

RECEIVED

JUN 26 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 7 2006 ORIGINAL

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: COFFEYVILLE RESOURCES, LLC  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC  
 License: 8509  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion: E-28,508  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 3-29-06                      3-30-06                      03-31-06  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date

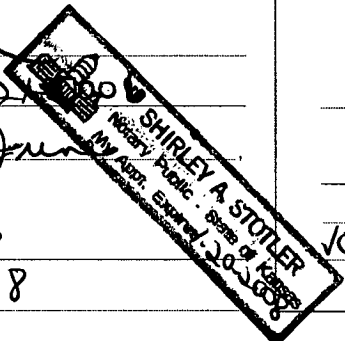
API No. 15 - 045-21,293-0000  
 County: DOUGLAS  
 NE SW NW SE Sec. 14 Twp. 14 S. R. 20  East  West  
1815 feet from (S) N (circle one) Line of Section  
2105 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: BROWN Well #: 8B  
 Field Name: NORTH BALDWIN  
 Producing Formation: SQUIRREL  
 Elevation: Ground: -- Kelly Bushing: --  
 Total Depth: 760 Plug Back Total Depth: 749  
 Amount of Surface Pipe Set and Cemented at 44.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 760  
 feet depth to SURFACE w/ 101 Alt-Dg - 2/10/09 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 6-21-06  
 Subscribed and sworn to before me this 21st day of June  
2006  
 Notary Public: Shirley A. Stotler  
 Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 26 2006**

Side Two

Operator Name: COLT ENERGY, INC **KCC WICHITA** Lease Name: BROWN Well #: 8B  
 Sec. 14 Twp. 14 S. R. 20  East  West County: DOUGLAS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>DRILLERS LOG ATTACHED</b>	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

RECEIVED  
DOUGLAS COUNTY RECORDS  
JUN 27 2006

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	44.5	PORTLAND	8SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	745.1	OIL WELLCEMENT	101SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	694-702		694-702

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



RECEIVED

JUN 26 2006

KCC WICHITA

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Brown 8B

API# 15-045-21,293

March 29 - March 30, 2006

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 7 2006

CONSERVATION DIVISION

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
55	shale	61
4	lime	65
8	shale	73
17	lime	90
8	shale	98
7	lime	105
6	shale	111
17	lime	128
31	shale	159
20	lime	179
7	sandstone	186 dark
58	shale	244
5	lime	249
3	shale	252
17	lime	269
22	shale	291
8	lime	299
30	shale	329
6	lime	335
12	shale	347
28	lime	375
8	shale	383
23	lime	406
3	shale	409
14	lime	423 base of the Kansas City
167	shale	590
6	lime	596
11	shale	607
2	coal	609
4	shale	613
8	lime	621
14	shale	635
3	lime	638
8	shale	646 dark, wet
2	lime	648
8	shale	656
3	lime	659

RECEIVED

JUN 26 2006

Brown 8B

KCC WICHITA

Page 2

13	shale	672	some red bed
1	lime	673	
7	shale	680	
2	lime	682	
2	shale	684	
1	lime	685	
2	shale	687	
5.5	shale	692.5	
2.5	broken sand	695	oil bleeding
8	sand & broken sand	703	oil bleeding
34	shale	737	
2	lime & shells	739	
21	shale	760	TD

RECEIVED  
KCC CORPORATION

JUN 27 2006

CONSERVATION DIVISION

Drilled a 9 7/8" hole to 44.5'

Drilled a 5 5/8" hole to 760'.

Set 44.5' of used 7" threaded and coupled surface casing cemented with 8 sacks portland cement.

Set the top of the seating nipple at 685', set a total of 749' of new 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED

X  
17498

JUN 26 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC WICHITA

TICKET NUMBER 4139  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-06	1828	JC Brown #8B	14	14	20	06
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			272	Fred		
CITY <u>Jola</u>			164	Casey		
STATE <u>KS</u>			122	Matt		
ZIP CODE <u>66749</u>						

JOB TYPE log string HOLE SIZE 5 7/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 7470' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" plus  
 DISPLACEMENT 4.3 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation Mix & Pump 100# Gel Flush Ahead. Mix & Pump 101 sks DWG cement w/ 10# Kol Seal Cement to surface. Flush Pump & Lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.3 BBL Fresh Water. Pressure to 600 PSI. Shut in casing.

Rig Supplied Water  
Evans Energy Dev. Inc.

Fred Mader

7 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	25 mi	MILEAGE Pump Truck		78.75
5407A	Minimum	Ten Mileage (2 wells)		137.50
1126	101	DWG cement		1479.05
1118B	100	Premium Gel		14.00
1110A	1010	Kol Seal		363.00
4402	1	2 1/2" rubber plug		18.00
		Sub Total		2891.50
		tax @ 6.3%		118.14
		SALES TAX		
		ESTIMATED TOTAL		3009.64

AUTHORIZATION \_\_\_\_\_

TITLE Watt 204229

DATE \_\_\_\_\_