

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4706
Name: Messenger Petroleum, Inc
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: none
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon Christenson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04-26-2006</u>	<u>05-06-2006</u>	<u>05-18-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22033-0000
County: Kingman
NE NW SE NE Sec. 33 Twp. 30 S. R. 7 East West
1450 feet from S / (circle one) Line of Section
800 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wells Well #: Z-1
Field Name: Ruth

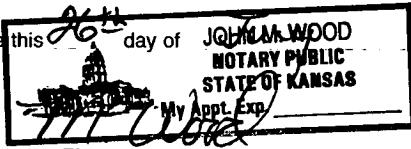
Producing Formation: _____
Elevation: Ground: 1612 Kelly Bushing: 1621
Total Depth: 4800 Plug Back Total Depth: 4773
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 225
feet depth to surface w/ 222 ^{sx cmt.}
Alt 1 - Dlg. 2/19/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume _____ bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 07-24-2006
Subscribed and sworn to before me this 26th day of July
20 06
Notary Public: John
Date Commission Expires: 9/9/2006



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
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Operator Name: **Messenger Petroleum, Inc** Lease Name: **Wells** Well #: **Z-1**
 Sec. **33** Twp. **30** S. R. **7** East West County: **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DI, CNL/CDL, MEL/BHCS by Log-Tech

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3220	-1699
Lansing	3566	-1945
Kansas City	3820	-2199
Mississippian	4354	-2733
Kinderhook	4632	-3011
Viola	4752	-3131
Simpson Sand	4778	-3157
LTD	4802	-3181

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	222	60/40 Poz	225	3%CC,2%gel
production	7-7/8	4-1/2	10.50	4800	AA-2	250	.3%FR,10%salt,.75%
							GB,3%FLA,5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4354-4362 (Miss)	1000 gal 10% MCA, 250 gal 10% MDA + 750 gal NEFE	
4	4012-4016 (Hertha)	500 gal 15% MCA	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
non-commercial	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval Non-commercial **Decision made to P & A**

Dugout, 1 North, 1/4 West, 1/4 South West I 40



INVOICE NO.
Date 4-26-06
Customer ID

Subject to Correction

FIELD ORDER

12344

CHARGE	Massanger Petroleum Inc.		Lease Wells	Well # 2-1	Legal 33-305-7W
	Depth	Formation	County Kingman	State KS	Station Pratt
	Casing 8 5/8	Casing Depth Set At 222	TD 225	Shoe Joint 15	
	Customer Representative Lanny Salosa			Job Type Cement SP. New w.	

AFE Number	PO Number	Materials Received By <i>X Lanny Salosa</i>	Treater Steve Orlan
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SKS	60/40 POZ				
C310	582 LB	Calcium Chloride				
C194	55 LB	Cellflake				
F163	1 ea	Wooden Cement Plug 8 5/8"				
E100	80 mi	Heavy Vehicle mileage				
E101	40 mi	Van mileage				
E104	388 tm	Proponent + Bulk Delivery				
E107	225 SKS	Cement Service Charge				
R200	1 ea	Casing Cement Pump 0.300				
R201	1 ea	Cement Head Rental				
Discounted Price Plus taxes				\$ 4393.77		

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TREATMENT REPORT

Customer Messinger Petroleum	Lease No.	Date 4-26-06
Lease Wells	Well # 2-1	
Field Order # 12344	Station Pratt	Casing 8 5/8
Type Job 8 5/8 S.P. New Well	Depth	County Kingsman
	Formation	State KS
		Legal Description 32-305-7W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	Concent	Acid 2555LS 60/40 PFS	RATE	PRESS	ISIP
Depth 211 PSTD	Depth	From	To	Pre Pad 350 Calabardo	Max		5 Min.
Volume 13.5	Volume	From	To	Pad 390.6 gal	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Larry Saloga	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	228	380/572							
Driver Names Steve	Kevin	EVAN							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:45					On location - Safety meeting
12:00					Run 5 Jts. 8 5/8 23"
12:40					Casing on Bottom
1:10					Hook up to casing - Break circulation w/kin
1:17	50		5	5	H2O Ahead
1:19	200		50	5	Mix Cement 14.72
1:30					Release plus
1:31	150			4	Start Displacement
1:40	100		135		plug placed
					Circulation thru Job
					Circulated 25 ^{bbl} to pit
					Job Complete

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Douglas North, 1/4 West, 1/4 South



FIELD ORDER 13453

Subject to Correction

Date 5-7-06	Customer ID	Lease Wells	Well # 2-1	Legal 33-305-7w
CHARGE		County Kingman	State KS	Station Pratt
Massenger Petroleum Inc		Depth 4802	Formation	Shoe Joint 198
		Casing 4 1/2 10.5in	Casing Depth 4803	TD 4802
		Customer Representative	Treater Steve Orlando	Job Type 4 1/2 LS New Well

AFE Number	PO Number	Materials Received by X
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[Handwritten Signature]

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	250SKS	AA2		
P	D203	50SKS	60140P02		
P	C195	71LB	FLA-322		
P	C221	177LB	Salt (fine)		
P	C244	71LB	Cement Friction Reducer		
P	C312	177LB	Gas Blok		
P	C321	1246 LB	Wilsonite		
P	C302	1000gal	Mud Flush		
P	F210	1ea	Auto Killfloat Shoe 4 1/2		
P	F170	1ea	I.R Latch down plug + Ra SS10 4 1/2		
P	F100	5ea	Turbolizer 4 1/2		
P	F294	10 ea	Cement Scratchers Rotating Type		
P	E100	80mi	Heavy Vehicle Mileage		
P	E101	40mi	Pickup Mileage		
P	E104	556Tm	Proppant Delivery Portion		
P	E107	300SKS	Cement Service Charge		
P	R210	1ea	Casing Cement Pump 4501-5000'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		

Discounted price plus taxes 11,031.25

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Customer Messenger Petroleum Inc	Lease No.	Date 5-7-06
Lease Wells	Well # Z-1	
Field Order # 13453	Station Pratt	Casing 4 1/2 10.50
		Depth 4803
Type Job 4 1/2 L.S. New Well	Formation	County Kearney
		State KS
		Legal Description 33-303-7W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cmt	Acid	RATE	PRESS	ISIP	
4 1/2				AA2 30SSKS			5 Min.	
Depth 4803	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 16.05	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O 76bb	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Olanick
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Service Units	118	228	380/571						
Driver Names	Steve	Mike	Evan						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On location w/Trucks, Safety Meeting
					Ad of fill flatsho. Bottom 1D. Baffle Top S.I
					Centralizers 10, 11, 14, 20, 22
					LTD 4802 RTD 4803
2:45					Csg on Bottom, Drop Ball Circ. w/Rig
3:50	300		5	5	St H2O spacer
3:51	300		24	5	St. Mud Flush
3:57	300		5	5	St H2O spacer
3:58	200		10	5	Mix Seaverger Cement @ 11.0 Lb. per 25SSKS
4:00	200		64	5	Mix tail Cement @ 15 pps 250SSKS
4:15			108		Close in & wash pump & Line
4:30	100			6	Release L.D. Plug + st Displacement w/H2O
4:45	1500		76		plug Down + PSI test Csg
					Release Pressure Insert Hold
			10		Plug Rat + mouse Holes
5:00					Wash up pump truck
					Job complete Frank

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WELLS Z-1
 1450 FNL & 800 FEL Sec 33-30S-7W
 Kingman Co., KS

DST #1 4355-4369 Miss 30-60-60-60
 GTS in 3 min of 2nd OP stab @ 33.9 MCF
 Rec: 120' G&OCM (15%G,8%O,77%M)
 IFP 23-40 FFP 29-50 ISIP 1061 FSIP 1014 IHP 2199 FHP 2137 BHT 128 deg

DST #2 4369-4384 Miss 30-60-60-60
 Rec: 600' GIP + 120' GCM w/oil specs (10%G,90%M) + 60' G&OCWM (4%G,2%O,
 40%W,54%M)
 IFP 23-50 FFP 40-77 ISIP 1088 FSIP 1043 IHP 2195 FHP 2091 BHT 127 deg
 Chlor: 15,000 rec / 5,000 sys

DST #3 4740-4755 Viola/Simpson 30-60-30-60
 Rec: 380' GIP + 180' MW (40%M,60%W) + 1300' SW
 IFP 54-495 FFP 502-826 ISIP 1750 FSIP 1749 IHP FHP BHT 144 deg
 Chlor: 59,000 rec / 6,000 sys

Formation	Sample Top	Log Top
Heebner	3319 -1698	3320 -1699
Toronto	3341 -1720	3340 -1719
Lansing	3566 -1945	3566 -1945
Kansas City	3819 -2198	3820 -2199
Stark Sh	3970 -2349	3970 -2349
Hertha (por)	4011 -2390	4012 -2472
Marmaton	4092 -2471	4088 -2467
Pawnee	4180 -2559	4180 -2559
Cherokee	4225 -2604	4223 -2602
Mississippian	4353 -2732	4354 -2733
Kinderhook	4633 -3012	4632 -3011
Viola	4748 -3127	4752 -3131
Simpson (sand)	4777 -3156	4778 -3157
RTD / LTD	4800 -3179	4802 -3181

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