

For KCC Use: 3-23-2002
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3 19 02
month day year

Spot Ap 97' N of
SE NE SW NW East
Sec. 24 Twp. 9 S. R. 24 West
1747 feet from S (circle one) Line of Section
2310 feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 6861
Name: RON S OIL OPERATIONS
Address: Rt 1 BOX 194
City/State/Zip: PENOKEE KS 67659
Contact Person: RON NICKELSON
Phone: 785-421-2409

(Note: Locate well on the Section Plat on reverse side)
County: GRAHAM
Lease Name: COLLEGE 24 Well #: A-1
Field Name: GLENDALE SE
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 30076
Name: A & A PRODUCTION

Well Drilled For: Oil Gas CWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Information(s): LANSING/ KANSAS CITY
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2442 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1200'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 240 250 Min
Length of Conductor Pipe required: none
Projected Total Depth: 4000
Producing Formation Target: LANSING/ KANSAS CITY

Water Source for Drilling Operations:
Well Farm Pond XX Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

If CWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well bore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-14-02 Signature of Operator or Agent: [Signature] Title: Contractor

For KCC Use ONLY
API # 15 - 065-22826-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X(2)
Approved by: RJP 3-18-2002
This authorization expires: 9-18-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

24
9
MFE

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

PI No. 15 - _____
Operator: RON S' OIL OPERATIONS
Lease: COLLEGE 24
Well Number: A-1
Field: GLENDALE SE

Location of Well: County: GRAHAM
1747 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Sec. 24 Twp. 9 S. R. 24 East West

Number of Acres attributable to well: 10

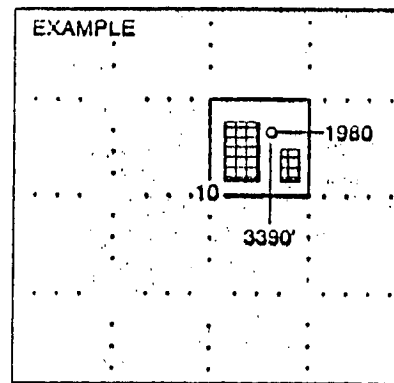
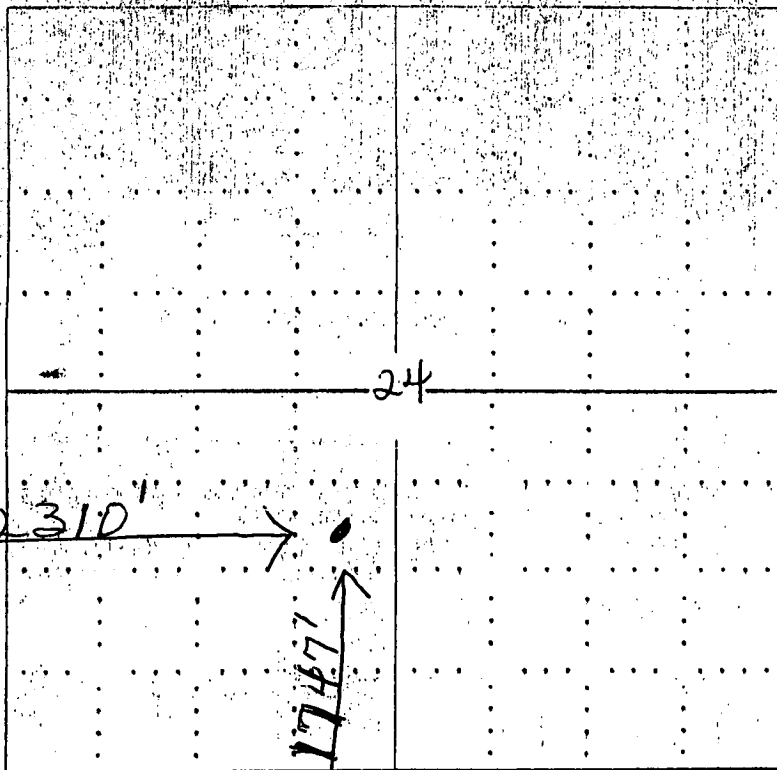
Is Section Regular or _____ Irregular

TR / QTR / QTR of acreage: SE - NW - SW

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

Show location of the well and shade attributable acreage for proposed wells.
(Show footage to the nearest lease or unit boundary.)



NOTE: In all cases locate the spot of the proposed drilling location.

When plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

The distance of the proposed drilling location from the section's south / north and east / west.

The distance to the nearest lease or unit boundary line.

If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).