

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

| | |
|---|--|
| Operator Name: <u>Keen, Dwight D. & Lenore M. dba Keen Oil Company</u> | License Number: <u>8490</u> |
| Operator Address: <u>#1 Tam-O-Shanter Ct., Winfield, KS 67156</u> | |
| Contact Person: <u>Dwight D. Keen</u> | Phone Number: (<u>620</u>) <u>221-6267</u> |
| Permit Number (API No. if applicable): <u>15-019-26,811-0000</u> | Lease Name & Well No.: <u>Hardy #19</u> |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit | Pit Location (QQQQ): <u>SE - NW SE - NW</u> Sec <u>17</u> Twp. <u>33</u> R. <u>12</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>3560</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3560</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Chautauqua</u> County |

Date of closure: October 25, 2007

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Well was drilled with fresh water and liner was not required.

Abandonment procedure of pit:

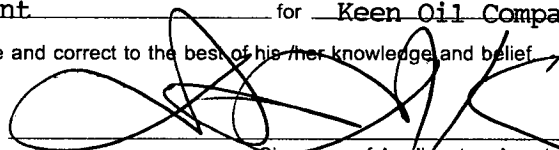
Pit was allowed to dry and then filled in with soil.

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 20 2007

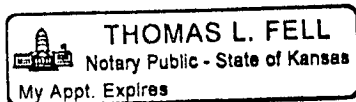
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he / she is the agent for Keen Oil Company (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.



Signature of Applicant or Agent

Subscribed and sworn to me on this 13th day of November, 2007





Notary Public

My Commission Expires: 2/19/08