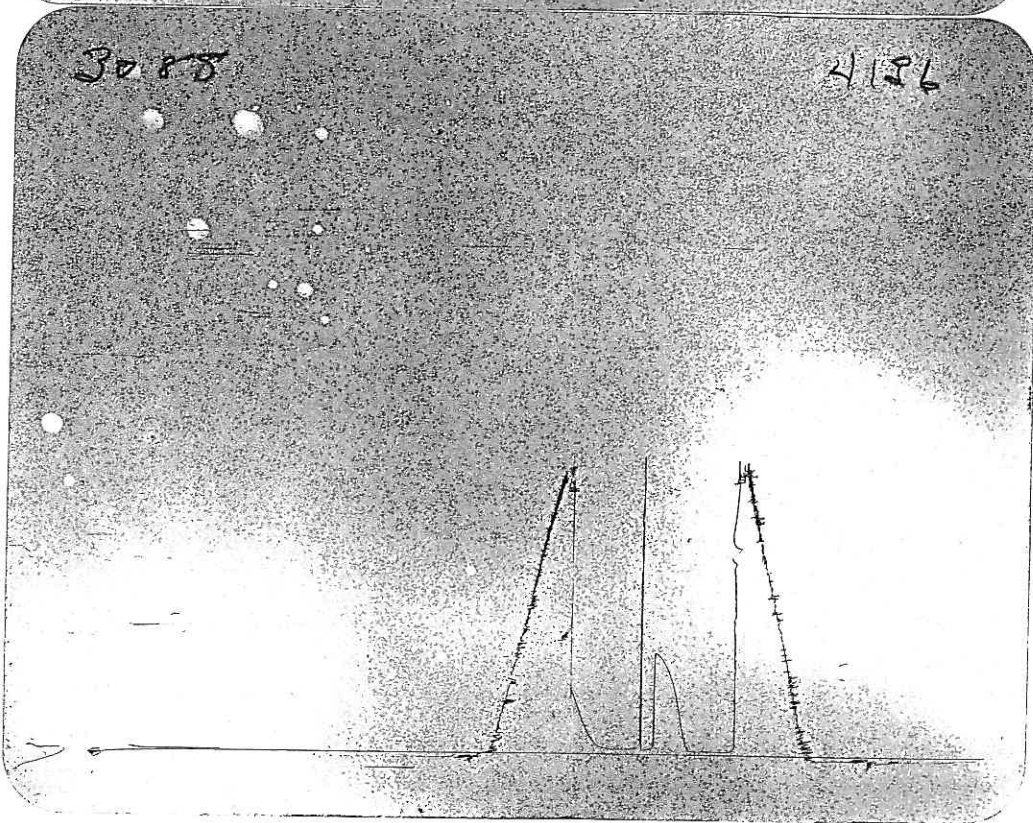
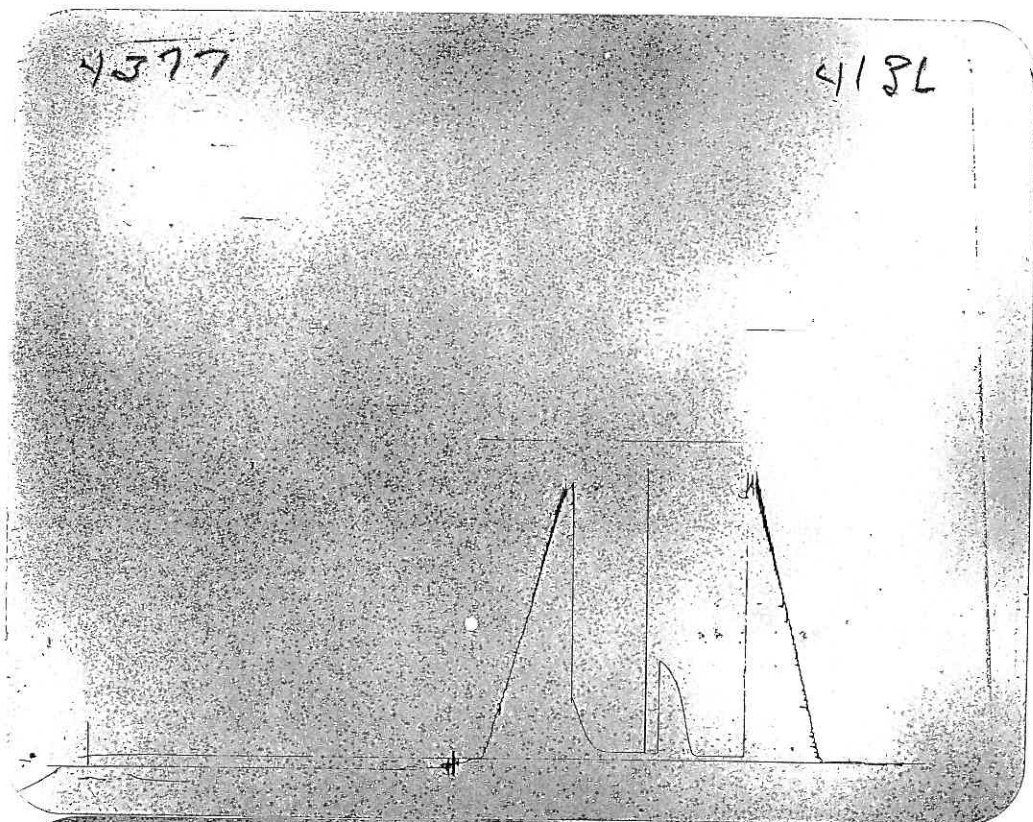
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ARROW TESTING COMPANY
P. O. BOX 1051 GREAT BEND, KANSAS 67530

DRILL-STEM TEST DATA

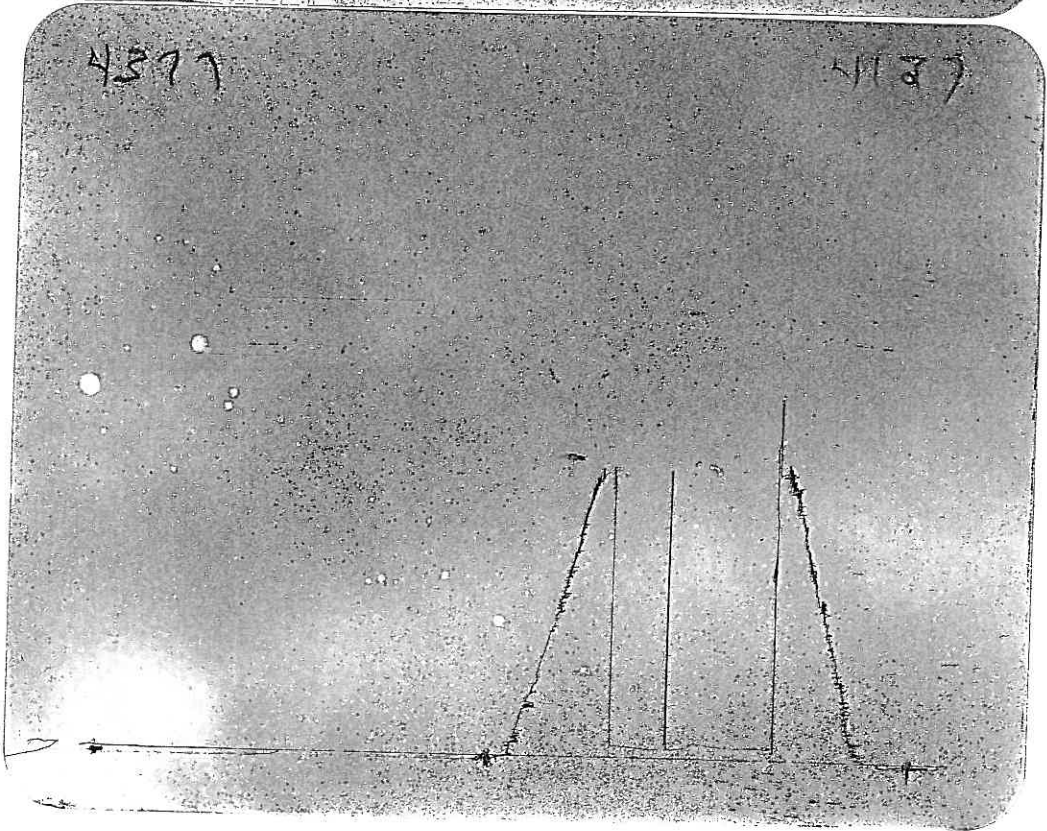
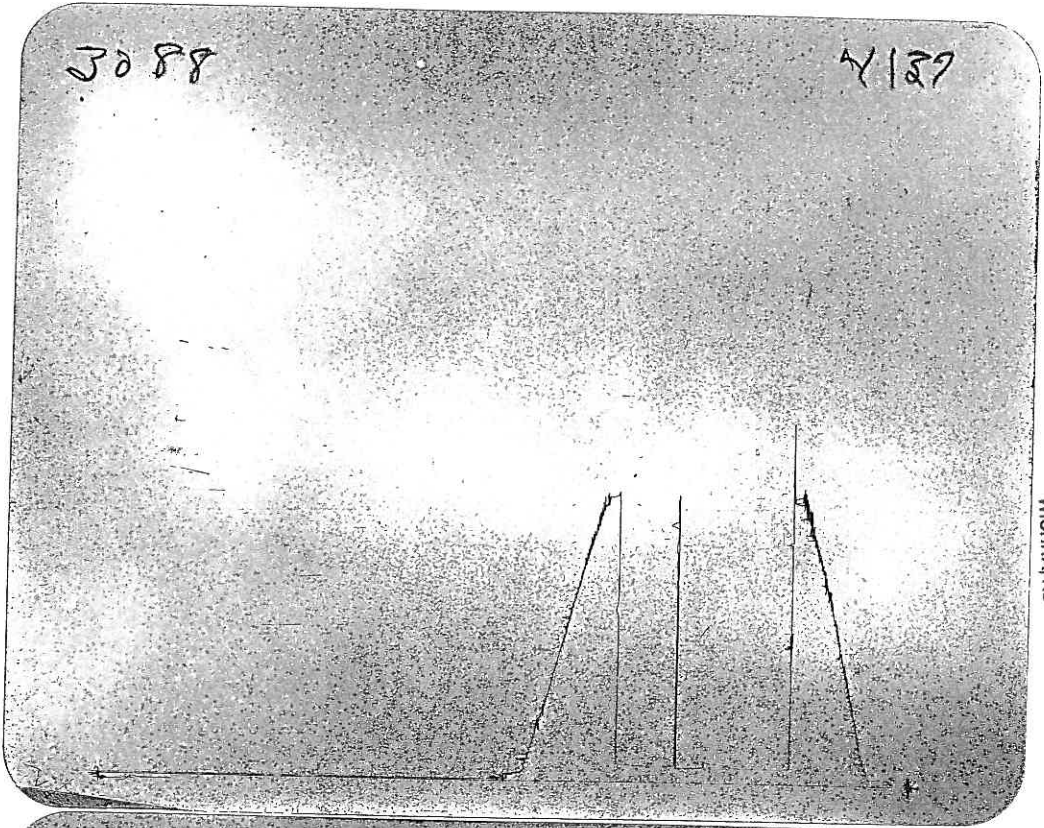
Well Name McClellan	Test No. 5
Well Number 1	Zone Tested Arb
Company Palomino Petroleum Inc.	Date 5/15/04
Comp. Rep. R Schreiber	Tester Don Fabricius
Contractor Shields Drlg	Ticket No. 4137
Location 8-9-19	Elevation

Recorder No. <u>3088</u>	Clock Range <u>12</u>	Recorder No. <u>4377</u>	Clock Range <u>12</u>
Depth <u>3509</u>		Depth <u>3513</u>	
Initial Hydro Mud Press. <u>1752</u>		Initial Hydro Mud Press. <u>1752</u>	
Initial Shut-in Press. <u>129</u>		Initial Shut-in Press. <u>129</u>	
Initial Flow Press. <u>82-82</u>		Initial Flow Press. <u>82-82</u>	
Final Flow Press. <u>82-82</u>		Final Flow Press. <u>82-82</u>	
Final Shut-in Press. <u>94</u>		Final Shut-in Press. <u>93</u>	
Final Hydro Mud Press. <u>1752</u>		Final Hydro Mud Press. <u>1752</u>	
Temperature _____		Tool Open Before I. S. I. <u>30</u>	Mins.
Mud Weight <u>9.3</u>	Viscosity <u>46.0</u>	Initial Shut-in <u>30</u>	Mins.
Fluid Loss <u>12</u>		Flow Period <u>30</u>	Mins.
Interval Tested <u>3449-3517</u>		Final Shut-in <u>30</u>	Mins.
Top Packer Depth <u>3444</u>		Surface Choke Size <u>1"</u>	
Bottom Packer Depth <u>3449</u>		Bottom Choke Size <u>3/4</u>	
Total Depth <u>3517</u>		Main Hole Size <u>7 7/8</u>	
Drill Pipe Size <u>4 1/2 XH</u>	Wt. <u>16.60</u>	Rubber Size <u>6 3/4</u>	
Drill Collar I. D. _____	Ft. Run _____		
Recovery—Total Feet _____			
Recovered <u>20</u>	Feet Of <u>Mud</u>		
Recovered _____	Feet Of _____		
Recovered _____	Feet Of _____		
Recovered _____	Feet Of _____		
Remarks			
<u>Very weak blow dead in 17 min.</u>			
<u>Second open flush top surge</u>			

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DAILY DRILLING REPORT

BOX 800
TULSA OK 74101

CONTRACTOR **Shields Drilay Co** DATE **3-9-04**

COMPANY **Palemino Petroleum** LEASE **McClellan Trust** WELL NO. **1** RIG NO. **2**

DISTRICT COUNTY **Rooks** STATE **KS** D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1236	1236	Shale & Sand	60	20,000	700	DM Tom Finnessy	8
						EM Kevin Vine	8
						H Ty Bunker	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		1		H	
@	FT.						
DEG. OFF						DRLR Jeff Brook	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7	SIZE D. P.	
SIZE	7/8	VISC.		CORING		SIZE COLL.	
MAKE	Reed HP52	WTR. LOSS-C.C.		OTHER	Rig 1/4	JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS	Screen 1/4	KELLY DOWN	FT.
DEPTH IN	222	PH.		TRIP		COLLARS	FT.
HOURS RUN	14	MTL. ADDED (REMARKS)		Jet	1/2	TOTAL	FT.

REMARKS: Rig @ 1058 Jet #1 @ 638 1/4 clean screen @ 751 Jet #1 @ 1215

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1236	1470	Shale	60	30,000	650	DM George Begler	8
1470	1508	Any	"	"	"	EM Robert Smith	8
1508	1635	Shale	"	"	"	H Ty Rupp	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		5 GAL chain oil pump oilers		H	
@	FT.						
DEG. OFF		31" Fuel		Used 7" Fuel		DRLR Harold Dinkel	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7	SIZE D. P.	
SIZE	7/8	VISC.	F.W.	CORING		SIZE COLL.	
MAKE	Reed HP52	WTR. LOSS-C.C.		OTHER	Jet 1/2	JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.		TRIP		COLLARS	FT.
HOURS RUN	21	MTL. ADDED (REMARKS)		Rig 1/4 CS	1/2	TOTAL	FT.

REMARKS: Service Rig + Clean screen - 1/4 hr. Jet #2 - 1/4 hr.
Jet #1 - 1/4 hr. Clean screen - 1/4 hr.

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FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1635	2020	Shale	60	30,000	700	DM Mark Dinkel	8
						EM Karl Dinkel	8
						H Burl Sheldon	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		3		H	
@	FT.						
DEG. OFF						DRLR Mike Hynes	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	W	DRILLING	7 1/4	SIZE D. P.	
SIZE	7/8	VISC.	a	CORING		SIZE COLL.	
MAKE	Reed HP50	WTR. LOSS-C.C.	f	OTHER	Rig 1/4	JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE	e	REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.	R	TRIP		COLLARS	FT.
HOURS RUN	28 1/4	MTL. ADDED (REMARKS)		Jet	1/2	TOTAL	FT.

REMARKS: 3:00-3:15 serv Rig 3:15-6:00 Only 6:00-6:15 Jet #1 @ 1801'
6:15-9:45 Only 9:45-10:00 Jet #2 @ 1989' 10:00-11:00 Only

Burton Beery

DAILY DRILLING REPORT

Keightbill 43-5 BOX 800 TULSA OK 74101

CONTRACTOR Shields Drlg. Co. DATE 5-7-04

COMPANY Palomino Petroleum, Inc LEASE McClellan Trust WELL NO. #1 RIG NO. #2

DISTRICT COUNTY Rooks STATE KS D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Tom Finnesy	8
						EM Kevin Vine	8
						H Ty Bunker	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		1			
@	FT.						
DEG. OFF						DRLR Jeff Brock	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	Gel 20
SIZE		VISC.		CORING		SIZE COLL.	Lime 1
MAKE		WTR. LOSS-C.C.		OTHER		HITS	6 FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Set sills - hook up water line & pump - fill pre mix Tank & mix mud - help set rig in & rig up

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM George Begler	8
						EM Robert Smith	8
						H Ty Rupp	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		2			
@	FT.	Fuel 44"					
DEG. OFF						DRLR Harold Dinkel	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Set rig in & rig up - pick up Kelly & rig up to drill rat hole

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
0	100	Post Rock	60	ALL	400	DM Mark Dinkel	8
						EM Karl Dinkel	8
						H Burl Sheldon	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		3			
@	FT.						
DEG. OFF						DRLR Mike Hynes	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	3 1/2	SIZE D. P.	Lime
SIZE	12 1/4	VISC.		CORING		SIZE COLL.	
MAKE	RT	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	RR	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	0	PH.		TRIP		COLLARS	FT.
HOURS RUN	3 1/2	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-7:30 Only Rat hole - mouse hole Spud 12 1/4 hole @ 7:30 - 11:00

RECEIVED KANSAS CORPORATION OF ENGINEERS

DAILY DRILLING REPORT

43-5 BOX 800 TULSA OK 74101

CONTRACTOR Shields Drilling Co.

DATE 5-8-04

COMPANY Palomino Petroleum, Inc. LEASE McClellan Trust

WELL NO. 2 RIG NO. 2

DISTRICT COUNTY STATE
Rooks KS

D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
100	221	Surface	80	211	500	DM Tom Finnesy	8
						EM Kevin Vine	8
						H 11 Bunker	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		1			
@	221	FT.					
	10	DEG. OFF				DRLR Jeff Brock	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	3	SIZE D. P.	
SIZE	1 1/2	VISC.		CORING	3 1/2	SIZE COLL.	
MAKE	RT	WTR. LOSS-C.C.		OTHER	1 1/2	JTS. D. P.	FT.
SERIAL NO.	RR	FILTER CAKE		REPAIR	1/2	KELLY DOWN	FT.
DEPTH IN	0	PH.		TRIP	1 1/2	COLLARS	FT.
HOURS RUN	5 1/2	MTL. ADDED (REMARKS)		WOC	3	TOTAL	FT.

REMARKS: ✓ Rig @ 100 11:00 to 1:15 D.N. 1:15 to 2:00 C.T. 4-Jet cellar 2:00 to 2:30 Drop Survey # Trip out w. Bit 2:30 to 3:30 Run 8 3/8 3:30 to 4:00 Cement 8 3/8 Run all of 8 3/8 Set @ 218 W. 130 SKS @ 60/40 P.C. 2% Gel 3 1/2 C.C. 4:00 to 7:00 WOC

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM George Begler	8
						EM Robert Smith	8
						H Ty Rupp	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		24 gal mtr. oil Pump mtrs.			
@		FT.			15 gal 85-140 Pump		
		DEG. OFF			38" Fuel Used 6"	DRLR Harold Dinkel	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	20-Gel
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)	W.O.C.C.T.		8	TOTAL	FT.

REMARKS: Wash M. + R. H., Chg. O. + F. pump mtrs., Clean breathers, pump + premix, Grease fan hubs pump mtrs., Mix 20 Gel, Head + packing, Clean screen, Cut dr. line, ✓ D.wks. + Pump drive chains, Nipple-up, Weld bolts on drum

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
222	645	Sand & Shale	65	10000	500	DM Mark Dinkel	8
						EM Karl Dinkel	8
						H Burl Sheldon	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		3			
@		FT.					
		DEG. OFF				DRLR Mike Hynes	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1 1/8	WEIGHT	W	DRILLING	7	SIZE D. P.	
SIZE	1 1/8	VISC.	a	CORING		SIZE COLL.	
MAKE	Reed HPS2	WTR. LOSS-C.C.	+	OTHER		JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE	e	REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.	R	TRIP		COLLARS	FT.
HOURS RUN	7	MTL. ADDED (REMARKS)		WOC	1	TOTAL	FT.

REMARKS: 3:00-4:00 W.O.C. 4:00 to Only under Surface Drilling Plug and cement

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PRINTED IN U.S.A. KANSAS CORPORATION COMPANY APPROVED

DEC 26 2007

Burton Beery

TOOL PUSHER

DAILY DRILLING REPORT

43-5 BOX 800 TULSA OK 74101

CONTRACTOR

Shields Drilling Co

DATE

5-10-04

COMPANY

Palomino Petroleum

LEASE

McClellan Trust

WELL NO.

1

RIG NO.

2

DISTRICT

COUNTY

STATE

Ks

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2020	2262	Shale	102	30,000	700	DM Tom Finnesy	8
						EM Kevin Vine	8
						H Ty Bunker	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		1		H	
@	FT.						
DEG. OFF				DRLR Jeff Brock			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING	7/4	SIZE D. P.	
SIZE	1 7/8	VISC.		CORING		SIZE COLL.	
MAKE	Reed HP55	WTR. LOSS-C.C.		OTHER	Rig 1/4	JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.		TRIP		COLLARS	FT.
HOURS RUN	35 1/2	MTL. ADDED (REMARKS)		Jet 1/2		TOTAL	FT.

REMARKS: Rig @ 2020 Set #1 @ 2020 Set #2 @ 2231

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2262	2522	Shale	60	35,000	750	DM George Begler	8
						EM Robert Smith	8
						H Ty Rupp	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		2		H	
@	FT.						
DEG. OFF		21" Fuel Used 10"		DRLR Harold Dinkel			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7	SIZE D. P.	40- Gel
SIZE	7/8	VISC.	F.W.	CORING		SIZE COLL.	4- Soda ash
MAKE	Reed HP52	WTR. LOSS-C.C.		OTHER	Jet 1/2	JTS. D. P.	2- Caustic FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	2- Lignite FT.
DEPTH IN	222	PH.		TRIP		COLLARS	3- Cips Pac FT.
HOURS RUN	42 1/2	MTL. ADDED (REMARKS)		Rig + E.S. 1/2		TOTAL	FT.

REMARKS: Service Rig + Clean screen - 1/4 hr. Tong dies + Auto driller - 1/4 hr. Jet #2 - 1/4 hr. Clean Screen - 1/4 hr.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2522	2747	Shale	60	35,000	800	DM Mark Dinkel	8
						EM Karl Dinkel	8
						H Adam Sheldon	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		3		H	
@	FT.						
DEG. OFF				DRLR Mike Hynes			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	W	DRILLING	7/4	SIZE D. P.	40 Gel
SIZE	7/8	VISC.	a	CORING	Rig 1/4	SIZE COLL.	2 Lignite
MAKE	Reed HP52	WTR. LOSS-C.C.	+ e R	OTHER		JTS. D. P.	2 Soda Ash
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	2 Caustic
DEPTH IN	222	PH.		TRIP		COLLARS	FT.
HOURS RUN	49 3/4	MTL. ADDED (REMARKS)		Jet 1/2		TOTAL	6 CUPS PAC FT.

REMARKS: 3:00-3:45 Only 3:45-4:00 Serv Rig 3:45-4:45 Only 4:45-5:00 Jet #2 @ 2581' 5:00-9:15 Only 9:15-9:30 Jet #1 @ 2706' 9:30-11:00 Only

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PRINTED IN U.S.A.

APPROVED

KANSAS CORPORATION COMMISSION

Burton Beery

DEC 26 2007

TOOL PUSHER

DAILY DRILLING REPORT

KCA 43-5 BOX 800 TULSA OK 74101

CONTRACTOR

Shields Drlg Co

DATE

5-11-04

COMPANY

Palomino Petroleum

LEASE

McClellan Trust

WELL NO.

2

RIG NO.

2

DISTRICT

COUNTY

Rooks

STATE

KS

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2747	2897	Shale	60	30,000	800	DM Tom Finnesy EM Kevin Vine H Ty Bunker	8 8 8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		1			
@	FT.						
DEG. OFF							
						DRLR Jeff Brook	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	8.6	DRILLING	5 3/4	SIZE D. P.	Gel
SIZE	7 7/8	VISC.	40	CORING		SIZE COLL.	Caustic
MAKE	Reed HPS2	WTR. LOSS-C.C.	9.6	OTHER	JRig 1/4	JTS. D. P.	
SERIAL NO.	C70989	FILTER CAKE	132	REPAIRS		KELLY DOWN	
DEPTH IN	232	PH.	11	TRIP		COLLARS	
HOURS RUN	35 1/2	MTL. ADDED (REMARKS)				TOTAL	D-720

REMARKS: JRig @ 2768 12:30 to 1:15 wait on weather Jet Clean #2 1/4 hr Empty & Clean section to mud up 1 hr @ 2891

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2897	3103	Shale & Lime	60	35,000	750	DM George Begler EM Robert Smith H Ty Rupp	8 8 8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		2			
@	FT.						
DEG. OFF		9" Fuel Used 12"					
						DRLR Harold Dinkel	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	8.6	DRILLING	7 1/2	SIZE D. P.	24 - Gel
SIZE	7 7/8	VISC.	40	CORING		SIZE COLL.	1 - Caustic
MAKE	Reed HPS2	WTR. LOSS-C.C.	9.6	OTHER	1/2	JTS. D. P.	
SERIAL NO.	C70989	FILTER CAKE	132	REPAIRS		KELLY DOWN	
DEPTH IN	322	PH.	11	TRIP		COLLARS	
HOURS RUN	63	MTL. ADDED (REMARKS)				TOTAL	

REMARKS: Jet + wash #1 Pit - 1/4 hr. Service Rig + Clean Screen - 1/4 hr.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3103	3255	Shale & Lime	60	35,000	800	DM Mark Dinkel EM Karl Dinkel H Burl Sheldon	8 8 8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		3			
@	FT.						
DEG. OFF							
						DRLR Mike Hynes	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	89	DRILLING	7 3/4	SIZE D. P.	
SIZE	7 7/8	VISC.	42	CORING	1/4	SIZE COLL.	
MAKE	Reed HPS2	WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	222	PH.		TRIP		COLLARS	
HOURS RUN	70 3/4	MTL. ADDED (REMARKS)				TOTAL	

REMARKS: 3:00-3:15 Serv Rig 3:15-11:00 Drlg

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Burton Beery

CONSERVATION DIVISION WICHITA, KS

TOOL PUSHER

DAILY DRILLING REPORT

KCA/IBL 43-5 BOX 800 TULSA OK 74101

CONTRACTOR

Shields Drlg Co

DATE

3-12-04

COMPANY

Palomino Petroleum

LEASE

McTellan Trust

WELL NO.

1

RIG NO.

2

DISTRICT

County
Rooks

STATE
Ks

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3253	3320	L-KC	100	35000	800	DM Tom Finnesy	8
						EM Kevin Vine	8
						H Ty Bunker	8

SLOPE TEST

ACCIDENT: -
(GIVE NAME)

DST #1 3274-3320 46' anchor

DEG. OFF

DRLR

Jeff Brock

8

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	SIZE	MAKE	SERIAL NO.	DEPTH IN	HOURS RUN	WEIGHT	VISC.	WTR. LOSS-C.C.	FILTER CAKE	PH.	MTL. ADDED (REMARKS)	DRILLING	CORING	OTHER	REPAIRS	TRIP	SIZE D. P.	SIZE COLL.	JTS. D. P.	KELLY DOWN	COLLARS	TOTAL		
1	7 7/8	Reed HPS2	C70989	222	75	1200	477					4 1/4		1/4	1/4	Short								

REMARKS: 1/4 hr @ 3268 1/4 hr CFS @ 3320 1 hr Short Trip 1 hr w/ 1/4 Redoe Pin in Elevator Hatch 5:45 to 7:00 CTCH

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM George Begler	8
						EM Robert Smith	8
						H Ty Rupp	8

SLOPE TEST

ACCIDENT: -
(GIVE NAME)

3 gal chain Dunks
4° @ 3320 FT. Fill 57.8"

DEG. OFF

DRLR

Used 16.8" Fuel
Harold Dinkel

8

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	SIZE	MAKE	SERIAL NO.	DEPTH IN	HOURS RUN	WEIGHT	VISC.	WTR. LOSS-C.C.	FILTER CAKE	PH.	MTL. ADDED (REMARKS)	DRILLING	CORING	OTHER	REPAIRS	TRIP	SIZE D. P.	SIZE COLL.	JTS. D. P.	KELLY DOWN	COLLARS	TOTAL	
																DST #1							

REMARKS: C.F.S. + Test 1/2 hr, Drop S.S., T.O.B., No strap (Windy), M.U.T., T.I.T. L.K.C., 35'x50' Zone (3274'-3320') Open @ 10:40, Weak building blow 45/30/45/30 Rec. 180' M.W. Show of O.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3320	3340	Lime	60	35000	800	DM Mack Dinkel	8
						EM Karl Dinkel	8
						H Adam Sheldon	8

SLOPE TEST

ACCIDENT: -
(GIVE NAME)

DEG. OFF

DRLR

3
Mike Hynes

8

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	SIZE	MAKE	SERIAL NO.	DEPTH IN	HOURS RUN	WEIGHT	VISC.	WTR. LOSS-C.C.	FILTER CAKE	PH.	MTL. ADDED (REMARKS)	DRILLING	CORING	OTHER	REPAIRS	TRIP	SIZE D. P.	SIZE COLL.	JTS. D. P.	KELLY DOWN	COLLARS	TOTAL	
	7 7/8	Reed HPS2	C70989	222	76	91	44					1		2 2 1/4		DST 1-1 3/4							

REMARKS: 3:00-4:45 Run in break CIRC Run bit to bottom 4:45-5:45 CTEH. 5:35-6:45 Only 6:45-8:45 CFS @ 3340' 8:45-11:00 Tripout w/ bit Pick up make up tool

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KANSAS CORPORATION COMMISSION

Burton Beery

DEC 26 2007

TOOL
PUSHER

CONSERVATION DIVISION

DAILY DRILLING REPORT

Krafl Bill 43-5 BOX 800 TULSA OK 74101

CONTRACTOR
Shields Drilling Co
LEASE
McCluhan
COUNTY
Rooks
STATE
KS

DATE
5-13-04
WELL NO.
1
RIG NO.
2
D. P. STRING NO.
SIZE

COMPANY
Palomino Petroleum
DISTRICT

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3340						DM Tom Finney	8
						EM Kevin Vide	8
						H Ty Bunker	8

ACCIDENT: -
(GIVE NAME)
1
DST #2 3315-3340 25' Anchor
90' zone
DRLR Jeff Brock 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		WTR. LOSS-C.C.		CORING		SIZE COLL.	
MAKE		FILTER CAKE		OTHER		JTS. D. P.	FT.
SERIAL NO.		PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN		MTL. ADDED (REMARKS)		TRIP	DST #2 7 1/4 Repair 3 1/2	COLLARS	FT.
HOURS RUN				TOTAL		TOTAL	FT.

REMARKS: 11:00 to 1:00 Trip in w/ DST #2 w/ 3/4 hr wait on rain & Pump water. 2:00 to 3:00 testing. 3:00 to 6:15 Dump 1900' of Fluid 6:15 to 6:30 Break 4' lay tool down 6:30 to 7:00 clean up Trip in bit

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3340	3410	L.K.C.	60	35,000	750	DM George Begler	8
						EM Robert Smith	8
						H Ty Rupp	8

ACCIDENT: -
(GIVE NAME)
2
44" Fuel Used 6"
DRLR Harold Dinkel 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	9.2 / 9.3+	DRILLING	4 1/2	SIZE D. P.	
SIZE	7 1/8	WTR. LOSS-C.C.	47 / 47	CORING		SIZE COLL.	
MAKE	Reed HP52	FILTER CAKE	10.4	OTHER	C.F.S. 1	JTS. D. P.	FT.
SERIAL NO.	C 70989	PH.	1/32	REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	MTL. ADDED (REMARKS)	10	TRIP	DST #2 1/2	COLLARS	FT.
HOURS RUN	80 1/2			TOTAL	C.F.S. 1 1/2	TOTAL	FT.

REMARKS: T.I.B. - 1 hr., C.T.C.H. - 1 hr., Drl. to 3391' C.F.S. 1 hr. Drl. to 3410' + C.F.S. 1/2 hr.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3410	3410				800	DM Mark Dinkel	8
						EM Karl Dinkel	8
						H Adam Sheldon	8

ACCIDENT: -
(GIVE NAME)
3
DST 3 3385-3410
DRLR Mike Hynes 8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING		SIZE D. P.	
SIZE	7 7/8	WTR. LOSS-C.C.		CORING	C.F.S. 1/2	SIZE COLL.	
MAKE	Reed HP52	FILTER CAKE		OTHER		JTS. D. P.	FT.
SERIAL NO.	C 70989	PH.		REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	MTL. ADDED (REMARKS)		TRIP		COLLARS	FT.
HOURS RUN	80 1/2			TOTAL	DST #3 7 1/2	TOTAL	FT.

REMARKS: 3:00 - 3:30 C.F.S. 3:30 - 6:45 Tripout w/ bit Pick up makeup tool Run tool to bottom Tool open @ 6:42 - 8:45 Testing 8:45 - 11:00 Pulled DST #3

DAILY DRILLING REPORT

43-5 BOX 800 TULSA OK 74101

CONTRACTOR **Shields Drilling Co** DATE **5-14-04**
 COMPANY **Palomino Petroleum** LEASE **McClellan Trust** WELL NO. **1** RIG NO. **2**
 DISTRICT **Rooks** COUNTY **Rooks** STATE **Ks** D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTA SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3410	3451	LKR	60	35,000	800	DM Tom Finney EM Kevin Vine H Ty Bunker	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)	1		H Jeff Brock		8
@	FT.						
DEG. OFF							

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	2-34	SIZE D. P.	
SIZE	1 7/8	VISC.		CORING		SIZE COLL.	
MAKE	REEL HPS2	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.		TRIP	DST # 3	COLLARS	FT.
HOURS RUN	33 3/4	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11:00-11:30 Finish log tool down 11:30-1:00 Trip in w/ Bit & LKR 1 hr
 CFS @ 3423 1/4 hr CFS @ 3451 1 hr

FROM	TO	FORMATION	ROTA SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM George Begler EM Robert Smith H Ty Rupp	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)	2		H Harold Dinkel		8
@	FT.						
DEG. OFF		36" Fuel Used 8"					

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	9.3	DRILLING		SIZE D. P.	
SIZE		VISC.	46	CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.	12	OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE	1/2	REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.	9.5	TRIP	DST # 8 hrs.	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Service Rig + Clean screen, T.O.B. for D.S.T. #4, M.V.T., T.I.T. 180+200 Zones
 3412'-3451', 30/30/5-Flush Tool 25/30, T.O.T. Rec. 20' o.c.m. T.F.B.
 Break Circ.

FROM	TO	FORMATION	ROTA SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3451	3511		60	35,000	800	DM Mark Dinkel EM Karl Dinkel H Adam Sheldon	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)	3		H Mike Hynes		8
@	FT.						
DEG. OFF							

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	9.0	DRILLING	4 1/4	SIZE D. P.	15
SIZE	1 7/8	VISC.	45	CORING		SIZE COLL.	2
MAKE	Road JPS2	WTR. LOSS-C.C.		OTHER	CTCH 1 1/4	JTS. D. P.	CAUSTIC
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	15
DEPTH IN	222	PH.		TRIP	DST # 4 3/4	COLLARS	1/2
HOURS RUN	8 1/2	MTL. ADDED (REMARKS)			C.F.S. 2 1/2	TOTAL	Rest of Pac

REMARKS: 3:00-3:45 Finish Trip in w/ bit 3:45-5:00 CTCH 5:00-8:15 Dnlg
 8:15-9:45 CFS @ 3506' 9:45-10:00 Dnlg 10:00-11:00 CFS @ 3511'

DAILY DRILLING REPORT

KCA/AM 43-5 BOX 800 TULSA OK 74101

CONTRACTOR

Shields Drig Co

DATE

5-15-04

COMPANY

Palomino Petroleum

LEASE

McClellan Trust

WELL NO.

2

RIG NO.

2

DISTRICT

COUNTY

Rooks

STATE

Ks

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3511	3517	Arbuckle	60	35000	800	DM Tom Finnesy	8
						EM Kevin Vine	8
						H Ty Bunker	8

SLOPE TEST

ACCIDENT: -

(GIVE NAME)

@ FT.

Dst #5 3449-3517 68' Anchor

DEG. OFF

DRLR

Jeff Brock

8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	8.9	DRILLING	2	SIZE D. P.	
SIZE	7/8	VISC.	46	CORING		SIZE COLL.	
MAKE	Reed HP52	WTR. LOSS-C.C.		OTHER	CTCH 1	JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.	LCM 1/2	TRIP	DST #5 4	COLLARS	FT.
HOURS RUN	89 3/4	MTL. ADDED (REMARKS)			CFS 1	TOTAL	FT.

REMARKS: 1:00 to 1:45 CFS @ 3511 CFS @ 3517 1/4 Short Trip 1/2 hr CTCH 1 hr 5:45 to 7:00 Testing 30/30/15

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3517	3565	Arb.	60	35000	750	DM George Begler	8
						EM Robert Smith	8
						H Ty Rupp	8

SLOPE TEST

ACCIDENT: -

(GIVE NAME)

@ FT.

29" Euc 1 Used 7"

DEG. OFF

DRLR

Harold Dinkel

8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	9.1	DRILLING	2 3/4	SIZE D. P.	25
SIZE	7/8	VISC.	47	CORING		SIZE COLL.	
MAKE	Reed HP52	WTR. LOSS-C.C.		OTHER	Rig 1/4	JTS. D. P.	Caustic
SERIAL NO.	C70989	FILTER CAKE		REPAIRS	Log 2:1/4	KELLY DOWN	Soda Ash
DEPTH IN	222	PH.	9.5	TRIP			2 1/2 hrs
HOURS RUN	92 1/2	MTL. ADDED (REMARKS)			CFS 2 3/4	TOTAL	2 1/2 hrs

REMARKS: Flush Tool - 15/30 T.D.T. Rec. 20' M. Break + L.D. Tool, Clean Floor T.I.B. C.T.C.H. - 1 hr. Dril. @ 12:00; C.F.S. @ 3545' @ 1:00

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3565	3641	Arbuckle	60	35000	800	DM Mark Dinkel	8
		R.T.D.				EM Karl Dinkel	8
						H Burl Sheldon	8

SLOPE TEST

ACCIDENT: -

(GIVE NAME)

@ FT.

DEG. OFF

DRLR

Mike Hynes

8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	9.1	DRILLING	2 3/4	SIZE D. P.	25
SIZE	7/8	VISC.	47	CORING		SIZE COLL.	
MAKE	Reed HP52	WTR. LOSS-C.C.		OTHER	Rig 1/4	JTS. D. P.	Caustic
SERIAL NO.	C70989	FILTER CAKE		REPAIRS	Log 2:1/4	KELLY DOWN	Soda Ash
DEPTH IN	222	PH.	9.5	TRIP			2 1/2 hrs
HOURS RUN	92 1/2	MTL. ADDED (REMARKS)			CFS 2 3/4	TOTAL	2 1/2 hrs

REMARKS: 3:00-3:30 Drig 3:30-3:45 Serv Rig 3:45-4:00 Drig 4:00-5:45 CFS 3583' Mix and Add 1 Tank Premix 5:45-7:45 Only 7:45-8:45 CFS @ 3641' 8:45-10:15 TRIP OUT For Log 10:15-11:00 Log

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APPROVED

Burton Beery

RECEIVED KANSAS CORPORATION COMMISSION

DEC 26 2007

DAILY DRILLING REPORT

43-5 BOX 800 TULSA OK 74101

CONTRACTOR Shields Drlg Co	DATE 5-16-04
COMPANY Palomino Petroleum, Inc	WELL NO. 1
LEASE McLellan Trust	RIG NO. 2
DISTRICT Rooks	D. P. STRING NO. KS
COUNTY Rooks	STATE KS

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.	
3641	RTD	Arbuckle				DM Tom Finnesy	8	
3641	LTD					EM Kevin Vine	8	
						H Ty Bunker	8	
SLOPE TEST		ACCIDENT: - (GIVE NAME)		1		H		
@	FT.							
DEG. OFF							DRLR Jeff Brock	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING		SIZE D. P.	
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	
MAKE	REED	WTR. LOSS-C.C.		OTHER	CTCH 1 1/4	JTS. D. P.	FT.
SERIAL NO.	C70989	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	222	PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)		Log	1/6 3/4	TOTAL	FT.

REMARKS: 11:00 to 3:45 Logging 3:45 to 5:45 Trip in w/ Bit 5:45 to 7:00 CTCH

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.	
						DM George Begler	8	
						EM Robert Smith	8	
						H Ty Rupp	8	
SLOPE TEST		ACCIDENT: - (GIVE NAME)		2		H		
@	FT.	After L.D.P. + Run 5 1/2" 21" Used 1"						
DEG. OFF		22" Fuel Used 7"					DRLR Harold Dinkel	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	lay down drill pipe	DRILLING	4	SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.	Ref up to run	OTHER	5 1/2 casing 1	JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.	Run 5 1/2 casing, cement	TRIP	3	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: L.D.P. + Run 5 1/2" - 14" casing Ran 86 jts 5 1/2 casing - Set AT 3627' w/ 140 SKS. SMD, 15 SKS. RH, 10 SKS. MH - 165 SKS. Total - plug down AT 2:50 P.M. Port collar AT 1440', shoe, t- 15', Insert AT 3612'

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.	
						DM Mark Dinkel	8	
						EM Karl Dinkel	8	
						H Burl Sheldon	8	
SLOPE TEST		ACCIDENT: - (GIVE NAME)		3		H		
@	FT.							
DEG. OFF							DRLR Mike Hynes	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT	Tear	DRILLING	8	SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)		TOTAL		TOTAL	FT.

REMARKS: Set slips on 5 1/2" Tear Down Rig

RECEIVED KANSAS CORPORATION COMMISSION

DEC 26 2007

TOOL PUSHER CONSERVATION DIVISION WICHITA, KS

APPROVED

Burton Berry

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