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JUN 26 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
(September 1999)  
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC  
License: 8509  
Wellsite Geologist: JIM STEGEMAN  
Designate Type of Completion: E-25,508  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4-6-06                      4-7-06                      4-7-06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 045-21,297-00-00  
County: DOUGLAS  
SW NE SW NE Sec. 14 Twp. 14 S. R. 20  East  West  
3465 feet from  N (circle one) Line of Section  
1815 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
Lease Name: JOHNSON Well #: 12  
Field Name: NORTH BALDWIN  
Producing Formation: SQUIRREL  
Elevation: Ground: -- Kelly Bushing: --  
Total Depth: 765 Plug Back Total Depth: 753.2  
Amount of Surface Pipe Set and Cemented at 41.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 765  
feet depth to SURFACE w/ 91 sx cmt.  
Alt 2 - Dlg 2/10/09

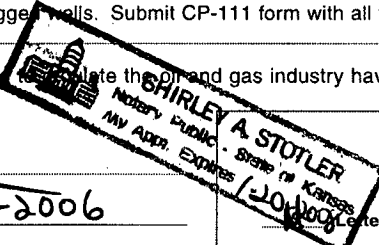
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: OFFICE MANAGER Date: 6-21-2006  
Subscribed and sworn to before me this 21<sup>st</sup> day of June  
2006  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use ONLY**  
 Center of Confidentiality Received  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

1cm



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Side Two

Operator Name: COLT ENERGY, INC **KCC WICHITA** Lease Name: JOHNSON Well #: 12  
Sec. 14 Twp. 14 S. R. 20  East  West County: DOUGLAS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>DRILLERS LOG ATTACHED</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION JUN 27 2006 CONSERVATION DIVISION MIDWESTERN</p>	
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	45.1	OILWELLCEMENT	8SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	753.1	OIL WELLCEMENT	91SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	703-710		703-710

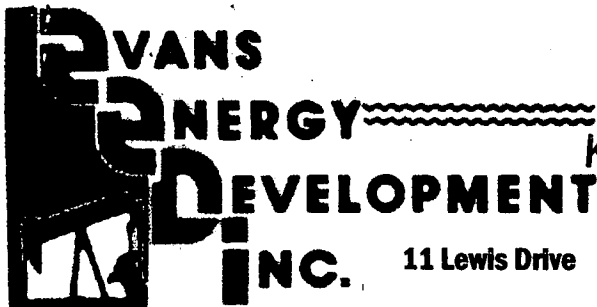
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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*(If vented, Submit ACO-18.)*



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KCC WICHITA

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG  
Colt Energy, Inc.  
Johnson #12  
API# 15-045-21,297  
April 6- April 7, 2006

Thickness of Strata

Formation

Total

22	soil & clay	22
39	shale	61
4	lime	65
14	shale	79
18	lime	97
8	shale	105
7	lime	112
5	shale	117
16	lime	133
37	shale	170
19	lime	189
64	shale	253
4	lime	257
3	shale	260
19	lime	279
16	shale	295
11	lime	306
31	shale	337
6	lime	343
12	shale	355
26	lime	381
9	shale	390
23	lime	413
4	shale	417
14	lime	431 base of the Kansas City
168	shale	599
6	lime	605
3	shale	608
4	lime	612
2	shale	614
2	coal	616
5	shale	621
3	lime	624
18	shale	642
4	lime	646
6	shale	652
2	lime	654
27	shale	681

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TOPEKA, KANSAS

1	<b>RECEIVED</b>	lime	682
10	<b>JUN 26 2006</b>	shale	692
1		lime	693
6		shale	699
5	<b>KCC WICHITA</b>	broken sand	704
6		sand	710
1		broken sand	711
31		shale	742
2		lime & shells	744
21		shale	769 TD

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CONSERVATION DIVISION  
KANSAS CORPORATION

Drilled a 9 7/8" hole to 41.5'

Drilled a 5 5/8" hole to 765'.

Set 41.5' of new 7" threaded and coupled surface casing, cemented with 8 sack cement.

Set the top of the seating nipple at 690', set a total of 753.1' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC WICHITA

TICKET NUMBER 4145  
LOCATION Fred Mader  
FOREMAN Ottawa KS

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-06	1828	M. Johnson #12	14	14	20	DC
CUSTOMER <u>Colt Energy Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P. O. Box 304</u>			<u>372</u>	<u>Fred</u>		
CITY <u>Topeka</u>			<u>290</u>	<u>Rick</u>		
STATE <u>KS</u>			<u>195</u>	<u>Mark-Ken</u>		
ZIP CODE <u>66749</u>						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 255'0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 rubber plug  
 DISPLACEMENT 4.3 YB DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 Bpm

REMARKS: Establish Circulation Mix + Pump 100# Premium  
Gal Flush Mix + Pump 102 sks OWC Cement w/  
10# Kol Seal + 1/4" Flo Seal per sack. Cement to Surface  
Flush pump + lines clean. Displace 2 1/2" rubber  
plug to casing TD w/ 4.3 YB BBLs Fresh Water. Pressure  
to 500# PSP. Shut in casing.

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EVANS ENERGY SERVICES, INC.

Fred Mader JUN 7 2006

Evans Energy Serv. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	<u>270</u>	<u>600.00</u>
5406	<u>25 mi</u>	MILEAGE <u>Pump Truck</u>	<u>290</u>	<u>725.00</u>
5407	<u>Minimums</u>	<u>Ton Mileage</u>	<u>195</u>	<u>275.00</u>
1126	<u>91 SKS</u>	<u>OWC Cement</u>		<u>1333.10</u>
1110R	<u>1020#</u>	<u>Kol Seal</u>		<u>367.80</u>
1107	<u>25#</u>	<u>Flo Seal</u>		<u>45.00</u>
1118B	<u>100#</u>	<u>Premium Gal</u>		<u>14.00</u>
4402	<u>1</u>	<u>2 1/2" rubber Plug</u>		<u>18.00</u>
		<u>Sub Total</u>		<u>2731.10</u>
		<u>Tax @ 6.3%</u>		<u>111.97</u>
		SALES TAX		
		ESTIMATED TOTAL		<u>3043.07</u>

AUTHORIZATION \_\_\_\_\_

TITLE WO# 204637

DATE \_\_\_\_\_