

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Roberts Resources, Inc.  
Address: 520 S. Holland - Suite 207, Wichita KS 67209  
Phone: (316) 721-2817 Operator License #: 32781  
Type of Well: ~~Oil~~ Gas KCCPLT Per CP213 Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 11/20/08 (Date)  
by: Steve Pfeifer (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 4933 Bottom: 4957 T.D. 5090  
Altamont Depth to Top: 4818 Bottom: 4822 T.D. 5090  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 097-21509 -00-00  
Lease Name: Schmidt  
Well Number: #1  
Spot Location (QQQQ): SW NE NE - NE - \_\_\_\_\_  
500/4848 Feet from  North /  South Section Line  
420/520 Feet from  East /  West Section Line  
Sec. 8 Twp. 29 S. R. 18  East  West  
County: Kiowa  
Date Well Completed: 7/11/03  
Plugging Commenced: 11/26/08  
Plugging Completed: 11/26/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	602'	8 5/8"	602'	None
		0	5258'	5 1/2"	5258	2188'

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WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
Set CIBP @ 4760', top w/ 2 sacks cement. Shot casing off @ 2188'. Hole full of mud, pull casing and pump 15 sacks gel and 50 sacks cement @1260', pump 50 sacks cement @ 630', pump 20 sacks @ 60' and circulated to surface. 60/40 poz

Name of Plugging Contractor: H2 Plains, LLC License #: 4072 33645 KCCPLT  
Address: PO Box 346 Ness City KS 67650

Name of Party Responsible for Plugging Fees: Roberts Resources, Inc.  
State of Kansas County, Sedgwick, ss.

Kent Roberts (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Kent Roberts  
(Address) 520 S. Holland Suite 207 Wichita KS 67209

SUBSCRIBED and SWORN TO before me this 9th day of December, 20 08

Conner R. Richardson My Commission Expires: 12-12-11  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 12-12-11

Mail to: KCC - Conservation Division, 430 S. Market - Room 2078, Wichita, Kansas 67202

*[Handwritten signature]*

**H2 Plains, LLC**  
**P.O. Box 346**  
**Ness City, KS 67560**

**Invoice**

Date	Invoice #
12/5/2008	5282
WORK TICKET #'S	
32354 - 32357	

Phone #	Fax #
785-798-3995	785-798-2592

Bill To
Roberts Resources, Inc. 520 S Holland, Ste 207 Wichita, KS. 67209

Description	RIG #	LEASE	
	20	Schmidt #1	
	Hours	Rate	Amount
11-24 Drove to the location, rigged up, shut down for the night.			
04 Sterling Franks 44 (From Siroky Purchase)	4	200.00	800.00T
8% Fuel Surcharge	800	0.08	64.00T
11-25 Drove to the location, could not get the slips out, had a welder cut the surface head off, worked the casing up and down, set a cast iron bridge plug, put 2 sacks of cement on top of the plug, shot the casing off, pulled out 13 joints of casing, shut down for the night.			
04 Sterling Franks 44 (From Siroky Purchase)	10.5	200.00	2,100.00T
8% Fuel Surcharge	2,100	0.08	168.00T
Solvent	5	5.00	25.00T
5 1/2" Equipment	1	300.00	300.00T
11-26 Drove to the location, pulled out 15 joints of casing, pumped 50 sacks of cement down the well, pulled out 15 joints of casing, pumped 50 sacks of cement down the well, finished pulling out the casing, pumped cement to surface, rigged down, cleaned up the location, moved off.			
04 Sterling Franks 44 (From Siroky Purchase)	8	200.00	1,600.00T
8% Fuel Surcharge	1,600	0.08	128.00T
Tubing Tongs	1	150.00	150.00T
KIOCO Sales Tax		6.30%	336.11
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KK

**LOG-TECH INVOICE**  
 1013 240th Ave.  
**HAYS, KANSAS 67601**  
 (785) 625-3858

26357

Date 11-25-08

CHARGE TO: ROBERTS RESOURCES INC.  
 ADDRESS 520 S HOLLAND SUITE 207  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. OW 68  
 LEASE AND WELL NO. SCHMIDT #1 FIELD \_\_\_\_\_  
 NEAREST TOWN GRENSBURG COUNTY KIOWA STATE KS  
 SPOT LOCATION \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
 ZERO 9.L. CASING SIZE 5 1/2 WEIGHT 15.5  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 2000'  
 ENGINEER SHAWN ERNST OPERATOR Danny Gimpel


PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount
5 1/2 Bridge Plug						800 00
Setting Charge at 4760	0		4760		.25	1190 00
CEL 4753						
Dump 2cy Cement	0		4760		.20	952 00
cut casing						2188
						1050 00
						min 1850 00
						CEL 2182

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	TRK #6	950	00
T.J. ASAP			
A.O.L. 11:45			
S.J. 12:10			
F.J.	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

  
 Customer Signature

Date

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CONSERVATION DIVISION  
 WICHITA, KS

Sub Total	5992 00
Tax	3894 00
	245 32
<b>Total</b>	<b>4139 32</b>

IF PAID WITHIN 30 DAYS  
 PAY DISCOUNT AMOUNT

KIR

Customer: <b>ROBERTS RES.</b>	Lease No.: <b>SCHMIDT</b>	Date: <b>11-26-08</b>
Lease: <b>SMITH</b>	Well #: <b>1</b>	
Field Order #: <b>19243</b>	Station: <b>PRATT, KS.</b>	Casing: <b>5 1/2</b>
Type Job: <b>CCSPW - P.T.A.</b>	Formation:	Legal Description: <b>81-29-1B</b>
	Depth:	County: <b>WICHITA</b>
		State: <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<b>CMT-60/100 @ 1.42 c/ft</b>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: <b>EDGAR</b>	Station Manager: <b>DAVE SCOTT</b>	Treater: <b>KEVIN GURDLEY</b>
Service Units: <b>19907 19889 19812 19831-19867</b>		
Driver Names: <b>CLADY</b>	<b>SHANE RUSH</b>	<b>SKELDS</b>
	<b>KEVIN LASH</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 AM					ON LOCATION! - SAFETY MEETING
0930			10		1ST - PLUG BREAK CIRC. - 1260'
			30	4	15 SK. GEL
			12.5	4	50SK. CMT @ 13.79
			12	4	12.5 BBL H2O
1030			11		2ND PLUG - 630'
			11	3	BREAK CIRC. w/ H2O
			12.5	3	50SK CMT @ 13.79
			9.5	3	7.5 H2O
1130			11	2	3RD PLUG - SURFACE - 60'
			5	2	20SK CMT @ 13.79
					CIRCULATED CEMENT

1200

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CONSERVATION DIVISION  
WICHITA KS  
**KEVIN GURDLEY**