KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

well Operator: VAL ENERGY, INC. 2/22/07 Well Operator: VAL ENERGY, INC. Address: 200 W. DOUGLAS SUITE 520 (Owner/Company Name)		KCC License #: 5822			
		City:Operator's)			erator's)
	Zip Code: 67202			3 - 668	8
ease: BARTHOLOW		Sec. 18			_
		unty: BARBER			
Feet (in exact footage) From	North / ✓ South (from ne	parest outside section corr	er) Line of Sec	tion (Not Leas	se Line)
1860 990 Feet (in exact footage) From		earest outside section corr	·	•	,
heck One: Oil Well Gas Well	✓ D&A Cathodic	Water Supply Well			
SWD Docket #	ENHR Docket # _		_ Othe	r:	
Conductor Casing Size:	Set at:	Cement	ed with:		Sacks
durface Casing Size: 8 5/8	Set at: 311	Cement	ed with: 190		Sacks
roduction Casing Size: 5½	Set at: <u>4615</u>	Cement	ed with: 100		Sacks
		Anhydrite Depth:	(Sto	ne Corral Format	ion)
	r Casing Leak ge if additional space is needed):	Junk in Hole	(Sto		
Condition of Well:	Casing Leak Ge if additional space is needed): SA SOSX, PULL TO 100', PUMP 50 Yes You No Is ACO-1 f	Junk in Hole ND BACK 150', SPO DSX TO SURFACE	(Ste		
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page TO 600', PUMP 50SX, PULL TO 311', PUMP	Casing Leak Ge if additional space is needed): SA SOSX, PULL TO 100', PUMP 50 Yes V No Is ACO-1 for Color Color With K.S.A. 55-101 et, seg. and for Color Co	Junk in Hole ND BACK 150', SPO DSX TO SURFACE illed? Yes No	T 2 SX CEME	NT, SHOOT	& PULL CASING
Condition of Well:	Casing Leak Ge if additional space is needed): SA SOSX, PULL TO 100', PUMP 50 Yes V No Is ACO-1 for Color Color With K.S.A. 55-101 et, seg. and for Color Co	Junk in Hole ND BACK 150', SPO DSX TO SURFACE illed? Yes No	Ons of the Star	NT, SHOOT	& PULL CASING
condition of Well:	r Casing Leak	Junk in Hole AND BACK 150', SPO DSX TO SURFACE illed? Yes No the Rules and Regulations: RUSS MYERS Phone: (316)	ons of the State) 218 - CHITA, KS	nt, SHOOT	en Commission.
roposed Method of Plugging (attach a separate page TO 600', PUMP 50SX, PULL TO 311', PUMP see Well Log attached to this application as required not explain why? LOGS SENT IN WITH ACC list Name of Company Representative authorized address: 200 W. DOUGLAS SUITE 520	Casing Leak Ge if additional space is needed): SA SOSX, PULL TO 100', PUMP 50 Yes V No Is ACO-1 for Color Color With K.S.A. 55-101 et, seg. and for Color Co	Junk in Hole AND BACK 150', SPO DSX TO SURFACE illed?	ons of the Star) 218 - CHITA, KS 31528	NT, SHOOT	en Commission.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CIP W



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

VAL ENERGY, INC. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005 February 16, 2009

Re: BARTHOLOW #2-18 API 15-007-23107-00-00 18-33S-12W, 330 FSL 990 FEL BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 15, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888