

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: NA
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-06-2007</u>	<u>01-15-2007</u>	<u>01-16-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22072-0000
County: Kingman
C - C - C - SW Sec. 8 Twp. 29 S. R. 8 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zielger Well #: 2
Field Name: Ziegler

Producing Formation: none (D & A)
Elevation: Ground: 1690 Kelly Bushing: 1699
Total Depth: 4289 Plug Back Total Depth: D&A
Amount of Surface Pipe Set and Cemented at 231.30' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 235'
feet depth to surface w/ 250 ^{sx cmt.}

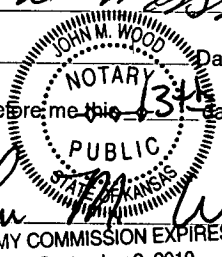
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 900 bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

Alt 1 - Dlg - 2/19/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10-13-07
Subscribed and sworn to before me this 13th day of October, 2007.
Notary Public: [Signature]
Date Commission Expires: September 9, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Messenger Petroleum, Inc. Lease Name: Zielger Well #: 2
 Sec. 8 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CNL/CDL, DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3300	-1601
Swope	3898	-2199
Hertha	3932	-2233
Miss	4222	-2523
LTD	4289	-2590

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	231.30'	60/40 poz	250	2%gel,3%CC,1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) D & A

MESSENGER PETROLEUM, INC.
 525 S. Main
 Kingman, KS 67068
 620-532-5400

ZIEGLER #2
 C SW 8-29S-8W
 Kingman Co., KS

DST #1 3933-3945 [Hertha] 30-60-30-60
 IF: strong blow, BOB in 2 min ISI: weak 4" blow
 FF: strong blow, BOB in 5 min FSI: fair blow, BOB in 15 min
 Rec: 2225' gas in pipe + 440' total fluid;
 70' GMWCO (35%G,30%O,20%W,15%M)
 65' GMOCW (5%G,5%O,85%W,5%M)
 305' GMCW (5%G,Tr O,90%W,5%M)
 ISIP 1471 FSIP 1465 IFP 36-195 FFP 164-230 IHP 1940 FHP 1933
 BHT 125 deg F Chlor: 58,000 recovery 6500 system

DST #2 3887-3909 (straddle) [Swope] 30-60-30-60
 IF: weak blow, built to 4" ISI: no blow
 FF: weak blow, built to 3" FSI: no blow
 Rec: 62' GIP ? + 124' oil spotted M
 ISIP 1385 FSIP 1372 IFP 16-46 FFP 51-70 IHP 1952 FHP 1869
 BHT 120 deg F

DST #3 4222-4228 [Miss] 30-45-30-45
 IF: weak blow, built to 5" ISI: weak 1/4" blow
 FF: weak blow, built to 3" FSI: no blow
 (flushed tool beginning of 2nd opening)
 Rec: 124' MCW (80%W,20%M)
 ISIP 1375 FSIP 1368 IFP 16-44 FFP 58-76 IHP 2128 FHP 2043
 BHT 123 deg F

Structural Comparison

Formation	Sample Top	Log Top
Howard	2810 -1111	2810 -1111
Topeka	2928 -1229	2929 -1230
Heebner	3300 -1601	3300 -1601
Brown Lime	3529 -1830	3528 -1829
Lansing	3536 -1837	3534 -1835
Swope	3896 -2197	3898 -2199
Hertha	3931 -2232	3932 -2233
Altamont	4003 -2304	4007 -2308
Pawnee	4038 -2339	4039 -2340
Fort Scott	4076 -2377	4077 -2378
Miss	4222 -2523	4222 -2523
Miss Lime	4284 -2585	4284 -2585
RTD / LTD	4288 -2589	4289 -2590

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CONSERVATION DIVISION
 WICHITA, KS

Customer Messenger Petroleum, Incorporated Lease No. _____ Date 1-6-07
 Lease Ziegler Well # 2
 Field Order # 14,275 Station Pratt Casing " 8 5/8 Depth 234' County Kingman State KS.
 Type Job Surface - New Well Formation _____ Legal Description 8-295-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 5/8</u>	Tubing Size <u>2 3/8</u>	Shots/Ft		<u>cement</u>		URATE PRESS	ISIP
Depth <u>234 Ft.</u>	Depth	From	To	<u>250 sacks</u>	<u>60/40 Poz</u>	<u>with 2 8 Gel</u>	<u>38</u>
Volume <u>15 Bbl.</u>	Volume	From	To	<u>C.C., .25 Lb.</u>	<u>1/sk</u>	<u>Cellflake</u>	<u>5 Min.</u>
Max Press <u>300 P.S.I.</u>	Max Press	From	To	<u>14.72 Lb./Gal.</u>	<u>5.71 Gal./sk.</u>	<u>1.25 CU.FT./sk.</u>	<u>10 Min.</u>
Well Connection <u>Plug Container</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>220 Ft.</u>	Packer Depth	From	To	Flush <u>14 Bbl. Fresh Water</u>	Gas Volume		Total Load

Customer Representative John Messenger Station Manager David Scott Treater Clarence R. Messick
 Service Units 119 228 303 372
 Driver Names Messick Rose Mattael

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00						Truck on location and hold safety meeting.
9:00						Sterling Drilling start to run bits. new 23 Lb./Ft. 8 5/8 csg.
10:10						Casing in well. Circulate 10 minutes.
10:20		300		5	5	Start Fresh H ₂ O Pre-Flush.
		300		15	5	Start mixing 250 sacks 60/40 Poz cement.
				70		Stop pumping. Shut in well. Release plug. Open well.
10:40		300			4	Start Fresh H ₂ O Displacement.
10:45		300		14		Plug down. Circulate 25 sts cement top it. Shut in well.
						Wash up pump truck.
11:15						Job Complete.
						Thanks, Clarence, Mite, Mike

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CONSERVATION DIVISION
WICHITA, KS

Customer MESSENGER PET.		Lease No.	Date 1-16-07	
Lease ZIEGLER		Well # 2		
Field Order # 15448	Station BRADY, KS	Casing	Depth	County KANGAROO State KS
Type Job PTA-NW	Formation	Legal Description 8-29-8		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 155 sk. GEL	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 4% GEL	Max	RECEIVED		5 Min.
Volume	Volume	From	To	Pad	Min	KANSAS CORPORATION COMMISSION		10 Min.
Max Press	Max Press	From	To	Frac	Avg	OCT 16 2007		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used	CONSERVATION DIVISION		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	WICHITA, KS		Total Load

Customer Representative LARRY	Station Manager SCOTT	Treater GURNEY		
Service Units	170	226	303	571
Driver Names	KC KELLY	MCGRAN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON LOCATION
					(1) 35 sk AT 1300'
0330			10	5	Pump 10 bbl H ₂ O
			8.8	5	Pump 35 sk CEMENT
			3	5	Pump 3 bbl H ₂ O
			12	5	Pump 12 bbl MUD
					(2) 35 sk AT 700'
0430			10	5	Pump 10 bbl H ₂ O
			8.8	5	Pump 35 sk CEMENT
			7	5	Pump 7 bbl H ₂ O
					(3) 35 sk AT 280'
0530			5	5	Pump 5 bbl H ₂ O
			8.8	5	Pump 35 sk CEMENT
			1	5	Pump 1 bbl H ₂ O
0600			6	2	(4) 25 sk AT 60'
					CURE CEMENT
			4	2	15 sk IN RAT HOLE
			3	2	10 sk IN MOUSE HOLE
0700					JOB COMPLETE - THOMAS - KERR