

STATE OF KANSAS
STATE CORPORATION COMMISSION

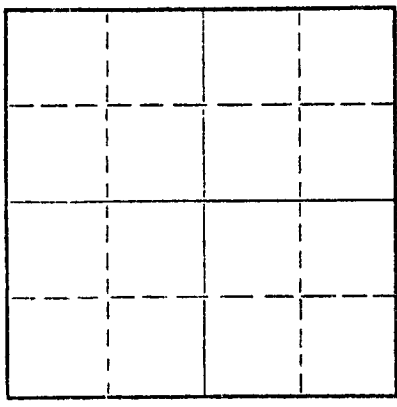
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Graham County. Sec. 6 Twp. 9 Rge. 24 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SE NW NE
Lease Owner Petroleum Management Inc.
Lease Name Robert McKinley Well No. #2
Office Address Box 922 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 2-28-72 19
Application for plugging approved 19
Plugging commenced 3-30-72 19
Plugging completed 4-3-72 19
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3951' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	RUN IN	PULLED OUT
				7"	3951'	1262.34'
				10 3/4"	310'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3890'. Mixed and ran 5 sacks cement thru dump bailer.
Pumped 7" plug to 1675'. Made shot 1544' - 1256'. Plugged well with 7 sacks hulls - 40 sacks gel and 200 cu. ft. cement.

RECEIVED
4-11-72
STATE CORPORATION COMMISSION
APR 11 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 10 day of April, 1972

My commission expires October 1972
SIDNEY S. MILLER
Notary Public

Notary Public.

15-065-02863-0000

LOG OF WELL

FORM PO-214 SHEET 1 (4-54) 35M

APR 1 1956

ROBERT L. MCKINLEY NO. 2

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE August 17, 1956
 DISTRICT Kansas LEASE Robert L. McKinley WELL NO. 2
 STATE Kansas COUNTY OR PARISH Graham TWP. 9S RANGE 24W SEC. 6
 LOCATION OF WELL 990' E and 1020' S of NW corner, NE/4

COMMENCED RIGGING UP 7-16-56 COMMENCED DRILLING 7-16-56 COMPLETED DRILLING 8-1-56
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Powell Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 3951' COMPANY RIG NO. _____
 TOTAL DEPTH 3951' MEASURED BY M. C. Harrell ELEVATION KB - 2433
DF - 2431

PBTD 3946'

CASING RECORD

GL - 2428

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	310'										FT.
7"	20#	3945'										FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" casing set at 318' with 210 sacks cement and 200# CC. Cement circulated.
 7" casing set at 3951' with 100 sacks cement with 3% jel around shoe and 150
 barrels Kenpack thru DV tool at 2188'.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND		DESCRIPTION, RIND, SIZE, ETC.			

Completed Testing 8-7-56

FLOWING, PUMPING, CASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 55.68 BO, MW in 8 hrs.
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER 1
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: Robert L. McKinley #2
Holley Pool
TD 3951' - PBTD 3946'
Completed Drilling 8-1-56
Completed Testing 8-7-56

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS _____