KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-4 April 2004 Form must be Typed

CLOSURE OF SURFACE PIT

Operator Address: 2329 West Main Street, #301 Littleton, CO 80120 Contact Person: Feyn Baker Permit Number (API Na. if applicable): 15-011-23250-00-00 Lease Name & Well No.: Laughlin 20-14 Type of Pit: Pit Location (OQQQ): SW SW SW Settling Pit		
Phone Number: (620) 288 - 0219 Permit Number (API Na. If applicable): 15-011- 23250-00-00 Lease Name & Well No.: Laughlin 20-14 Type of Pit: Pit Location (QQQQ): SW	Operator Name: Fort Scott Methane Partners, LLC	License Number: 33428
Permit Number (API No. if applicable): 15-011- 23250-00-00 Lease Name & Well No.: Laughlin 20-14 Type of Pit: Pit Location (QQQQ):	Operator Address: 2329 West Main Street, #301 Littletor	n, CO 80120
Type of Pit: Emergency Pit	Contact Person: Feyn Baker	Phone Number: (620) 288 - 0219
Emergency Pit	Permit Number (API No. if applicable): 15-011- 23250-00-00	Lease Name & Well No.: Laughlin 20-14
Settling Pit	Type of Pit:	Pit Location (QQQQ):
Workover Pit	Emergency Pit Burn Pit	<u>SW_SW_SW_</u>
330' Feet from East / West Line of Section Bourbon County	Settling Pit	Sec. 20 Twp. 23S R. 23 Fast West
Date of closure: 1-08-08 Was an artificial liner used? Yes No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? RECEIVED KANSAS CORPORATION DATE Vacuumed pit dry, backfilled, covered with topsoil. FEB 0 7 200 CONSERVATION DATE	Workover Pit Haul-Off Pit	950' Feet from North / V South Line of Section
Date of closure: 1-08-08 Was an artificial liner used? Yes No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? RECEIVED KANSAS CORPORATION CONSERVATION DATE CONSERVATION DATE CONSERVATION DATE		330' Feet from East / West Line of Section
Was an artificial liner used? Yes No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? RECEIVED KANSAS CORPORATION DO CONSERVATION D		Bourbon County
Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil. FEB 0 7 200 CONSERVATION DATE:		on of the pit contents?
CONSERVATION DATE		RECEIVE
CONSERVATION DAYS	If no, how were the sides and bottom sealed to prevent downward migration	RECEIVE
WICHTA 1/a I	If no, how were the sides and bottom sealed to prevent downward migration	RECEIVE KANSAS CORPORATION
	If no, how were the sides and bottom sealed to prevent downward migration	RECEIVE KANSAS CORPORATION FEB 0 7 20
The undersigned hereby certifies that he / she is Field Manager for Fort Scott Methane Partners, LLC (Co.),	Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil.	RECEIVE KANSAS CORPORATION OF FEB 0 7 20 CONSERVATION DIN WICHITA, KS
The undersigned hereby certifies that he / she is Field Manager for Fort Scott Methane Partners, LLC (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil. The undersigned hereby certifies that he / she is Field Mar.	RECEIVE KANSAS CORPORATION : FEB 0 7 20 CONSERVATION DIV WICHITA, KS
(compared to the compared to t	Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil. The undersigned hereby certifies that he / she is Field Mar.	RECEIVE KANSAS CORPORATION : FEB 0 7 20 CONSERVATION DIV WICHITA, KS
(comparison of the comparison	Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil. The undersigned hereby certifies that he / she is Field Mar.	RECEIVE KANSAS CORPORATION: FEB 0 7 20 CONSERVATION DIV WICHITA, KS Pager for Fort Scott Methane Partners, LLC (Co.), ect to the best of his /her knowledge and belief.
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil. The undersigned hereby certifies that he / she is Field Mar a duly authorized agent, that all information shown hereon is true and comment of the procedure of pit:	RECEIVE KANSAS CORPORATION FEB 0 7 20 CONSERVATION DIV WICHITA, KS Tager for Fort Scott Methane Partners, LLC (Co.), ect to the best of his /her knowledge and belief. Signature of Applicant or Agent
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief. Signature of Applicant or Agent Subscribed and swom to me on this 4th day of February . 2008	Abandonment procedure of pit: Vacuumed pit dry, backfilled, covered with topsoil. The undersigned hereby certifies that he / she is Field Mar a duly authorized agent, that all information shown hereon is true and compared to the procedure of pit: Subscribed and sworn to me on this 4th	RECEIVE KANSAS CORPORATION FEB 0 7 20 CONSERVATION DIV WICHITA, KS Tager for Fort Scott Methane Partners, LLC (Co.), ect to the best of his /her knowledge and belief. Signature of Applicant or Agent
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