

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4706
Name: Messenger Petroleum, Inc
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: _____
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-17-2004</u>	<u>08-23-2004</u>	<u>08-24-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095-21903-00-00
County: Kingman
150S C SW SW Sec. 34 Twp. 28 S. R. 8 East West
510 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Larkin Well #: 1
Field Name: Garlisch SW
Producing Formation: D & A
Elevation: Ground: 1663 Kelly Bushing: 1672

Total Depth: 4265 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 235
feet depth to surface w/ 225 ^{5X cmf.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 2000 bbls
Dewatering method used settlement

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

ALT - Dlg - 2/19/09

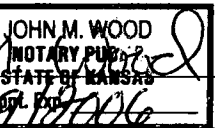
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 10-15-04

Subscribed and sworn to before me this 15 day of October, 2004.

Notary Public: John M. Wood
Date Commission Expires: 9/19/2006



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Messenger Petroleum, Inc Lease Name: Larkin Well #: 1
 Sec. 34 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DCPL,DIL,MEL DST #1 (Miss) 4146-56 30-60-60-60 Rec 2780' GIP, 60' DM, 60' OCMW IFP 18-39 FFP 31-67 ISIP 1157 FSIP 1135 IHP 2091 FHP 1995 BHT128 deg F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3232</td> <td>-1560</td> </tr> <tr> <td>Lansing</td> <td>3468</td> <td>-1796</td> </tr> <tr> <td>Swope</td> <td>3822</td> <td>-2150</td> </tr> <tr> <td>Hertha</td> <td>3856</td> <td>-2184</td> </tr> <tr> <td>Miss</td> <td>4144</td> <td>-2472</td> </tr> <tr> <td>RTD</td> <td>4265</td> <td></td> </tr> <tr> <td>LTD</td> <td>4266</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3232	-1560	Lansing	3468	-1796	Swope	3822	-2150	Hertha	3856	-2184	Miss	4144	-2472	RTD	4265		LTD	4266	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	235"	60/40 Poz	225	3%CC,2%gel, 1/4#cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____ **D&A**



INVOICE NO.
Date **8-17-04**
Customer ID

Subject to Correction

FIELD ORDER 8636

Lease **Larkin** Well # **1** Legal **34-28-8w**
 County **Hingman** State **KS** Station **Pratt KS**
 Depth **7P=235' 28 pft** Formation **13' Requested**
 Casing **8 5/8** Casing Depth **234** TD **235** Job Type **Surface Newwell**
 Customer Representative **Lanny Saloga** Treater **D. Scott**

CHARGE

Messenger Pet Inc

AFE Number PO Number

Materials Received by **X Lanny Saloga**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 sks	60-40 202 Common	-			
C310	582 lbs	Calcium Chloride	-			
C194	49 lbs	Cellflake	-			
F163	1 ea	Top 8 5/8 Wood Plug	-			
E100	1 ea	Trk mi / way 35 mi				
E107	225 sks	Cmt Serv Chg				
E104	340 tm	Bulk Delv Chg				
R200	1 ea	Pump Charge				
E101	1 ea	Pickup mi / way 35 mi				
R701	1 ea	Cmt Head Rental				
Discounted Price = 3342.08						

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TOTAL

0624

TREATMENT REPORT



Customer ID	Date
Customer <i>Messenger Pet Inc</i>	<i>8-17-04</i>
Lease <i>Larkin</i>	Lease No. Well #

Field Order # <i>8636</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>234</i>	County <i>Kingman</i>	State <i>KS</i>
Type Job <i>Surface</i>	New well			Formation	Legal Description <i>39-285-8w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>1.25 ft</i>	<i>14.5 spg</i>	Acid <i>225 ski 60-40 pnt</i>	RATE	PRESS <i>300</i>	ISIP	
Depth <i>226</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>3800 W.C.F.</i>	Max		5 Min.	
Volume <i>13 3/4</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume		Total Load	

Customer Representative <i>Larry Saloga</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>119</i>	<i>26</i>	<i>35</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>On hoc w/Trki Safety mtg</i>
					<i>Csg on Bottom Break Circ.</i>
<i>12:00</i>	<i>200</i>		<i>50</i>	<i>4</i>	<i>St mixing Cmt @ 14.5 spg</i>
<i>12:10</i>	<i>200</i>			<i>4</i>	<i>Close In + Release Top wood Plug</i>
<i>12:13</i>	<i>150</i>			<i>4</i>	<i>St Disp w/H2O</i>
<i>12:15</i>			<i>13.7</i>		<i>Disp In Close In w.H.</i>
					<i>Circ 8 Bbls Cmt = 13 ski</i>

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*Job Complete
Thank you Scotty*



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TREATMENT REPORT

Field Order # 8168	Station PRATT, KS	Casing	Depth	County Haskell	Date 8-24-04	Customer ID MESSENGER PET.	Lease LARKIN	Lease No.	Well # 1
Type Job PTA - NW	Formation TD-4263	Legal Description 34-28-8		State KS					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: *[Signature]* Station Manager: *[Signature]* Treater: *[Signature]*

Service Units	120	80	57	35	22
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					ON LOCATION
12:00					1 st PUL AT 1200' w/ 35 SK CEMENT
					BREAK CORE
			10	5	PUMP 10 bbl H ₂ O
			9	5	PUMP 35 SK CEMENT
			14	5	PUMP 14 bbl DESP.
13:00					2 nd PUL AT 750' w/ 35 SK CEMENT
					BREAK CORE
			5	5	PUMP 5 bbl H ₂ O
			9	5	PUMP 35 SK CEMENT
			8	5	PUMP 8 bbl DESP.
13:30					3 rd PUL AT 285' w/ 35 SK CEMENT
					BREAK CORE
			5	5	PUMP 5 bbl H ₂ O
			9	5	PUMP 35 SK CEMENT
			1	5	PUMP 1 bbl DESP.
					4 th PUL AT 60' w/ 25 SK CEMENT
					BREAK CORE
13:45			7	2	CORE CEMENT
			4	2	PULG RAT HOLE w/ 15 SK CEMENT
14:00					JOB COMPLETE - THANKS - KEVIN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383