

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 879-9379 Operator License #: 32334
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12/8/2008 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Glorietta Depth to Top: 1550 Bottom: 1562 T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 129-00240-00-00
Lease Name: Church Twin KCC PRT POB CP213
Well Number: 2
Spot Location (QQQQ): SW - SW - SW - NE KCC PRT POB CP213
2450 Feet from North South Section Line
2450 Feet from East West Section Line
Sec. 18 Twp. 32 S. R. 40 East West
County: Morton
Date Well Completed: 1954
Plugging Commenced: 12/10/08
Plugging Completed: 12/10/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0'	480'	8 5/8" #24		
		0'	2,358'	5 1/2" #14		

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 12 2008
CONSERVATION DIVISION
WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Released tbg pkr TOH w/49 jts of 2 3/8 tbg, ld. TIH w/5 1/2" CIBP set @ 670' took 7 bbl to load. Could not pressure up, pump in leak @ 1 BPM No PSI, could not proceed w/job. Ran back in & perf @ 600' CWI SD, DFR. MIRU. TIH w/tbg retainer & stinger, set retainer @ 520'. Mx & pmp 130 sx cmt down tbg. Cmt circulate to surface, pulled 13 jts, pump 40 sx down csg & top off, pulled 3 jts ld. (Jack McClaskey with the KCC was on location and witnessed the plugging.)

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996 KCCART
Address: P.O. Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.
State of Oklahoma County, Oklahoma, ss.

Doug Howeth, Petroleum Engineer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Doug Howeth by Aletha Dewbre-Ring
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496



SUBSCRIBED and SWORN TO before me this 11th day of December, 20 08
Christy Samuels My Commission Expires: 8/28/12
Notary Public

Handwritten initials/signature