

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 S. Broadway, #310
City/State/Zip: Wichita, KS. 67202
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: Warren Drilling Co., LLC
License: 33724
Wellsite Geologist: Herb Johnson

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5-22-07 5-28-07 5-28-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23429-0000
County: Russell
____ - C - NE-SE Sec. 23 Twp. 14 S. R. 13 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flickenger ET AL Well #: 1A
Field Name: Hall Gurney

Producing Formation: _____
Elevation: Ground: 1737' Kelly Bushing: 1744'
Total Depth: 3220' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 451 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

A41-Dlg-2/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ Docket No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 6-13-07

Subscribed and sworn to before me this 13th day of June,
2007.

Notary Public: Helen V. Cole Notary Public State of Kansas
Helen V. Cole
My Appt Exp 3-3-09
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2007
CONSERVATION DIVISION

Operator Name: Double Eagle Exploration, Inc. Lease Name: Flickenger ET AL Well #: 1A
 Sec. 23 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Grandhaven	2238	-494
Tarkio	2376	-632
Topeka	2576	-832
Heebner	2820	-1076
Toronto	2836	-1092
Douglas	2852	-1108
Lansing	2888	-1144
BKC	3106	-1362
Conglomerate	3204	-1464
Arbuckle	3208	-1476

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	472'	Com	155	60/40 POZ 6% gel 1/4# flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

COPY

 * I N V O I C E *

Invoice Number: 108968

Invoice Date: 05/30/07

RECEIVED
 JUN 25 2007
 KCC WICHITA

Sold Double Eagle Expl., Inc.
 To: 221 S. Broadway
 STE #310
 Wichita, KS
 67202

Cust I.D.....: DouBE
 P.O. Number..: Flickenger 1-A
 P.O. Date....: 05/30/07

Due Date.: 06/29/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	93.00	SKS	11.1000	1032.30	T
Pozmix	62.00	SKS	6.2000	384.40	T
Gel	8.00	SKS	16.6500	133.20	T
FloSeal	39.00	LBS	2.0000	78.00	T
Handling	163.00	SKS	1.9000	309.70	T
Mileage min.	1.00	MILE	250.0000	250.00	T
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	12.00	MILE	6.0000	72.00	T
Dry Hole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 324.96
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3249.60
 Tax.....: 237.22
 Payments: 0.00
 Total....: 3486.82

Less discount

- 324.96

Amount due

\$ 3161.86

ALLIED CEMENTING CO., INC.

22074

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/28/07</u>	SEC. <u>23</u>	TWP. <u>14S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Flickenger Etal</u>	WELL # <u>1-A</u>	LOCATION <u>Bunker Hill + T-20</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>35 1 W 1/2 N Windo</u>					

CONTRACTOR Warren Drilling Rig #5

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3221

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 155 @ 60% 67.00

1/4 # Fl.

COMMON	<u>33</u>	@	<u>11.40</u>	<u>376.20</u>
POZMIX	<u>27</u>	@	<u>6.25</u>	<u>168.75</u>
GEL	<u>3</u>	@	<u>46.65</u>	<u>139.95</u>
CHLORIDE		@		
ASC		@		
<u>General</u>	<u>39#</u>	@	<u>2.00</u>	<u>78.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Robert

BULK TRUCK

578 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

RECEIVED

JUN 25 2007

KCC WICHITA

HANDLING 163 @ 1.90 309.70

MILEAGE 9 1/2 SK M.I.F. 250.00

TOTAL 2187.60

REMARKS:

3188' 25 sks

700' 25 sks

520' 80 sks

40' 10 sks

Rat Hole 15 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 12 @ 6.00 72.00

MANIFOLD _____ @ _____

TOTAL 1027.00

CHARGE TO: Double Eagle Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

dry hole Aug @ 35.00

_____ @ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

J Baccigis

PRINTED NAME

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

COPY

 * INVOICE *

Invoice Number: 108882

Invoice Date: 05/29/07

Sold Double Eagle Expl., Inc.
 To: 221 S. Broadway
 STE #310
 Wichita, KS
 67202

RECEIVED
JUN 25 2007
KCC WICHITA

Cust I.D.....: DouBE
 P.O. Number...: Flickenger et al #1A
 P.O. Date.....: 05/29/07

Due Date.: 06/28/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	250.00	SKS	11.1000	2775.00	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	262.00	SKS	1.9000	497.80	E
Mielage	11.00	MILE	23.5800	259.38	E
262 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	11.00	MILE	6.0000	66.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 488.26
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4882.63
Tax.....:	236.85
Payments:	0.00
Total...:	5119.48

ALLIED CEMENTING CO., INC.

22072

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/23/07</u>	SEC. <u>23</u>	TWP. <u>14</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:30pm</u>
LEASE <u>Flickenger</u>	ET AL WELL# <u>1A</u>	LOCATION <u>Bunkerhill 1 W</u>			COUNTY <u>Russell</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>35 Wint.</u>				

CONTRACTOR Warren Drilling Rig # 5

OWNER

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 472

CEMENT

CASING SIZE 8 5/8 20# DEPTH 472

AMOUNT ORDERED 250 Com 32.00

TUBING SIZE DEPTH

29 Gal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 29 661

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Robert

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

DRIVER

COMMON 250 @ 11.10 2725.00

POZMIX @

GEL 5 @ 16.65 83.25

CHLORIDE 7 @ 46.60 326.20

ASC @

@

@

@

@

@

@

@

HANDLING 2102 sx @ 1.90 497.80

MILEAGE .09/31/mi. 259.38

TOTAL 3941.63

REMARKS:

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 11 mi. @ 6.00 66.00

MANIFOLD @

@

@

TOTAL 881.00

CHARGE TO: Double Eagle Exploration

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

2 5/8 Wood Plug @ 60.00

@

@

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Jason Banzel

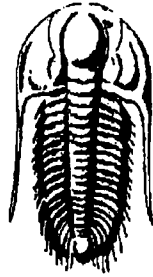
TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Jason Banzel

PRINTED NAME



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

221 S Broadway Ste 310
Wichita KS 67202

ATTN: Herb Johnson

23 14 13 Russell KS

Flickenger Etal #1-A

Start Date: 2007.05.26 @ 22:35:08

End Date: 2007.05.27 @ 07:32:03

Job Ticket #: 28036 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2007.05.31 @ 10:33:37 Page 1

Double Eagle Exploration

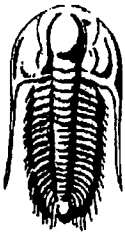
Flickenger Etal #1-A

23 14 13 Russell KS

DST # 1

upper LKC

2007.05.26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Double Eagle Exploration

Flickenger Etal #1-A

221 S Broadway Ste 310
Wichita KS 67202

23 14 13 Russell KS

ATTN: Herb Johnson

Job Ticket: 28036

DST#: 1

Test Start: 2007.05.26 @ 22:35:08

GENERAL INFORMATION:

Formation: **upper LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:26:18

Time Test Ended: 07:32:03

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **2910.00 ft (KB) To 2925.00 ft (KB) (TVD)**

Total Depth: 2925.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1745.00 ft (KB)

1737.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6771**

Inside

Press@RunDepth: 41.30 psig @ 2912.01 ft (KB)

Start Date: 2007.05.26

End Date:

2007.05.27

Start Time: 22:35:08

End Time:

07:32:03

Capacity: 7000.00 psig

Last Calib.: 2007.05.27

Time On Btrn: 2007.05.27 @ 02:26:03

Time Off Btrn: 2007.05.27 @ 04:27:47

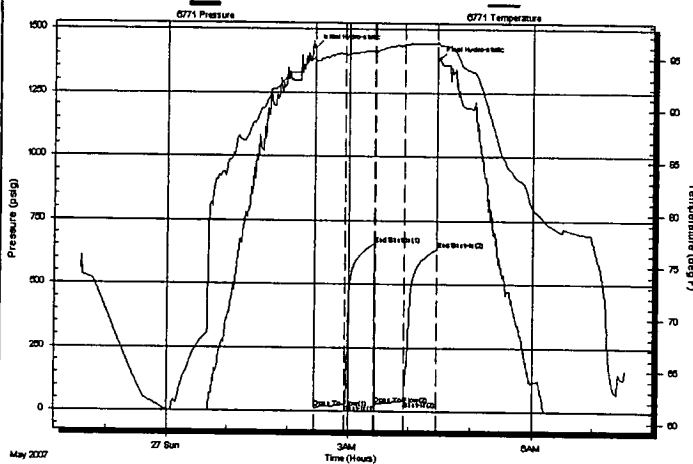
TEST COMMENT: IFP Weak blow throughout sur - 1 "

ISI No blow back

FFP No blow 6 min. - sur blow

FSI No blow back TIME 30 30 30 30

Pressure vs. Time



PRESSURE SUMMARY

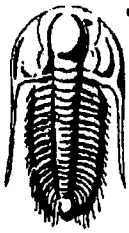
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1424.45	95.06	Initial Hydro-static
1	9.91	94.41	Open To Flow (1)
30	25.79	95.22	Shut-In(1)
60	656.46	95.64	End Shut-In(1)
60	27.81	95.51	Open To Flow (2)
89	41.30	96.21	Shut-In(2)
122	636.93	96.35	End Shut-In(2)
122	1377.05	96.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
59.00	MW scum O 65%W 35%M	0.29

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Flickenger Etal #1-A

221 S Broadway Ste 310
Wichita KS 67202

23 14 13 Russell KS

Job Ticket: 28036

DST#: 1

ATTN: Herb Johnson

Test Start: 2007.05.26 @ 22:35:08

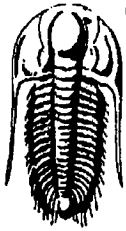
Tool Information

Drill Pipe:	Length: 2786.00 ft	Diameter: 3.80 inches	Volume: 39.08 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 39.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	2910.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.02 ft			
Tool Length:	35.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Started off bottom 2122

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			2895.00	
Hydraulic tool	5.00			2900.00	
Packer	5.00			2905.00	20.00 Bottom Of Top Packer
Packer	5.00			2910.00	
Stubb	1.00			2911.00	
Perforations	1.00			2912.00	
Recorder	0.01	6771	Inside	2912.01	
Perforations	10.00			2922.01	
Recorder	0.01	13548	Outside	2922.02	
Bullnose	3.00			2925.02	15.02 Bottom Packers & Anchor
Total Tool Length:	35.02				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Flickenger Etal #1-A

221 S Broadway Ste 310
Wichita KS 67202

23 14 13 Russell KS

Job Ticket: 28036

DST#: 1

ATTN: Herb Johnson

Test Start: 2007.05.26 @ 22:35:08

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 10.46 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 17500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
59.00	MW scum O 65%W 35%M	0.290

Total Length: 59.00 ft Total Volume: 0.290 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

