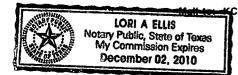
Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API Number: _ 15 - 159-22569-0000 Lease Operator: ARES Energy, Ltd. Ploog Address: 303 W. Wail St., Midland, Texas, 79701 Well Number:_ Phone: (432) 685 -1960 Operator License #: 33770 Type of Well: D&A - S/2 - NE Spot Location (QQQQ): _ (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 6-26-2008 2,100 Feet from East / West Section Line _ Twp. _ by: N/A _S. R. ⁹ _ (KCC District Agent's Name) Is ACO-1 filed? Yes No Yes No If not, is well log attached? County: Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: 6-26-2008 __ Depth to Top: ___ Plugging Commenced: Depth to Top: ___ TD _ Bottom: __ Plugging Completed: 6-26-2008 Depth to Top: ____ ___ Bottom: _ Show depth and thickness of all water, oil and gas formations. Casing Record (Surface Conductor & Production) Oil, Gas or Water Records **Pulled Out** Formation Content From То Size Put In 389 8 5/8" 389' 'n Surf Lansing - 2,899' (132') Water Water Arbuckle - 3,237' (113') Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Hole was circulated w/ 9.1 ppg, 46 Vis mud. Plug #1: 35 sxs cement spotted through drill pipe @ 3,249' (Top @ 3,125'), displaced w/ mud. Plug #2: 35 sxs cement spotted through drill pipe @ 1,200' (Top @ 1,075'), displaced w/ mud. Plug #3: 35 sxs cement spotted through drill pipe @ 850' (Top @ 725'), displaced w/ mud. Plug #4: 35 sxs spotted through drill pipe @ 433' (Top @ 300'), displaced w/ mud. Plug #5: 25 sxs spotted through drill pipe from 60' to surface. All cement used was 60/40 Poz + 4% gel + 0.25% Flo-cele Name of Plugging Contractor: Allied Cementing Co. KANSAS CORPORATION COMMISSION Address: PO Box 31, Russell, KS, 67665-0031 DEC 1 1 2008 Name of Party Responsible for Plugging Fees: ARES Energy, Ltd. Midland State of Texas CONSERVATION DIVISION WICHITA, KS Brian P. Ramey, Operations Manager _ (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) 303 West Wall Street, Suite 900, Midland, Texas 79701 and SWORN TO before me this 5th day of December My Commission Expires: 12-02-2010



CC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

