

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4706  
Name: Messenger Petroleum, Inc.  
Address: 525 S. Main  
City/State/Zip: Kingman, KS 67068  
Purchaser: Pioneer  
Operator Contact Person: Jon F. Messenger  
Phone: (620) 532-5400  
Contractor: Name: Ace Drill-N Inc.  
License: 33006  
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-03-2005</u>	<u>11-12-2005</u>	<u>01-05-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21534-00-00  
County: Harper  
NE W/2 SW NW Sec. 1 Twp. 31 S. R. 8 East  West   
1870 feet from S  (circle one) Line of Section  
365 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: McIntire Well #: C-2  
Field Name: Spivey-Grabs

Producing Formation: Mississippian  
Elevation: Ground: 1640 Kelly Bushing: 1645  
Total Depth: 4487 Plug Back Total Depth: 4441  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 214  
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used settlement  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: Nicholas License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8 East  West   
County: Kingman Docket No.: D-27,434

*Handwritten:* A141-Dlg-2/19/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger  
Title: President Date: 07-26-2006

Subscribed and sworn to before me this 26<sup>th</sup> day of July,  
20 06.

Notary Public: John M. Wood  
Date Commission Expires: 9/9/2006  
JOHN M. WOOD  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: Messenger Petroleum, Inc. Lease Name: McIntire Well #: C-2  
 Sec. 1 Twp. 31 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DCP, DIL by Log-Tech</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum   Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3400</td> <td>-1755</td> </tr> <tr> <td>Stark Sh</td> <td><b>4038</b> <del>4040</del></td> <td><b>-2393</b> <del>-2395</del></td> </tr> <tr> <td>Hush Sh</td> <td>4070</td> <td>-2425</td> </tr> <tr> <td>Miss</td> <td>4400</td> <td>-2755</td> </tr> <tr> <td>LTD</td> <td>4487</td> <td>-2842</td> </tr> </table>	Name	Top	Datum	Heebner	3400	-1755	Stark Sh	<b>4038</b> <del>4040</del>	<b>-2393</b> <del>-2395</del>	Hush Sh	4070	-2425	Miss	4400	-2755	LTD	4487	-2842
Name	Top	Datum																	
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Hush Sh	4070	-2425																	
Miss	4400	-2755																	
LTD	4487	-2842																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	28	212	60/40 poz	225	3%CC, 1/4#cellf
Production	7-7/8	4-1/2 (new)	10.50	4482	AA-2	130	10%salt, 3%FLA, 75%GB
							5#gil, 25sx 60/40 scav

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4400-4406 (Miss)	750 gal 10% MCA	
		1200 gal 10% NEFE	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	4430	none	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
01-16-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	4.64	33	36	7112:1	32

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval (Miss) 4400-4406



# TREATMENT REPORT

Customer ID	Date	
Customer Messenger Pet	11-13-05	
Lease McIntire	Lease No.	Well # C-2

Field Order # 11776	Station Pratt	Casing 4 1/2	Depth 4477	County Harder	State KS
Type Job Longstring New Well			Formation	Legal Description 1-31s-8w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 130ski AA-2 1090 soln	3FR	RATE 2000	ISIP
Depth 4456	Depth PBTD	From	To	Pre Pad 3FLA-322.75G.B.	5# G/I		5 Min.
Volume 70.8	Volume	From 2.1	To 12.0	Pad 50ski Scavenger			10 Min.
Max Press 2000	Max Press	From	To	Frac			15 Min.
Well Connection 8rd	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 390KCL 12Bbl: Maf		Gas Volume	Total Load

Customer Representative J. Messenger	Station Manager D. Scott	Treater Scotty
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Service Units	124	227	305	571				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					On hoc w/Trki Safety mtg G.S. Bottom ISFV Top S.J. Cent 2-3-4 Csg on Bottom Drop Ball & Circ w/Rig
2041	400		5	5	H2O Spacer
2042	400		12	5	St mud Flush
2044	400		5	5	H2O Spacer
2046	400		9.3	5	Mix 25ski Scavenger Cmt @ 12.0ppg
2048	300		33.3	5	Mix 130ski Tail Cmt @ 15.0ppg
2054	0		10	5	Close In + Wash Pump + line
2058	100			6	Release Plug & St Disp w/390KCL
2107	250			5	52 Bbl's Disp out lift Cmt
2112	1500		70.8	0	Plug Down + psi Test Csg
2113	0				Release psi Held Rotated Csg Thru Job Good Circ Plug R.H. w/15ski Poz
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KCC WICHITA					Job Complete Thank you Scotty







# TREATMENT REPORT

Customer ID		Date	
Customer <i>Messenger Petroleum</i>		<i>11-4-05</i>	
Lease <i>McIntire C</i>		Lease No.	Well # <i>2</i>
Field Order # <i>11531</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Harper</i>	State <i>Ks.</i>
		Legal Description <i>1-31-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>225 gal. 60/40 P02</i>		RATE	PRESS	ISIP
Depth <i>214</i>	Depth	From	To	Pre Pad <i>1.25 ft</i>		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>199</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>D. Bramwell</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units		123		380 / 457		346 / 570			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>9:00</i>					<i>On location - Safety Meeting</i>				
					<i>Running Csg.</i>				
<i>10:20</i>					<i>Csg. on bottom</i>				
<i>10:35</i>					<i>Hookup to Csg. / Break Circ. w/ Rig</i>				
<i>11:00</i>	<i>50</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O</i>				
<i>11:01</i>	<i>100</i>		<i>50</i>	<i>5.0</i>	<i>Mix Cont. @ 14.7 #/gal</i>				
<i>11:18</i>					<i>Release Plug</i>				
<i>11:16</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>				
<i>11:20</i>	<i>150</i>		<i>12.5</i>		<i>Plug Down</i>				
					<i>Circulation Then Job</i>				
					<i>Circulated Cement to Bit</i>				
					<i>Job Complete</i>				
					<i>Thanks, Bobby</i>				

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