KANSAS

Form CP-3 Rev. 6-4-68

J. Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217 STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

STATE CORPORATION COMMISSION

JULY 1.6. 11/1 16 1973 CONSERVATION DIVISION Wichita, Kansas

Operator's Full Name_	Champlin Petroleum Company,
Complete Address	2915 North Lincoln, Oklahoma City, Oklahoma.
Lease Name_	Clara F. Rice Well No. 1
Location	SW-SW-NW Sec. 35 Twp. 9 Rge. (E) (W) 23
County	Graham Total Depth 4000'
Abandoned Oil Well	X Gas Well Input Well SWD Well D & A
Other well as hereafter indicated	
Plugging Contractor_	Halliburton Services,
Address	Drawer "D", Hill City, Kansas. License No.
Operation Completed:	Hour 12:00 M Day 13 Month 7 Year 1973
The above well was plugged as follows:	
3998'5½"-Production casing cemented on bottom with 200 Sx. Well plugged back to 3967'. Top of perforations @ 3734'. 5½" has been squeezed in the Cedar Hills with 150 Sx. cement, top of cement @ 1045'. (It was determined before starting to plug a cast iron bridge plug was set above all perforations). Pumped into 5½" casing with clear water, encountered 450# pressure. Ran weight onneasuring line with flag and found hole in 5½" @ 1654'. Squeezed 5½" with initially 7 sacks gel and followed with 45 Cu. Ft. cement from 1150' to 825' then 8 sacks gel from 825' to 25' and finally 6 Cu. Ft. cement from 25' to bottom of cellar. Maximum pump-in pressure- 600#. Final shut-in pressure- 400#. Pumped into annulus with clear water, pressure built initially to 200# and broke down to 100#. Squeezed annulus initially with 1 sack hulls and followed with 55 Sx. cement from 1150' to 800' then 10 sacks gel from 800' to 25' and finally 5 Sx. cement from 25' to bottom of cellar. Maximum pump-in pressure-250#. Final shut-in pressure-125#.	
I hereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor DATE 7/16/73 1814 NO. 7637-W	
INV. NO	