

15-065-22875-0000

FORM C-1 7/91

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 1-23-03

FORM MUST BE SIGNED

DISTRICT # 4

State of Kansas  
NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA7... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 2 3 2003  
month day year

Spot 50'S & 150'W East  
E/2 NW NW Sec 5 Twp 9S. S, Rg 24. X West

OPERATOR: License # 30420 Vincent Linnons dba  
Name: VJI Natural Resources  
Address: 30-38 48th. St.  
City/State/Zip: Astoria, New York 11103  
Contact Person: Jason Dinges  
Phone: 785-625-8360

4570 feet from South / North line of Section  
4440 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 9431  
Name: Vonfeldt Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Graham

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ..X Infield ..X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Lease Name: Holley Well #: 14-C  
Field Name: Holley  
Is this a Prorated/Spaced Field? ... yes X no

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Target Formation(s): LKC  
Nearest lease or unit boundary: 710  
Ground Surface Elevation: 2443 feet MSL

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 1200 1300

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1-12-03 Signature of Operator or Agent: Sherry Payne Title: Agent

FOR KCC USE:  
API # 15- 065-22875-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. #2  
Approved by: RSP 1-15-2003  
This authorization expires: 7-15-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
1-15-03  
JAN 15 2003  
KCC WICHITA

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

5  
9  
24

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

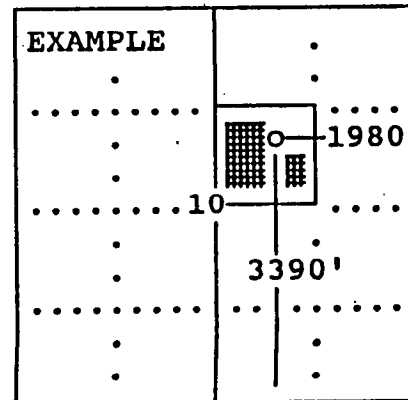
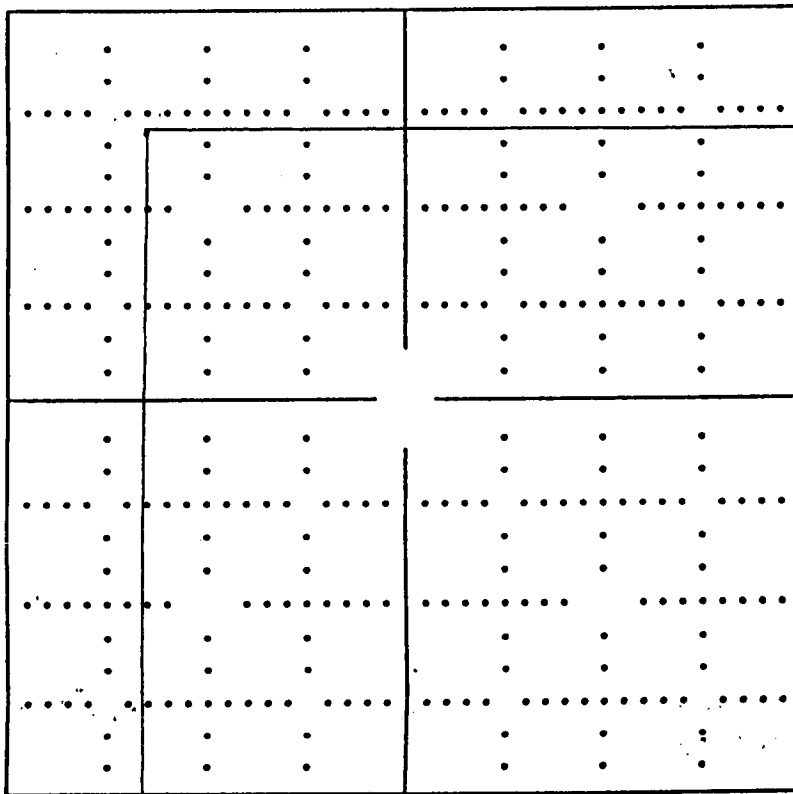
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

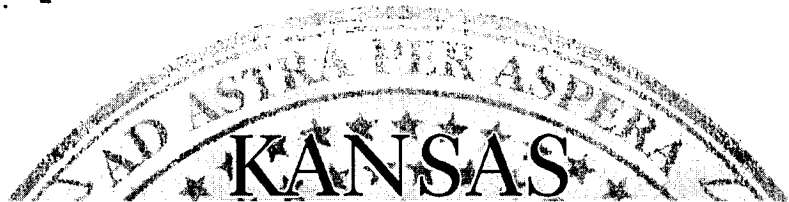


SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

X



CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

**REQUEST FOR INFORMATION**

October 02, 2003

Innone, Vincent d/b/a V.J.I. Natural Resources, Inc. -- KCC License # 30420  
30-38 48th Street  
Astoria, NY 11103

RECEIVED  
DEC 12 2003  
KCC WICHITA

RE: API Well No. 15-065-22875-00-00  
HOLLEY 14-C  
E2NWNW, 5-9S-24W  
GRAHAM County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on January 15, 2003, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

14-C Well not drilled: Signature *Juan Diego*  
Date: 12-8-03

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

*David P. Williams*

Supervisor  
Production Department