

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

6/6/08

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE RIGHT NAMED AND A STATE OF THE WELL AS A STATE OF THE WEIGHT OF THE WELL AS A STATE OF THE WEIGHT OF THE WEIGHT.

Operator: License #_33074	API No. 15 - 205-27113-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	1980' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4620' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517 ) 244-8716	·
Contractor: Name: McPherson	(circle one) NE SE NW SW  Lease Name: M&J Huser Well #: C1-15
License: 5675 CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 1010' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1545' Plug Back Total Depth: 1530'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II II - 2/9 09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 230 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
2-22-07 2-26-07 3-20-07	Lease Name: Porter et al D1-9 SWD License No.: 33074
Spud Date or Recompletion Date  Date Reached TD Completion Date Recompletion Date  Recompletion Date	Quarter_SW    Sec. 9    Twp. 30    S. R. 15    ✓ East    West      County:    Wilson    Docket No.:    D-28773
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my Rnowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Lapido Cl	KCC Office Use ONLY
Francolock 'T )=1-57	
Title: Date: 6 01	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
20_07	Wireline Log Received RECEIVED
Notary Public: Brandy R. alecock	Geologist Repd(ARSAS/GGRPORATION COMMISSION  UIC Distribution
Activo in Floring 2 = DOLL BRANDY R. ALLCOCK	IUN 1 1 2007
lackson County	4
My Commission Expir March 05, 2011	es Conservation division Wichita, Ks

Operator Name: Dai	rt Cherokee Basir	n Onera	itina Co. I I C		N	√&J Huser		Well #: C1-	15	
Sec. 15 Twp. 3					∍ Name:≟ <sub>y:</sub> <u>Wilsc</u>			vveii #:		
INSTRUCTIONS: SI tested, time tool oper temperature, fluid rec Electric Wireline Logs	now important tops and closed, flowing covery, and flow rates	nd base of and shut if gas to	of formations pe t-in pressures, v surface test, al	netrated. vhether sl	Detail all hut-in pre	l cores. Report a	tatic level, hydros	tatic pressure	es, bottom hole	
Drill Stem Tests Take		Y	es ✓ No		Lo	og Formatio	n (Top), Depth an	d Datum	✓ Sample	ı
Samples Sent to Geo	ological Survey	□ Y	es ✓ No		Name	9		Тор	Datum	
Cores Taken		Y <b>√</b> Y	es ✓ No es No		See	Attached	KC			
List All E. Logs Run:							JUN 06			
High Resolution Dual Induction	Compensated De	ensity N	eutron &				CONFIDE	NTIAL		
		Reno	CASING F		Ne	w Used rmediate, production	on etc			
Purpose of String	Size Hole Drilled	Siz	t (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Pero	ent
Sur	f 11"		8 5/8"		24#	40'	Class A	8		
Pro	d 6 3/4"		4 1/2"		9.5#	1539'	Thick Set	160	See Attache	∍d
		<u>.</u>	ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD				
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Perforate Top Bottom Type Protect Casing Plug Back TD		of Cement	#Sacks	s Used		Type and Pe	rcent Additives		
Shots Per Foot			RD - Bridge Plugs Each Interval Perfo				ture, Shot, Cement Sount and Kind of Mate		d Dep	oth
				See A	Attached					
TUBING RECORD	Size 2 3/8"	Set At 149		Packer A		Liner Run	Yes ✓ No			
l .	Production, SWD or En	hr.	Producing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	τ (Explain)	
Estimated Production Per 24 Hours		Bbls.	Gas M	Mcf	Wate	r Bbl	ls. Ga	s-Oil Ratio	Gravi NA	-
Disposition of Gas	METHOD OF C	OMPLETIC				Production Interva	al		CEIVED	
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Specify	Perf.	. D	ually Comp. [	Commingled	KANSAS CORF	PORATION COMM	ISSION

CONSERVATION DIVISION WICHITA, KS

#### Dart Cherokee Basin Operating Co LLC #33074 M&J Huser C1-15 API# 15-205-27113-00-00 C NW SW Sec 15 T30S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1346.5' - 1348'	200 gal 15% HCl, 2505# sd, 170 BBL fl	
4	1279' - 1282'	200 gal 15% HCl, 5030# sd, 205 BBL fl	
4	1254' - 1256'	200 gal 15% HCl, 3515# sd, 270 BBL fl	
4	1207.5' - 1210.5'	200 gal 15% HCl, 5005# sd, 210 BBL fl	
4	1166.5' - 1169'	200 gal 15% HCl, 4315# sd, 240 BBL fl	
4	1093.5' - 1097'	200 gal 15% HCl, 8040# sd, 280 BBL fl	



RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 1 2007

CONSERVATION DIVISION WICHITA, KS

#### McPherson Drilling LLC **Drillers Log**

Rig Number: S.15 T.30 R.14e API No. 15- 205-27113-0000 County: WL Elev. 1010 Location:

Operator:

Dart Cherokee Basin

Address:

211 W Myrtle

Independence, KS 67301

Well No:

C1-15

Lease Name:

M&J Huser

Footage Location:

1980

ft. from the

South

4620

ft. from the

Line

Line

Drilling Contractor: Spud date:

McPherson Drilling LLC 2/22/2007

Geologist:

Date Completed:

2/26/2007

Total Depth:

1545

East

<b>1</b>
KCC
JUN 0 6 2007
CONFIDENTIAL
Comments:
tart injecting @

Gas Tests:

Casing Record	u .		Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"		I	
Weight:	20#		İ	
Setting Depth:	38	McPherson	i	
Type Cement:	Portland	THE THE SOL	D=111==1	
Sacks:	1	McPherson	Driller:	Nick Hilyard

Formation	Тор	Btm.	Formation	Well Log		
Sand	0	3	Pink	Top	Btm.	Formation Top Bt
Clay	3	8	Shale	994	1018	
Sand	8	26	i	1018	1059	
Shale	26	31	Oswego Summit	1059	1079	the second
Sand	31	49	Lime	1079	1089	
Shale	49	160	Mulky	1089	1093	
ime	160	219	Lime	1093	1101	
Shale	219	267	Shale	1101	1104	
ime	267	321	Coal	1104	1153	1
Shale	321	428	Shale	1153	1154	
.ime	428	503	Coal	1154	1168	
Shale	503	553	Shale .	1168	1169	
ime	553	663	Coal	1169	1212	
hale	663	701	Shale	1212	1213	
ime	701	722	Coal	1213	1231	}
hale	722	735	Shale	1231	1232	
me	735	761	Coal	1232	1259	
hale	761	765	Shale	1259	1260	
ack Shale	765	769	Coal	1260	1282	
nale	769	828	Shale	1282	1284	
ne	828	865	Coal	1284	1347	
ale	865	989	Shale	1347	1349	RECEIVED
al	989	990	Miss	1349	1397	KANSAS CORPORATION COMMISSION
ale	990	994	IVIISS	1397	1543	4 4 0007
		JJ~4				JUN 1 1 2007

WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC JUN 0 6 2007

TICKET NUMBER 16913

LOCATION Functor

FOREMAN Troy Streker

## TREATMENT REPORT & FIELD TICKET

**CEMENT** 

DATE	CUSTOMER#	W	ELL NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	2368	M+J	Higher	C1-15				Wilson
CUSTOMER	_					C. Mar. State of the second	ROBERT CONTRACTOR	ent of the horizontal of
Dact	Cherokee E	Sesin_			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			•	446	Cliff		
211	w. Myr	He			502	Jim		
CITY	•	STATE	ZIP COD	E				
Independ	ence	Ks	6730	1				
JOB TYPE Las	•	HOLE SIZE_	634"	HOLE DE	РТН	CASING SIZE & W	EIGHT 45	9.5 Ma
CASING DEPTH	1539'	DRILL PIPE_					OTHER	•
					gal/sk <b>8 **</b>		CASING O'	
					2000 Rup Ply			
REMARKS: S	afety Meet	ina: Rig	ua to	44" Casin	Break Circ	rulation 42/	308bl 42	der.
Rema 65	ks Gel-A	eth w/	Yulle.	5861 Wet	er spacer.	1086) Sogo	water.	ROALI
Water.	ISBN D	e Water	. Mis	ed 160.	cks Thick	set Camer	1+ w/ 1	# Kal-San
C 13.	2 + Aufal.	Wark	out l	Rema + 170	res. Release	Plus. Dis	place w	125 4
Water.	Final A	imo Ar	eowe	1400PST	Burns Ply	to 2000 Ps	T Wast	- Santa
Release	Pressure.	Float	Held.	Good Ce	ment to s	erfore = 8	BLI Slee	ey to P.t.
<del></del>						<u> </u>	C .1.1	•
						700	Complete	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S401		PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
II26A	160sks	Thick Set Coment	15.40	2444.00
1110A	1280#	Thick Set Coment Kol-Seal 8" Parks	.32 4	49.40
IIIRA	.7CD#	Gel- Fluch	.15#	45.00
1105	SOM	Halk	.364	/8 Ob
5407	8.8 Tons	Ton-Milege Bulk Truck	MK	28.50
4404		45 Too Rubber Plus	40.00	40.00
1238	1901		35.45	35 45
120S	294/	Bi-Cide RECEIVED  KANSAS CORPORATION COMMISSION	21 15	\$3 30
		JUN 1 1 2007		
		Thank You CONSERVATION DIVISION		<del></del>
		WICHITA, KS	SITU	4399.15
		6.32	SALES TAX	192.36
	•	0.0100	ESTIMATED	

AUTHORIZATION ( )

213109

STIMATED TOTAL

4591.51

TITLE\_\_

DATE\_



### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

	API No. 15 - 205-27113-00-00
Operator: License #_33074  Name: Dart Cherokee Basin Operating Co., LLC	API No. 15 - 200-27 1 10-00-00
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	C_ NW_ SW Sec15 Twp30 S. R14 🗸 East West
City/State/Zip: Wason Wil 40034-0177  Purchaser: Oneok	1980' FSL feet from S / N (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>517</u> ) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson JUN 0 6 2007	Lease Name: M&J Huser Well #: C1-15
License: 5675  Welleite Coelegist, Bill Barks  CONFIDENTY	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1010' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1545' Plug Back Total Depth: 1530'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	_
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 230 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
	Lease Name: Porter et al D1-9 SWD License No.: 33074
2-22-07         2-26-07         3-20-07           Spud Date or         Date Reached TD         Completion Date or	— Quarter SW Sec. 9 Twp. 30 S. R. 15 ✓ East West
Recompletion Date Recompletion Date	County: Wilson Docket No.: D-28773
Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
	egulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my Rnowledge.	
Signature: TimpCOUC	KCC Office Use ONLY
Financial of The 1-57	<b>Y</b>
Title: Bigr (1617) Date: 6 6 01	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
20 07	Wireline Log Received
Notary Fublic: Brandy R alexack	Geologist Report Received RECEIVED  KANSAS CORPORATION COMMISS
	UIC Distribution
Date Commission Expires:	Alchigan   L IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIII   IIIII   IIII   IIIII   IIIII   IIII   IIIII   IIIIII
Jackson Cot My Commission E	Expires
March 05, 201	T CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

Operator Name: Dart			g Co., LL(		Name:_ /:_Wilso		, d ., <del>l</del> ., ., l., ., .	Well #: <u>C1</u>	-15
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rates	nd base of fo and shut-in if gas to su	ormations pe pressures, v	enetrated. whether sh long with f	Detail al nut-in pre	l cores. Repor	static level, hydros	static pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes	√ No		Le	og Formati	on (Top), Depth an	nd Datum	✓ Sample
Samples Sent to Geol	ogical Survey	Yes	√ No		Name	е		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ Yes	√ No No		See	Attached		D 0 c	
ist All E. Logs Run:									900 900
High Resolution C Dual Induction	Compensated De	ensity Neu	tron &				C	JUN () () Onfide	ZZZZ ENTAL
		Report al	CASING F		Ne Irface, inte	w Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	001(111	8 5/8"	250.7	24#	40'	Class A	8	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Prod	6 3/4"		4 1/2"		9.5#	1539'	Thick Set	160	See Attached
		A	DDITIONAL	CEMENTIN	NG / SQU	EEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0		#Sacks				rcent Additives	
Shots Per Foot		ON RECORD - ootage of Eacl					cture, Shot, Cement S nount and Kind of Mate		d Depth
				See A	ttached	·			
TUBING RECORD	Size 2 3/8"	Set At 1496'		Packer Al	t	Liner Run	Yes ✓ No		
Date of First, Resumed Pr	<del></del>		oducing Metho		Flowing	✓ Pumpi	ng Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas M	Acf	Wate	т В	bls. Ga	s-Oil Ratio	Gravity NA
Disposition of Gas  ☐ Vented   ✓ Sold  (If vented, Sumi	METHOD OF CO	OMPLETION	Open Hole Other (Specify	Perf.	Di	Production Inter	val Commingled		RECEIVED ORPORATION COMMIS

#### Dart Cherokee Basin Operating Co LLC #33074 M&J Huser C1-15 API# 15-205-27113-00-00 C NW SW Sec 15 T30S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1346.5' - 1348'	200 gal 15% HCl, 2505# sd, 170 BBL fl	
4	1279' - 1282'	200 gal 15% HCl, 5030# sd, 205 BBL fl	
4	1254' - 1256'	200 gal 15% HCl, 3515# sd, 270 BBL fl	
4	1207.5' - 1210.5'	200 gal 15% HCl, 5005# sd, 210 BBL fl	
4	1166.5' - 1169'	200 gal 15% HCl, 4315# sd, 240 BBL fl	
4	1093.5' - 1097'	200 gal 15% HCl, 8040# sd, 280 BBL fl	



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KANSAS CORPORATION COMMISSION

JUN 1 1 2007

CONSERVATION DIVISION WICHITA KE

## McPherson Drilling LLC Drillers Log

 Rig Number:
 3
 S.15
 T.30
 R.14e

 API No.
 15 205-27113-0000
 County:
 WL

 Elev.
 1010
 Location:

Operator:

Dart Cherokee Basin

Address:

211 W Myrtle

Independence, KS 67301

Well No:

C1-15

Lease Name:

M&J Huser

Footage Location:

1980

ft. from the South

mas nuse

4620

ft. from the East

Line Line

Drilling Contractor: Spud date:

McPherson Drilling LLC

Date Completed:

2/22/2007 2/26/2007

Geologist:

Total Depth: 1545

Comments: Start injecting @

Gas Tests:

Casing Record			Rig Time	
Size Hole: Size Casing:	Surface 11" 8 5/8"	Production 6 3/4"		
Weight: Setting Depth:	20# 38	McPherson		
Type Cement: Sacks:	Portland 8	McPherson	Driller:	Nick Hilyard

Formation	Top	Btm.		Well Log				
Sand	0		Formation	Тор	Btm.	Formation	Тор	Btm
Clay	3	3	Pink	994	1018			- 5011
Sand		8	Shale	1018	1059		* *	
Shale	8	26	Oswego	1059	1079		٠.	
Sand	26 31	31	Summit	1079	1089			
Shale		49	Lime	1089	1093	}		
ime	49 160	160	Mulky	1093	1101		KCC	
Shale	160	219	Lime	1101	1104	i		1
ime	219	267	Shale	1104	1153	JUN	0 & <b>200</b> 7	•
ihale	267	321	Coal	1153	1154	CON	FIDENT	AL.
ime	321	428	Shale	1154	1168			
hale	428	503	Coal	1168	1169			
me	503	553	Shale .	1169	1212	**		
hale	553	663	Coal	1212	1213			
me	663	701	Shale	1213	1231			
nale	701	722	Coal	1231	1232			
ne	722	735	Shale	1232	1259			
ne nale	735	761	Coal	1259	1260			
	761	765	Shale	1260	1282			
ack Shale ale	765	769	Coal	1282	1284			
	769	828	Shale	1284	1347			
ne 	828	865	Coal	1347	1349		RECEIVE	
ale	865	989	Shale	1349	1397	KANSAS	CORPORATION	COMMIS
al	989	990	Miss	1397	1543		JUN 112	กกว
ale	990	994		1007	1043	•	יי אוטע	וטטו
						CC	ONSERVATION ( WICHITA, K	

# CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	TDATA
LOCATION Eureta	
FOREMAN Tray Str	rekler

# TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	LL NAME &	NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	2368	M+J	Histor	CI-	15				Wilson
CUSTOMER							or be a few and the		with the best of the
Dart (	Cherokee E	<u>lasin</u>				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			İ	•	446	Cliff		
211_1	W. Myr	40				502	Jim		
CITY	•	STATE	ZIP CODI	E					
Independe	ence	Ks	6730	1					,
JOB TYPE Lan	nethe	HOLE SIZE	64"		HOLE DEPT	гн	CASING SIZE & W	EIGHT 44 "	9.50 Na
CASING DEPTH_	1539'	DRILL PIPE			TUBING			OTHER	
SLURRY WEIGH	13-20	SLURRY VOL	4986		NATER gal	/sk_ <b>8 **</b>	CEMENT LEFT in	CASING O'	
DISPLACEMENT,	25 <b>6</b> 1 -	-DISPLACEME!	NT PSI_/40	2	MIX PSI_2	000 Bus Phy	RATE		
REMARKS: Se	afety Meet	me Rig I	to to	44	Casina	Book Cico	ulation w/	SOBIN MA	ler.
Rema 65	ke Gel- A	eth W/ t	hells.	1487	Water	spacer.	OBLI SORO	water 2	OALI
Water.	1584 D	e Water	Mix	ed.	16054	s Thick	set Canan	+ 41/ 8	# Kal- C-
C 13.4	2 # Pa/a/.	Wash c	out A	lema	+ line	s. Release	Plug. Dis	اس ممواه	25 (1)
	Final R	imo Are	ave.	140	PST	Rum Ph	to 2000 PS	T Wast	San And
Release	Presence.	Float L	leld.	3 <i>0</i> 00=	Cen	vent to se	irfore = 8	BLI Slug	y to Pit
								·	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<b>ऽभव</b> ः		PUMP CHARGE KCC	840.00	840.00
5406	40	MILEAGE 2007	3.30	132.00
1/2/ 4	II Oaka	JUN U ESTA		
1126A 1110A	160sks 1280#	Thick Set Coment CONFIDENTIAL Kol-Seal 8" Page	15.40	2444.00
		1101.0041.00	34	920.70
1118A	₹00 #	Gel- Flush	.15#	45.00
1105	SOM	Hulle	.364	18 00
5407	8.8 Tax	Ton-Milege Rulk Truck	MK	28.00
4404		45 Tas Rubber Ply	40.00	40.00
1238	190/		35.45	35 45
1205	294/	Soap Bi-cide	24.45	\$3.30
		RECEIVED KANSAS CORPORATION COMMISS	ON	<u> </u>
		JUN 1 1 2007		
<del></del>		Thank You!	(1701	4200 40
		WICHITA, KS	SALES TAX	4399.15 192.36
		0.00	ESTIMATED	

AUTHORIZATION SUM

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TITLE

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DATE\_\_\_\_\_

6/6/08

### DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

June 6, 2007

Mr. David Williams Kansas Corporation Commission Oil & Gas Conservation Division 130 S Market Rm 2078 Wichita KS 67202

Re:

M&J Huser C1-15

15-205-27113-00-00

C NW SW Sec 15 T30S-R14E, Wilson

JUN 0 8 2007 CONFIDENTIAL

KCC
JUN 0 6 2007
CONFIDENTIAL

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic, Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 1 2007

CONSERVATION DIVISION WICHITA, KS