15-065-02169-0001

SPATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		GRAHAM County. Sec. 1 Twp. 9 Rge. 25 (W)						
NORTH	Location as "NE/CNWXSWX" or footage from lines NE SW NW							
	Lease Owner FETROLEUM MANAGEMENT, INC., FOR PRIME DRILLING COMPANY Lease Name MINIUM Well No. 2 Office Address 810 Central Building, Wichita 2, Kansas							
		Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole						
<i>f</i>		Date well completed 1-12-19 52						
		Application for plugging filed 7-17 19 55						
	Application for plugging approved 7-17 19 55							
	•	Plugging commenced 7⊌17 19 55 Plugging completed 7-17 19 55						
				·				
	Reason for aban	donment of well	l or producin Hole	g tormation				
	If a producing					19		
		If a producing well is abandoned, date of last production						
Locate well correctly on above Section Plat	menced?	Yes				wo plagging was com-		
Name of Conservation Agent who super	ervised plugging of this	well				<u>_</u>		
Producing formation			Botton	n	Total Depth of			
Show depth and thickness of all water	, oil and gas formation	s.				PTKCC		
OIL, GAS OR WATER RECORI	os		•		(CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN.	PULLED OUT		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		512.6	POI IN.	POLLED BUT		
Annual Control of the	<u> </u>			8 5/8	2601	NONE		
			-	0 0/0	200	NOME		
		J	<u> </u>	<u> </u>				
NOTE: This is an old dry h abandoned as a failu		n. Tests	failed,	so well w	as re-plugg	ed and		
				 				
	· · · · · · · · · · · · · · · · · · ·							
Name of Plugging ContractorPlu	(If additional gged by Prime	description is neces Drilling C	sary, use BACK Ompa ny,	of this sheet)				
STATE OF <u>KANSAS</u> John W. Ritchey		(6	ANAN employee of	owner) or (ow	_, 88. ner-or-operator) (of the above-described		
well, being first duly sworn on oath, above-described well as filed and that	t the same are true and	owledge of the	facts, stateme	ents, and matte	Wichite			
Subscribed and Sworn to befo	re me this 2	9th day of	/ 	July	(Address), 19.5	5		
My commission expires May	21, 1956.	. —	(Eva Sper		Notary Public.		
P	LUGGING	25W		4/47 × 1	7.30.5	<u> </u>		
B00 %	PAGE 36	14		•				

15-065-02169-0001

ROTARY DRILLING LOG

OPERATOR: Petroleum Management

CONTRACTOR: Prime Drilling Company COMM: 7/14/55 COMP: 7/17/55

Minium (Wash Down) #2 NE SW NW Sec. 1-9S-25W Graham County, Kansas

Formations:

Surface Clay & Sand	125
Sand	195
Shale & Shells	620
Chalk Rock & Shale	680
Shale & Shell	1090
Shale Shell & Sand	1485
Shale Shells Pyrite	1520
Shale & Shells	1610
Shale, Shells Red Bed	1750
Shale & Sand	1890
Shale & Shells	2195
Anhydrite	2230
Red Bed Shale & Shells	5/160
Red Bed Shale Iron Pyrite	
Red Bed Shale Shells	2545
Shale & Lime	3045
Red Bed Lime & Shale	3070
Shale & Lime	3660
Lime & Shale	3870
Lime	4015
Shale Shale	4035
Shale & Lime	4055
Total Depth	4055

We certify that the above log is true and correct to the best of our knowledge and belief.

PRIME DRILLING COMPANY

R-R. McNicol