# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 4706  Name: Messenger Petroleum, Inc  Address: 525 S. Main  City/State/Zip: Kingman, KS 67068  Purchaser: Operator Contact Person: Jon F. Messenger  Phone: (620 ) 532-5400	API No. 15 - 095-21903-00-00
Name: Messenger Petroleum, Inc	County: Kingman
Address: 525 S. Main	
City/State/Zip: Kingman, KS 67068	510 feet from (\$\bar{\bar{S}}\$ / N (circle one) Line of Section
Purchaser:	660 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jon F. Messenger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 532-5400	(circle one) NE SE NW (SW)
Contractor: Name: Sterling Drilling Co	Lease Name: Larkin Well #: 1
License: 5142	Field Name: Garlisch SW
Wellsite Geologist: Jon F. Messenger	Producing Formation: D & A
Designate Type of Completion:	Elevation: Ground: 1663 Kelly Bushing: 1672
New Well Re-Entry Workover	Total Depth: 4265 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 235 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 235
Operator:	feet depth to surface w/ 225 sx cm).
Well Name:	A(+1-D(q-2/19/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6000 ppm Fluid volume 2000 bbls
Plug Back Plug Back Total Depth	Dewatering method used settlement
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Messenger Petroleum, Inc
Other (SWD or Enhr.?) Docket No.	•
08-17-2004 08-23-2004 08-24-2004 Spud Date or Recompletion Date  O8-23-2004 O8-24-2004 Completion Date or Recompletion Date	Lease Name: Nicholas SWD License No.: 4706  Quarter NE Sec. 20 Twp. 30 S. R. 8 ☐ East ✓ West  County: Kingman Docket No.: D-27,434
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Joh & W. Wange	KCC Office Use ONLY
Title: President Date: 10-15-04	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of October	If Denied, Yes Date:
20 OY () JOHN,M. WOOD ()	Wireline Log Received
Notary Public: STATE OF KANSAS	Geologist Report Received  UIC Distribution
Date Commission Expires:	

Operator Name: Mess	enger Petroleu	III, IIIC		Lease	Name: L	ai Nii		_ Well #: <del>1</del>		
Sec. 34 Twp. 28	S. R. <u>8</u>	East	<b>✓</b> West	Count	y: Kingn	nan	<del></del>			
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether si long with i	hut-in pre	ssure reached	static level, hydro	static pressu	es, botton	n hole
Orill Stem Tests Taken (Attach Additional St	neets)	<b>✓</b> Ye	es 🗌 No		\(\sigma\)	og Forma	tion (Top), Depth a	and Datum		Sample
Samples Sent to Geolo	•	<b></b> ✓ Ye	es 🗌 No		Nam Heel	-		Top 3232		)atum 1560
Cores Taken		☐ Ye	es 📝 No		Lans			3468		1796
Electric Log Run (Submit Copy)		<b>√</b> Ye	es No		Swo	pe		3822	-2	2150
ist All E. Logs Run:					Hert	na		3856		2184
•				_	Miss			4144	-2	2472
DCPL,DIL,MEL D 2780' GIP, 60' DM, 1157 FSIP 1135	60' OCMW II	FP 18-39	FFP 31-67	ISIP	RTD			4265 4266		
		Repo	CASING	RECORD conductor, s	Ne urface, inte		ction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
surface	12-1/4"	8-5/8"		28#		235"	60/40 Poz	225	· · · · ·	,2%gel,
									1/4#ce	ellflake
				ļ						
	Τ	<u> </u>	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D		-	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and I	Percent Additive	8	
Shots Per Foot			D - Bridge Plug		,		acture, Shot, Cemer		ord	David
	Specify	rootage of t	Each Interval Per	iorated	· · · · · · · · · · · · · · · · · · ·	(/	Dr	Depth		
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TUBING RECORD	Size	Set At	· · · · · · · · · · · · · · · · · · ·	Packer	At	Liner Run				
			<b></b>				Yes No			
Date of First, Resumerd F	Production, SWD or E	Enhr.	Producing Met	hod	Flowing	g Pump	oing Gas Li	ft 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	COMPLETIC	DN		- <del>                                     </del>	Production Inte	erval			···-
Vented Sold	Used on Lease		Open Hole	Per	f. 🗆 [	Dually Comp.	Commingled _	D	&A	

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2	Tr	•								
OS A			INVOICE NO.			to Correction		FIELD	ORDER	8636
			8-17-0		Lease	l'n		Well #	34-28	3-8w
SER	VICES,	LLC	Customer ID			man		State KS	Station	KS.
c Me	ssengei	~ Pe	of Inc		Depth U	Formation TP=	235	28 ppt	Shoe Joint	uested
A	J				Casing \$ 5/8	Casing Depth		235	Job Type Surface	New Well
G E			· · · · · · · · · · · · · · · · · · ·		Cystomer Repres	entative Saloga		Treater	D, Scoff	
APP M		1			,	J •			1 1 1	
AFE Numbe	·	PO Nu	ımber		Materials Received by	X Jan	m	2/2	Saleza	
Product Code	QUANTITY	- 41	RIAL, EQUIPMENT a			UNIT PRICE	A	MOUNT	CORRECTION	AMOUNT AMOUNT
<u>D203</u>	225 5K5	60	-40 202	<u> </u>	ommon_	-				
(310 (100	49 16	Co l	cium Chl Uflake	bric	de			<u>.</u>		
F163	1 Eq	70		9 00	dPlua		<u> </u>			
Eloo	l Eq	Tri	K mi lwa	-	35 mi					
E107	225 ski	Cm	+ Seruck	4						
E 164	340+m	<u>Bu</u>	IK Dely	Che	9					
R200	Ca	Λ	1	rg š						
E161	100		Kup mi lwa	m	3.5mi					
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TU244 NE	liway 61 · P.O.	Box 861	3 · Pratt, KS 6712	24-861	13 · Phone (620	0) 672-1201 · F	ax (620)	672-5383	TOTAL	

### TREATMENT REPORT

						Customer	ID				Date	·			
						Customer	essenge		De+	Inc	8-1	7.09	,		
SER	VICES	L	L C			Loase	ar Ki'n		L J		Lease No.		Well#	1	
Field Order #	Statio	m P	a#	K5			Casing 8	288	Depth, 3	<u> </u>	County Kin		<u> </u>	State	_
Type Job 🔑	erface			Wel	1	·····			nation			Legal Desc	giption —	8~	<u>&gt;</u>
	PE DATA			RFORA		DATA	FI	-UID (	JSED		1	REATMEN			
Casing Size	Tubing \$	Size	Shots/I	1,25#	12	1.5000	Acid 714	(j. /	0-40		RATE	PRESS 300	ISIP		
Depth 226	BB T	0	From	778	То	119 119 -	38 CC	ki C	D. F.	DVS	Max	1000	5 Min.		
Volumes/4	Volume	-	From		То		Pad		<u> </u>		Min	1	10 Min.		
Max Press	Max Pre	88	From		То		Frec		T		Avg		15 Min.		<del></del>
Well Connect	tion Annulus	Vol.	From		To						HHP Used	1	Annulu	s Pressure	
Plug Depth	Packer (	Depth	From		To		Flush	Hzc	>		Gas Volume		Total L	oad	
Customer Re	presentative,	nny	Sai	loga		Station Mana			14+0		Treater	D. Sco		- 20.	
Service Units		1	119	26		35	12	Ī	7 4 7 7			), <u>Jee</u>	7		
Time	Casing Pressure	_	ibing ssure	1	umpec		Rate				Servi	e Log	1	<u>—.L</u>	
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1024	44 NE Hiw	ay 6	1 • P.	O. Box	861	3 • Prati	. KS 6712	4-86	/ 13 • Ph	one (	k yby 620) 672-120	J Conf	~(/ 620) 67	2-5392	
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# ELENDA BUTP-75-5E-IN-1/4E-NivHo

DESCRIPTION STATES CO.  COUNTY LONG STATES CO.  COUNTY LONG STATES CO.  COUNTY LONG STATES CO.  COUNTY LONG STATES CO.  COUNTY COUNTY CONTINUED STATES CO.  COUNTY MATERIAL EQUIPMENT and SERVICES USED UNIT PROCE.  COUNTY MATERIAL EQUIPMENT AND SERVICES USED.  COUNTY MATERIAL EQUIPMENT AND SERVICES USED	· jet	` \		INVOICE NO.	Subjec	et to Correction		FIELD C	RDER	3168
Country Depth Formation State S. State				Date 8-24-04	<del></del>	IN		Well #	Legal 34	28-8
Casing Casing Depth TO Shot Joint Depth TO Casing Depth To Cas	SER	VICES.	L G		County	Jana	rV	State 55.	Station	W, hs
Customer Representative Manual Treatest Legal Control Reconstruction Manual Treatest Legal Control Reconstructi	MES	SENGE	R F	I. INC.	Depth	Formation			Shoe Joint	
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Product Code QUANTITY MATERIAL EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT DOORSECTION DOORSECTI			······			0,,,,				<u> </u>
PROOF CORE COUNTITY MATERIAL EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT D23 145 St. GG/40 402 CGMG40  2372 250 16. CGMG45 GGZ  2100 35 MILE 1284 MATERIAL EQUIPMENT and SERVICES USED UNIT PRICE AMOUNT CORRECTION AMOUNT AMOUNT D23 145 St. LANGUS GGZ  2101 35 MILE 1284 MATERIAL EQUIPMENT AMOUNT CORRECTION AMOUNT CONTROL OF THE PRICE	AFE Number		PO No	ımber		X Z	a som	-/	f for	
D233 145 st 60/40 102 CEMBED  C320 250 ls. CEMBET GEZ  E100 35 mile H2009 H34 HIDE.  E101 Braile FIZHUP MIDE.  E101 219 Th BLUK DEIDURGH  E101 H5 st. HIMMAN SW. AHACE  R460 I EH. HUMP IHMANE  UNITS MILES  TONS MILES  EA. PUNP CHARGE  RECEIVED  OCT 192::  RCC WICH-A		QUANTITY	MATI	FRIAL FOLIPMENT and S	1	UNIT PRICE	N N	MOUNT		
EIO 35 mile Havy JEH. MRE. EIO 35 mile FICKLY MRE. EIO 197m Buck De Duby Bu Attack EIO 15th Fuml Mahabe  Units Miles  Tons Miles  EA. PUMP CHARGE  RECEIVED  OCT 1925:	$\tau = -$	145,5K		1 / /		-				
ELOV 219 TAN BULK DEDUZEN E107 145 St. 12MENT SEU LAMPLE E109 15 ILM MARLE E109 15 I	C320	250/b.	Ca	MENT GE	2_	_				
EIOY 219 M BUCK DED DEPT EIO 145 SK. 124 SQL. LANGUE  LYGO / Et. Fuml / MARCE  UNITS MILES  EA. PUMP CHARGE  RECEIVED  CCT 19 225)  KCC WICCOMA	E100	35 mile	113	NY WEH.	MRE.					
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Coating State   State							1 <b>2</b> 001	ΤΔ		TRE	ATME	ENTF	REPOR	<b>TI</b>	
Casing   C			_	_	KC	C V	Custome	rID			Date				
Fige de grade of the state of t							Custome	350 V	BER	POT.		F	-Z4-	-04	
Type Job M W Per Park Shock PT Acid Formation D - 4 ZE 3 Lagar Description 3 S S Per Park Shock PT Acid From To Proper Park Mark Proper	SERVI	CES	. L L (				Lease	MAK			Leas	e No.	,	Well #	<del> </del>
PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED  TREATMENT RESUME TREATMENT RESUME  TOM  TOM  TOM  TOM  TOM  TOM  TOM  T	Field Order	Station	PR	AVI	This	-		Casing	Depti	h .	Cour	ity K	Dall	inse.	State
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME  Casing Size Tubing Size ShoteFI Acid RATE PRESS ISIP  Depth Dupth From To Pre Pad Max  Volume Volume From To Pad Max  Well Connection Annulus Vol. From To Frac Ang ISMn.  Plug Depth Packer Depth From To Frac Ang ISMn.  Plug Depth Packer Depth From To From To Frac Ang ISMn.  Service Units  Time Casing Tubing Pressure Bisis. Pumped Rate Service Log  ###################################	Type Job	714 -	11/11	1)	/			<del> 1</del>	Formation	7/) -	471	7	Legal Des	scription	20- E
Casing Size  Tubing Size  ShotsFT  Acid  RATE  RATE  PRESS  ISIP  Dopth  Dopth  From  To  Pre Ped  Mex  Mex  To Mex  Mex  Mex  Mex  Mex  To Mex  Mex  Mex  Mex  Mex  Mex  Mex  Mex	PIPE (	DATA			FORAT	ING	DATA	F	LUID USFD		700		REATME	NT RESUME	<u> </u>
Volume Volume From To Ped Min 10 Min.  Max Press Hax Press From To Frac Avg 15 Min.  Mal Connection Annulus Vol. From To Frac Avg 15 Min.  Mult Connection Annulus Vol. From To Flush Gas Volume Total Load  Customer Representative Law Station Manager If TOTAL Treater DATIVEY  Service Units  Time Casting Tubing Pressure Bbis. Pumped Rate Service Log  ### DATIVE AT 1200' W 35 St. CEMENT 14 Bbis. Pumped Rate  #### DATIVE AT 1200' W 35 St. CEMENT 14 Bbis. Pumped Rate  ###################################	Casing Size	Tubing Si	ze Si		$\overline{}$						<del> </del>				-
Volume	Depth	Depth						Pre Pad			Mex		<u> </u>	5 Min.	
Max Press Max Press Max Press Max Press Max Press Max Press Mod Connection Annulus Vol. From To From T	Volume	Volume	Fr	rom		То	<del></del>	Pad			Min	<del></del>	<u> </u>	10 Min	
Well Connection Annulus Vol. From To To Hill Used Annulus Pressure Plug Depth Packer Depth From To Flush Gas Volume Troater Depth From To Station Manager Harry Troater Depth From To Station Manager Harry Troater Depth Troater Depth From To Station Manager Harry Troater Depth Troate	Max Press	Max Press		rom		То		Frac	<del></del>		<u> </u>				
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Customer Representative  MMI  Station Manager  From  To Station Manager  From  Treater  Treater  Thomas Pressure  Trubing  Time  Pressure  Pressure  Pressure  Pressure  From  To ST 35 72   MM LOPATID IN  ISTANCE AT 1200' W 35 SLOEN  BRANK CIENCE  FROM AT 1200' W 35 SLOEN  BRANK CIENCE  THE STATE AND THE STATE			Fr	om		То		Duck	·						
Service Units  Time   Casing   Tubing   Dole Pumped   Rate   Service Log		<u></u>	Fr					1	2		Gas Vol	ume		Total Loa	d
10   5   10   10   10   10   10   10	Customer Repres	entative _	phy	NU	<i>[]</i>	S	Station Man	ager //	1700		Tn		0/1)	uey	
Time   Pressure   Pressure   Bbis. Pumped   Rate   Service Log     130	Service Units				120		80	57	3.5	7	2				
BROWN OFFE   10 661 How   9 5   Hunt 35 St. Common   14 5   Hunt 1466   DISP.   1300   14 5   St. Common   14 5   Hunt 1466   DISP.   1300   14 5   St. Common   15   St. Common   15   St. Common   16   St. Common   1	Time ;				Bbis. P	umped	1	Rate			_	Servi	ce Log		
BROWN OFFE   10 661 How   9 5   Hunt 35 St. Common   14 5   Hunt 1466   DISP.   1300   14 5   St. Common   14 5   Hunt 1466   DISP.   1300   14 5   St. Common   15   St. Common   15   St. Common   16   St. Common   1	11:30								DR	1//	MA	770	in/		
BROWN OFFE   10 661 How   9 5   Hunt 35 St. Common   14 5   Hunt 1466   DISP.   1300   14 5   St. Common   14 5   Hunt 1466   DISP.   1300   14 5   St. Common   15   St. Common   15   St. Common   16   St. Common   1	1700								15+	211	A 17	120	2/11/	1250	10.000
9 5 Hand 35 St. CAMENTAL  14 5 Aunt 14661 BISP.  1300 2 Paul HT 750' W/35SKCOM  BLANK CITIC  5 5 Paul 35 SK (AMENTAL  8 5 PAUL AT 285' W/35 SK CAMENTAL  1 5 PAUL AT 285' W/35 SK CAMENTAL  1 5 PAUL 35 SK CAMENTAL  1 5 PAUL AT 35 SK CAMENTAL  1 5 PAUL 1561 DISP.									/ /	RAID	ov /	2-01	. <u> </u>	/ 33 32-	Carren
9 5 Hand 35 St. CAMENTAL  14 5 Aunt 14661 BISP.  1300 2 Paul HT 750' W/35SKCOM  BLANK CITIC  5 5 Paul 35 SK (AMENTAL  8 5 PAUL AT 285' W/35 SK CAMENTAL  1 5 PAUL AT 285' W/35 SK CAMENTAL  1 5 PAUL 35 SK CAMENTAL  1 5 PAUL AT 35 SK CAMENTAL  1 5 PAUL 1561 DISP.						<u></u>					P 1	13 / 1	1/ 11	7 63	
14 5 Aunt 14661 DISP.  72 Paul HT 750' W 355X COM.  BLANK CITIC.  5 5 Paul 35 SK (AMEN).  8 5 Paul 35 SK (AMEN).  330 3" PAUL AT 785' W 35 SK COM.  BRANK CITIC.  5 5 Paul AT 785' W 35 SK COM.  5 5 Paul 35 SK COM.  6 Paul 35 SK COM.  7 5 Paul 35 SK COM.  9 5 Paul 35 SK COM.  9 5 Paul 35 SK COM.						<u>~</u> 7	-   '	5	77	<u> 1,211</u>	0 -	105			
300   7   750' w 355x Com   8   8   8   6   750' w 355x Com   8   8   8   8   8   8   8   8   8						1		<del>~</del>	1/2	<u>[2011</u>	7	<u> </u>	- CO	ME KXI	
BROWN CEPTE  5 5 PANNES 5 661 HD  9 5 PANNES 5 661 DESP.  330 3nd PANNES 10135 SACE BROWN CEPTE  5 5 PANNES 5 661 HD  9 5 PANNES 5 661 HD  9 5 PANNES 5 88 CEPTENT	1711			-		7	-	7	7115	11111 D.	19	166		2.5 PS	
9 5 Punt 35 sk (***) 8 5 Punt 8 bb   DBF; 330 3" Pull AT 7.85" W35 Sk CE  BREAK CERE  5 5 Punt 5 bb   Hod  9 5 Punt 35 sk CEMENT	300						-			<u>CUL</u>	1 15	77	0 C	<u>v/35s/</u>	COMEN
9 5 Punt 35 sk (***) 8 5 Punt 8 bb   DBF; 330 3" Pull AT 7.85" W35 Sk CE  BREAK CERE  5 5 Punt 5 bb   Hol				$\dashv$						LET.	VIC C	12/2		<i>;</i>	
330 3nd full pt 7.85' w/35 sx C6 BREAK CORE 5 5 Flynd 5 661 HD 9 5 Plynd 35 SK CEDWENT 1 5 Plynd 1 661 DTSP						<u>,                                     </u>		<u>S</u>	PL	4019	<u>ی را</u>	651	1		
5 5 Flant 5 661 HD 9 5 Plant 35 SK. GEMENT 1 5 Plant 1 661 DISP						<del>/</del>		ح ک	1	11111	<u>~3</u>	5 5/	1/4	MENL	;
5 5 Flant 5 661 HD 9 5 Plant 35 SK. CEMENT 1 5 Plant 1 661 DISP					Ò			5	Ple	MAT	8	661	<u>D</u>	35/1	
5 5 Flynt 5 661 Hz 9 5 Plynt 35 St. CEMENT 1 5 Runt 1 661 DIST	330								3nc	Peu	C H	17 2	285	W/353	SA CAMEN
9 5 Pupil 35 St. CEMENT 1 5 Kunt 1661 DISP					·				15	RET	116	TRE	بر		
1 5 Kunt 1661 DISP						<u> </u>		5	H	aut	25	661	1 //	0)	
1 5 Kunt 1661 DISP						7			H	1221	3	5 51	100	TIMELLE	//
4th Peul AT 60' w/ 25 SK CAH					1				H	1111	0/	661	NE	-P	***
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Klass cove			-	$\neg \uparrow$					7	9000	- V 1	000	<u>, w</u>	1000	Coriem
Theorie Co	1365					7		フ	10	WITT.	10 0	211	7, 17	<del>_</del>	
2 2 2 5 5 6	<del></del>			$\dashv$		<del>/                                    </del>		2	ار رز المرا	· D	<u>. CC</u>	10112		12	0
Wy and the copy of	Urr			_			-		TOL	KIT A.	1 /10	OLE -	WIL	) SK. (	<u>AMOU</u>
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383	10244	NE Hive	av 61	• B.G	Dan	964	2 - 5	W 1/C 074		(10)	MITCE	216	-//	19NKS -	KEVD