# RECEIVED OCT 03 2000 KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License #3869	API No. 15 - 095-21978-00-00
Name: Imperial Oil Properties, Inc.	County: Kingman County, Kansas
Address: 200 E. First Street - Suite 413	S/2 SW SW Sec. 20 Twp. 29 S. R. 6 East West
City/State/Zip: Wichita, Kansas 67202	450 feet from (S) / N (circle one) Line of Section
Purchaser: LUMEN-GAS NCRA- OIL	720 feet from E / W (circle one) Line of Section
Operator Contact Person: Robert L. Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-6977	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Sowers Well #: 20-1
License: 5929	Field Name: Spivey-Grabs-Basil
Wellsite Geologist: Jeff Burke	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 1539 Kelly Bushing: 1547
New Well Re-Entry Workover	Total Depth: 4199 Plug Back Total Depth: 4160
Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	Alt1-D19-2/19/09
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 7,000 ppm Fluid volume 8.0 bbls
Commingled Docket No.	Dewatering method used hauled off
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: MESSINGER PETROLEUM
	Lease Name: NICHOLAS License No.: 4706
07/13/05 07/20/05 Spud Date or Date Reached TD Completion Date or	Quarter_NE_Sec20_Twp30_S. R8 East X West
Recompletion Date Recompletion Date	County: KINGMAN Docket No.: D-27434
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge,	ate the oil and gas industry have been fully complied with and the statements
Signature: Jon Kulling	KCC Office Use ONLY
Fille: GEOLOGIST/AGENT Date: 9/29/2005	Letter of Confidentiality Attached
Subscribed and sworn to before me this 29 day of SEPTEMBER	If Denied, Yes Date:
	Wireline Log Received
2-2005 Dt Dron ton	Geologist Report Received
Notary Public: PATEIC: \ S. ARMSTRUNG	UIC Distribution
Date Commission Expires NOTARY PUBLIC	
MY APPT. EXPIRES 1-9-2008	

Operator Name: Im	perial Oil Pı	operties, Inc.	Lease N	Jama.	Sowers		_ Well #:	20-1							
Sec. 20 Twp	<b>29</b> <sub>S. R.</sub> 6	☐ East XXWest	County:			nty , Kansa									
INSTRUCTIONS: SI	how important tops a	and base of formations	penetrated. D	Detail a	Il cores. Report	all final copies of	ករៈ drill stems t	tests giving interval							
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate:	and shut-in pressures, s if gas to surface test, inal geological well site	, whether shu along with fin	it-in pre	essure reached	static level, hydro	static pressu	ires, bottom hole							
Drill Stem Tests Take		√X Yes □ No		ХХ <sup>L</sup>	og Formati	on (Top), Depth a	nd Datum	Sample							
Samples Sent to Geo	ological Survey	Yes ☐ No		Nam											
Cores Taken		☐ Yes   √ No	EBNER ISING		3063 3292	-1516 -1745									
Electric Log Run (Submit Copy)	. •	Yes No		SAS CIT	Y	3558	-2011 Wint 2258								
List All E. Logs Run:	DUAT COMPE	NCAMED DODOS		EROKEE SI		3967	-2420								
	DUAL INDUC		5111		SSISSIPP		4122	-2575							
·															
				☐ Ne				•							
0	Size Hole	Report all strings set-	conductor, surfa		rmediate, product	Type of	# Casia	To a set Donner							
Purpose of String Surface	Drilled 12–1/4**	Set (In O.D.)  8-5/8**	Lbs. / F		Depth 277 *	Cement 60/40 Poz	# Sacjs Used 225	Type and Percent Additives  3%cc 2%ge1							
Production	7-7/8"	5-1/2"	15.5	#	4187'	AA-2	150	10%salt							
	-	3 1,2	13.3												
		ADDITIONAL	CEMENTING	. / SOU	EEZE RECORD			<u> </u>							
Purpose:	Depth	Type of Cement	#Sacks Us												
Perforate Protect Casing Plug Back TD	Top Bottom	Type or centeria	#Jacks 0560		type and Felcent Additives										
Plug Off Zone					—— <u>—</u> i										
Shots Per Foot	Specify F	ON RECORD - Bridge Plug ootage of Each Interval Per			(Ап	ture, Shot, Cement S nount and Kind of Mate		rd Depth							
3	4128 to	4131			500 gal 10% MCA 413										
					-										
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				-											
TUBING RECORD	Size	Set At	Packer At		Liner Run										
	2 3/8"	4120	4188		<u>.</u>	Yes X No									
Date of First, Resumerd		hr. Producing Meti		Flowing	Pumpin	g Gas Lift	Oth	er (Explain)							
9/23/ Estimated Production Per 24 Hours		bls. Gas 250 MC	Mcf	Water	вь 56 bbls	ls. Ga	s-Oil Ratio	Gravity							
Disposition of Gas	METHOD OF CO		- 1		Production Interv	aĺ									
Vented Sold	V Used on Lease	Open Hole	X Perl.	Du	ually Comp. [	Commingled									
in verneu, Sun		Other (Speci	(h)		<del></del>	<u> </u>	<u> </u>								

### TREATMENT REPORT

							Customer	ID .				Date				
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5.5.5	1 V 1 3						Customer Lease			thei	_	Lease No.	7-21	1-05		
Field Order		Stati		2,0	20	-//		Cesing	12/25 2/ Depth			County /		Well # Zc	· ~ /	
Type Job	<u> </u>	<u> </u>	C T	101	77/1;	13	<del>, ,</del>	7 2	Formation	197	<u> </u>	<u> 42</u>	WCin	MIN	State	
	C//	<u> </u>	بكذ		jΩ, -	IV.	4/	γ	1 7	7)-6	1/2	2001	Legal Desc	ription 20	-29-6	
Casing Size	PIPE DATA PERFORATING [ ize Shots/Fi				DATA		LUID USED		TREATMENT RESUME							
Depth	4	Depth	- L		15	420	# 150	SC A176	2_		RATE	PRESS	ISIP			
Volume	72	Volume		From		₹0//	36 ProPad		25/121	May T	2,		5 Min.			
Max Press		Max Pre		From		То		3/4	166151	SUL	Min		10 Min.			
Well Connec		Annulus		From		To		Free Z/10% DEFEAT			Avg			15 Min.		
Plug Depth.				From		То		54/5/1	III	НН	P Used		Annulus Pressure			
4/5	1	Packer D	epth	From		То		Flush	,		Gas	Volume	Total Load			
Customer Ro	opresenta	ative	J	EF	4	St	ation Manag	er jA	MARRY	/		Treater	072,50	Jen J		
Service Units	6				120	6	21	303	53				- 1-52		<del></del>	
Time	Pres	sing seure		bing ssure	Bbis, P	umped		Rate		· <del></del>		Service	e l on			
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### TREATMENT REPORT

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SERVULES LES							L	MY	ERIAL B	14	PROP	PUTIL	,	07-13-05  Lease No.   Well # 20-1  County   State   1					
Field Order	*	Stati		1				ے۔	Cesing		Dept		$\dashv$	Country (		Well # 20	)-/		
Type Job	Type Job 85/8 " SURFACE								Casing	Form	ation		$\perp$	1 KINGINAN IC					
									T				_		Legal Description 295-6W				
	Casing Size Tubing Size Shots/Ft  Depth Depth From To				ال ف	AIA	Asid	LUID					REATMEN	T RESUME					
Depth							22551	KS 60/40 POZ				RATE	PRESS	ISIP					
266 Volume							2% 8	W. GEL 390 CM			H4	ORIOS		5 Min.	5 Min.				
Max Press		Max Pre	R.S.	From		То			CEL	LFLA	Kl	Mir	•		10 <b>M</b> in.				
Well Connec	ction	Annulus		From		То		Frac					Αv	)		15 Min.			
MANUFOLI Plug Depth	0	Packer I		From		То								P Used		Annulus Pressure			
262 Customer Re			70,000	From		То		Flush			20		Ga	volume		Total Load			
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Service Units	_	asing		hi	109		3	80	467	38	P)	576	2		7.7				
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1631	2						1.5	MIX JOSK SCAVENCE CEMUN 14. #											
11117					- 2	5	کی	- 4	1,5	MIX 225 SKS 60/40 POZ @ 14.74									
1643	16.6							SHUT DOWN & RELIGIE PLUL											
1650			<del></del>		16	<u>,                                    </u>		7	1.5	SHUT DOWN PLUE DOX CIRCULATED 33									
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