

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 2198 Valley High Dr  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Terry Carroll Jr.  
Phone: (620) 330-7213  
Contractor: Name: L & S Well Service, LLC  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/5/2005 5/10/2005 5/23/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. ~~48~~ 15-205-26070-00-00  
County: Wilson  
E SW NW Sec. 1 Twp. 29S S. R. 15E  East  West  
3300 feet from Q / N (circle one) Line of Section  
4320 feet from Q / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SF NW SW

Lease Name: KELLER/SUMNER Well #: C-3  
Field Name: Fredonia

Producing Formation: Cherokee Coals  
Elevation: Ground: 990 Kelly Bushing: \_\_\_\_\_

Total Depth: 1309 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22.4 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1361  
feet depth to 180 w/ 180 sx cmt.  
Alt 2-Dlg - 2/10/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

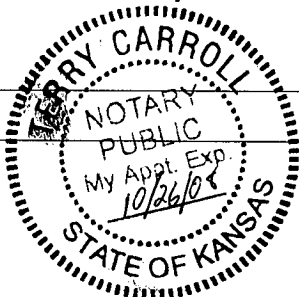
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operating Manager Date: 7/14/2006

Subscribed and sworn to before me this 14 day of July,  
20 06

Notary Public: [Signature]  
Date Commission Expires: 10/26/08



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

RECEIVED  
JUL 20 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: KELLER/SUMNER Well #: C-3  
 Sec. 1 Twp. 29S S. R. 15E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City 381 609
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Pawnee 806 184
List All E. Logs Run: porosity, resistivity, gamma	Oswego 860 130
	Mississippi 1240 -250

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	11"	4 1/2	10.5	1301	OWC	160	
Surface Casing	6 3/4	8 5/8	32	22.4	Portland	5	
Tubing		2 3/8		1260			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

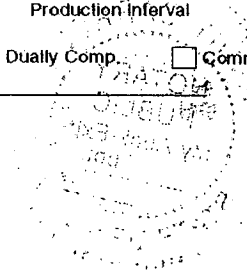
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 1/8" Slick Tag Gun (1130 to 1138)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (882 to 887)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (980 to 981)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (1021 to 1022)	Acid Balloff/ Nitrogen Frac	
4	3 1/8" Slick Tag Gun (1037 to 1038)	Acid Balloff/ Nitrogen Frac	

TUBING RECORD	Size 2 3/8	Set At na	Packer At na	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/24/2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 0

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



L S Well Service, L.L.C.# 33374  
543 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

JAN 07 2008

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 2005 0512  
LOCATION Wilson Co.  
FOREMAN B.L.J.L.

**CEMENT TREATMENT REPORT**

API# 15-205-26070-00-00

DATE <u>5/12/05</u>	WELL NAME <u>Keller/Summer# C-3</u>		
SECTION <u>1</u>	TOWNSHIP <u>29</u>	RANGE <u>15E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>CARROLL ENERGY, L.L.C.</u>			
MAILING ADDRESS <u>2198 Valley Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>1361'</u>
CASING SIZE	<u>4 1/2 O.S.</u>
CASING DEPTH	<u>1301'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

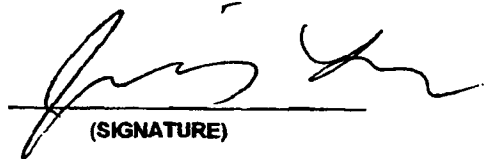
( ) SURFACE PIPE  
 PRODUCTION CASING  
 ( ) SQUEEZE CEMENT  
 ( ) PLUG AND ABANDON  
 ( ) PLUG BACK  
 ( ) MISP. PUMP  
 ( ) WASH DOWN  
 ( ) OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 100 BARRELS OF WATER,  
6 GEL 1 COTT 2 MBTD AHEAD, THEN BLENDED  
180 SACKS OF DWC CEMENT, THEN DROPPED RUBBER PLUG, THEN  
 PUMPED 20.5 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 100 PSI
- SHUT IN PRESSURE 0
- ( ) LOST CIRCULATION
- GOOD CEMENT RETURNS
- ( ) TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- ( ) SET FLOAT SHOE - SHUT IN

  
(SIGNATURE)