

STATE OF KANSAS  
STATE CORPORATION COMMISSION

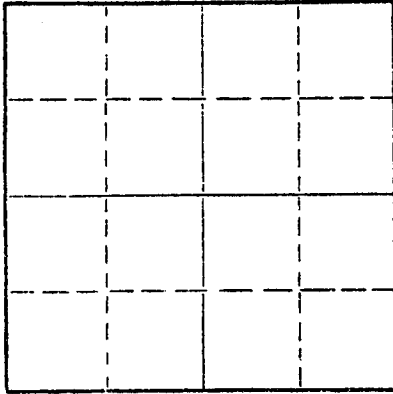
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Graham County, Sec. 6 Twp. 9 Rge. 24 (E) (W) X

Location as "NE/CNW&SW" or footage from lines. NW NE NE  
Lease Owner Petroleum Management Inc.  
Lease Name Robert McKinley Well No. #3  
Office Address Box 922 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 2-23-72 19  
Application for plugging approved 19  
Plugging commenced 3-24-72 19  
Plugging completed 4-3-72 19  
Reason for abandonment of well or producing formation



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation Depth to top Bottom Total Depth of Well 3969' Feet  
3938' RT  
Show depth and thickness of all water, oil and gas formations. KCC

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3969'	1203.58'
				8 5/8"	320'	
				7"	3930'	1203.58'
				10.75"	316'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 2225'. Mixed and ran 5 sacks cement thru dump bailer.  
Plugged hole with 7 sacks hulls - 20 sacks gel and 200 cu. ft. cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
4-11-72  
APR 11 1972  
CONSERVATION DIVISION  
Wichita, Kansas

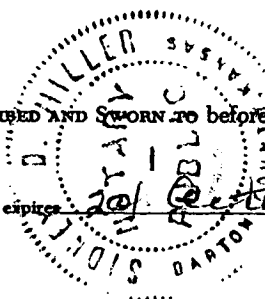
Name of Plugging Contractor Southwest Casing Pulling Co. (If additional description is necessary, use BACK of this sheet)  
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. A. Spencer Sec.  
Box 364 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 10 day of April, 1972

My commission expires 20 October 1972



Sidney D. Miller Notary Public.

# LOG OF WELL

ROBERT MCKINLEY NO. 3

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE September 21, 1956

DISTRICT Kansas LEASE Robert McKinley WELL NO. 3

STATE Kansas COUNTY OR PARISH Graham TWP. 9S RANGE 24W SEC. 6

LOCATION OF WELL NW NE NE

COMMENCED RIGGING UP 8-15-56 COMMENCED DRILLING 8-15-56 COMPLETED DRILLING 9-1-56

DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell Drilling Co.

CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0' TO 3938' COMPANY RIG NO. \_\_\_\_\_

TOTAL DEPTH 3938' MEASURED BY M. C. Harrell ELEVATION KB - 2433  
DF - 2431  
GL - 2429

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	310'										FT.
7"	20#	3932'										FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" casing set at 318' with 210 sacks cement, 200# CC. Cement circulated.

7" casing set at 3930' with 100 sacks cement, 3% jel around shoe and 125 barrels

Kenpak thru DV tool set at 2157'. Kenpak returned.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_

LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_

HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_

REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

RECEIVED STATE CORPORATION COMMISSION FEB 24 1972 CONSERVATION DIVISION Wichita, Kansas

Completed Testing 9-17-56

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 74 BO, 14 BW, 24 brs PRODUCTION SETTLED \_\_\_\_\_

IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_

KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_

NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_

LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_

BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_

TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_

PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY. SHOT FURNISHED BY \_\_\_\_\_

NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: \_\_\_\_\_ Robert McKinley #3  
Holley Pool  
TD 3938'  
Completed Drilling 9-1-56  
Completed Testing 9-17-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.