

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/6/07</u>	<u>4/11/07</u>	<u>5/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25199-0000
County: Franklin
C SE NE SW Sec. 32 Twp. 15 S. R. 21 East West
1970 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Duffy Well #: W-6
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 802' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21780
feet depth to surface w/ 3126 sx cmt.
ATZ-Dlg - 2/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joni Driskell
Title: Agent Date: 6-7-07
Subscribed and sworn to before me this 7th day of June,
20 07.
Notary Public: J. Helms
Date Commission Expires: 5/21/2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Log & Copies to UIC

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2007
CONSERVATION DIVISION
WICHITA, KS


JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: W-6
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		802	Portland	109	50/50 POZ.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	740.0-756.0 34 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS

Miami County, KS
 Well: Duffy # W-6
 Lease Owner:TDR

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 4/11/07

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WELL LOG

CONSERVATION DIVISION
 WICHITA, KS

Thickness of Strata	Formation	Total Depth
0-6	Soil	6
14	Clay	20
44	Shale	64
25	Lime	89
8	Shale	97
11	Lime	108
3	Shale	111
17	Lime	128
41	Shale	169
18	Lime	187
79	Shale	266
23	Lime	289
23	Shale	312
6	Lime	318
23	Shale	341
1	Lime	342
37	Shale/Shells	379
23	Lime	402-Winterset
9	Shale	41
24	Lime	434-Bethany Falls
4	Shale	438
3	Lime	441-KC
4	Shale	445
5	Lime	450-Hertha
128	Shale	578
10	Sand	588-Bleeding good, Gray
48	Shale	636
5	Lime	341
9	Shale/Shells	650
3	Lime	653
28	Shale/Shells	681
4	Lime	685
52	Shale/Shells	737
3	Sandy Shale	740-Oil show, mainly shale
14	Sand	754-Oil, 40%, Slight bleed
4	Sand	758-Gray, 5% oil, some shale
8	Sandy Shale	766-No show
36	Shale	802-TD



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213176

Invoice Date: 04/27/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DUFFY #W-6
32-15-21
15448
04/20/07

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CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
118B	PREMIUM GEL / BENTONITE	467.00	.1500	70.05
111	GRANULATED SALT (50 #)	315.00	.3000	94.50
110A	KOL SEAL (50# BAG)	630.00	.3800	239.40
107	FLO-SEAL (25#)	32.00	1.9000	60.80
124	50/50 POZ CEMENT MIX	109.00	8.8500	964.65

Description	Hours	Unit Price	Total
64 CEMENT PUMP	1.00	840.00	840.00
64 EQUIPMENT MILEAGE (ONE WAY)	1.00	16.54	16.54
37 TON MILEAGE DELIVERY	1.00	142.50	142.50

arts:	1449.40	Freight:	.00	Tax:	98.56	AR	2547.00
labor:	.00	Misc:	.00	Total:	2547.00		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

1 of 7 Wells

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KANSAS CORPORATION COMMISSION

JUN 01 2007

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 15448

LOCATION Ottawa, KS

FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	7841	Duffy # W-6	32	15	21	FR
CUSTOMER TDR Construction			TRUCK #			
MAILING ADDRESS 1207 N First St.			DRIVER		TRUCK #	
CITY Lawrence			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66053			DRIVER		TRUCK #	
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Mudstring	5 7/8"	710'	2 7/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
780'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Establish Circulation. Mixed and pumped 150' Premium Gel to flush hole. Mixed and pumped 126 sk 50% POC mix Cement with 5% Salt, 5% Kol-Seal 2% Gel, 14" FLO-Seal. Circulated Cement to Surface. Flush pump clear of cement. Pump 2 7/8" Rubber plug to total depth. Pressure up to 650 PSI Held good. Check Valve.

Run 30 min MIT at 650 PSI
Held good.
Jim Green

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	* One of Four	PUMP CHARGE Cement One of 4 Wells		240.00
5406		MILEAGE = 4		16.54
5407A	Min	Bulk Cement Top x 2 x 4 OWH H2O		142.55
4402	One	2 7/8" Rubber Plug		20.00
1118B	467"	Premium Gel		70.95
1111	315"	Calcium Salt		94.50
110A	630"	Kol-Seal		239.40
1107	32"	FLO-Seal		60.84
1124	109 sk	50% POC Mix Cement		964.62
				2448.44
			TX	98.56
			SALES TAX	
			ESTIMATED TOTAL	2547.00

AUTHORIZATION WOT# 213176

TITLE _____

DATE _____