

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Form Must Be Typed

JUN 7 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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CONSERVATION DIVISION

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509

Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion: E-28,508
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-31-06 4-3-06 4-4-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21,295-00-00
County: DOUGLAS
NE NW SW SE Sec. 14 Twp. 14 S. R. 20 East West
1155 feet from N (circle one) Line of Section
2145 feet from W (circle one) Line of Section

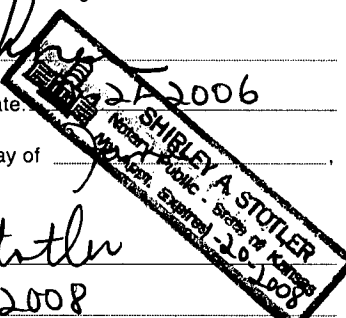
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BROWN Well #: 10B
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL
Elevation: Ground: -- Kelly Bushing: --
Total Depth: 765 Plug Back Total Depth: 754
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 765
feet depth to SURFACE w/ 93 Alt 2-Dlg-2/10/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 2/25/2006
Subscribed and sworn to before me this 21st day of February
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BROWN Well #: 10B
 Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	45.1	OILWELLCEMENT	28SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	754	OIL WELLCEMENT	93SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

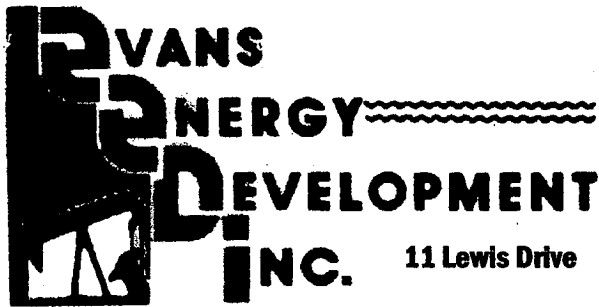
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	707-712		707-712

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



11 Lewis Drive

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 KCC WICHITA
 Paola, KS 66071

Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation

Phone: 913-557-9083
 Fax: 913-557-9084

WELL LOG
 Colt Energy, Inc.
 Brown 10B
 API# 15-045-21,295
 March 31 - April 3, 2006

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 TOPEKA, KS

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
4	gravel & mud	24
46	shale	70
4	lime	74
4	sandstone	78
3	shale	81
17	lime	98
8	shale	106
7	lime	113
7	shale	120
23	lime	143
27	shale	170
20	lime	190
62	shale	252
5	lime	257
3	shale	260
18	lime	278
21	shale	299
6	lime	305
32	shale	337
6	lime	343
14	shale	357
25	lime	382
8	shale	390
24	lime	414
4	shale	418
15	lime	433 base of the Kansas City
135	shale	568
2	sand oil	570 slight show
10	shale	580
5	lime	585
38	shale	623
5	lime	628
6	shale	634
2	lime	636
8	shale	644
4	lime	648
2	shale	650

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Brown #10B

2	coal	652
3	shale	655
3	lime	658
7	shale	665
5	lime	670
12	shale	682 dark grey
1	lime	683
7	shale	690
3	lime & shale	693
3	shale	696
2	lime	698
2	shale	700 dark green, caving
3	silty shale	703 drilled
2.5	shale	705.5
0.5	lime	706
1	shale	707 few sand seams
0.5	broken sand	707.5 badly broken
3.5	sand	711 few shale seams, bleeding
1	broken sand	712 badly broken
35	shale	747
2	lime & shale	749
16	shale	765 TD

Drilled a 9 7/8" hole to 45'.

Drilled a 5 5/8" hole to 765'.

Set 45.1' of used 7" threaded and coupled surface casing cemented by Consolidated Oil Well Services.

Set the top of the seating nipple at 691', set a total of 755' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

