

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County. Sec. 1 Twp. 9 Rge. 25-E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW SW NW

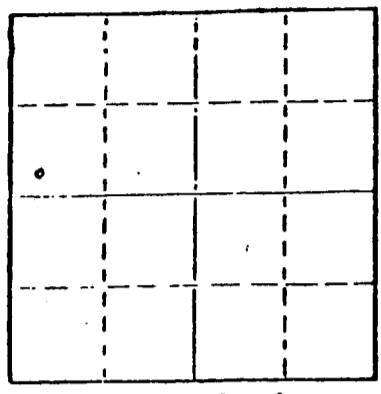
Lease Owner Thornton E. Anderson
Lease Name Minium Well No. 1
Office Address Suite 746, 300 W. Douglas, Wichita, Ks.
Character of Well (Completed as Oil, Gas or Dry Hole) 67202
oil

Date Well completed Oct. 19 1951
Application for plugging filed Dec. 20 1978
Application for plugging approved 19
Plugging commenced Dec. 28 1978
Plugging completed May 9 1979
Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gil Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4058'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	247'	none
				5 1/2"	4058'	1000.32

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Sanded back to 3950' and dumped 1/2 sacks of cement.

Allied Cementing Company, Inc. plugged well pumping in 3 sacks of hulls,
10 sacks of gel and 130 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.
Box 128, Ellinwood, Kansas 67526

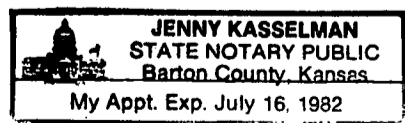
STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of May, 1979

My commission expires



Jenny Kasselmann
Notary Public.

RECEIVED
STATE CORPORATION COM. DIVISION
5-16-79
MAY 16 1979

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

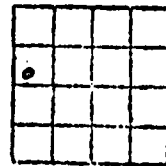
COPY

Company- PRIME DRILG. CO. & MILO SIEGEL
Farm- Minium No. 1

SEC. 1 T. 9 R. 25W
SW SW NW

Total Depth. 4058
Comm. 10-2-51 Comp. 10-19-51
Shot or Treated.
Contractor.
Issued. 1-12-52

County Graham
KANSAS



Elevation. 2522 KB

Production. 1070 bbls.

Figures Indicate Bottom of Formations.

sandy clay	30
sand	90
yellow clay	165
gray shale	247
shale	630
chalk rock	695
shale & shell	1020
shale, shell pyrite	1080
shale, shell & sand	1490
sand	1570
shale	1660
shaley sand	1690
redbed shale	1840
sand, redbed & shale	1950
redbed & shale	2110
shale & redbed	2215
Anhy.	2250
redbed, shale & shells	2415
redbed & shale	2580
redbed, shale & lime	2880
shale, redbed, lime	2953
lime & shale	3870
lime	4058
Total depth	

Tops:	
Heebner	3798
Toronto	3822
Lansing	3838
Marmaton	4048
Total depth	4058

Remarks: Summary of Oil Shows.

Topeka: None

Lansing:

3916-20 Limestone, colitic porous.

Light spotted staining decreasing with depth. Faint odor. Fair taste. Drill stem test indicated a low ultimate recovery of oil can be expected here.

4013-22 Limestone, leached partly oolitic. Pinpoint porosity to scattered vugs and fractures. Trace oil in wet samples. Dark spotty staining in dry samples. Occasional asphaltic smudges. Drill stem test indicated in commercial producer here.

4025-58 Limestone, granular to fine crystalline, occasionally fractured. Few corals and algae noted. Trace free oil along fracture planes. Drill stem test showed poor permeability here.

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1978

CONSERVATION DIVISION
Wichita, Kansas

Perf 4013-17