

CONFIDENTIAL

6/6/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **KCC**
 Phone: (517) 244-8716
 Contractor: Name: McPherson **JUN 06 2007**
 License: 5675 **CONFIDENTIAL**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>2-22-07</u>	<u>2-26-07</u>	<u>3-20-07</u>

API No. 15 - 205-27113-00-00
 County: Wilson
 _____ C- NW SW Sec. 15 Twp. 30 S. R. 14 East West
 1980' FSL _____ feet from S / N (circle one) Line of Section
 4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M&J Huser Well #: C1-15
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 1010' Kelly Bushing: _____
 Total Depth: 1545' Plug Back Total Depth: 1530'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AP II NS 2/9-09
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 230 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 6-6-07
 Subscribed and sworn to before me this 6 day of June, 2007
 Notary Public: Brandy R. Allcock
 Acting in Michigan 3-5-2011
 Date Commission Expires: _____

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 11 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C1-15
 Sec. 15 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 06 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1539'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1496'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-24-07		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 33	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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KANSAS CORPORATION COMMISSION

JUN 11 2007
CONSERVATION DIVISION
WICHITA, KS

Dart Cherokee Basin Operating Co LLC #33074
M&J Huser C1-15 API# 15-205-27113-00-00
C NW SW Sec 15 T30S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1346.5' - 1348'	200 gal 15% HCl, 2505# sd, 170 BBL fl	
4	1279' - 1282'	200 gal 15% HCl, 5030# sd, 205 BBL fl	
4	1254' - 1256'	200 gal 15% HCl, 3515# sd, 270 BBL fl	
4	1207.5' - 1210.5'	200 gal 15% HCl, 5005# sd, 210 BBL fl	
4	1166.5' - 1169'	200 gal 15% HCl, 4315# sd, 240 BBL fl	
4	1093.5' - 1097'	200 gal 15% HCl, 8040# sd, 280 BBL fl	

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KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 3	S.15	T.30	R.14e
API No. 15- 205-27113-0000	County: WL		
Elev. 1010	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: C1-15 Lease Name: M&J Huser
 Footage Location: 1980 ft. from the South Line
 4620 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/22/2007 Geologist:
 Date Completed: 2/26/2007 Total Depth: 1545

Gas Tests:

KCC
JUN 06 2007
CONFIDENTIAL

Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller:	Nick Hilyard
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	38	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Sand	0	3	Pink	994	1018			
Clay	3	8	Shale	1018	1059			
Sand	8	26	Oswego	1059	1079			
Shale	26	31	Summit	1079	1089			
Sand	31	49	Lime	1089	1093			
Shale	49	160	Mulky	1093	1101			
Lime	160	219	Lime	1101	1104			
Shale	219	267	Shale	1104	1153			
Lime	267	321	Coal	1153	1154			
Shale	321	428	Shale	1154	1168			
Lime	428	503	Coal	1168	1169			
Shale	503	553	Shale	1169	1212			
Lime	553	663	Coal	1212	1213			
Shale	663	701	Shale	1213	1231			
Lime	701	722	Coal	1231	1232			
Shale	722	735	Shale	1232	1259			
Lime	735	761	Coal	1259	1260			
Shale	761	765	Shale	1260	1282			
Black Shale	765	769	Coal	1282	1284			
Shale	769	828	Shale	1284	1347			
Lime	828	865	Coal	1347	1349			
Shale	865	989	Shale	1349	1397			
Coal	989	990	Miss	1397	1543			
Shale	990	994						

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUN 06 2007

TICKET NUMBER 16913
 LOCATION Eureka
 FOREMAN Tray Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	2368	M+J Huber C1-15				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 211 W. Myrtle			446 Cliff			
CITY STATE ZIP CODE Independence Ks 67301			502 Jim			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 9.5#/ft
 CASING DEPTH 1539' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 498bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 250bl DISPLACEMENT PSI 1400 MIX PSI 2000 Bump Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 300bl water. Pump back Gel-Flush w/ Hulk. 50bl Water spacer, 100bl Soap water, 200bl Water. 150bl Dye water. Mixed 160sks Thick set Cement w/ 8" Kal-Seal @ 13.2" w/fl. Wash out Pump + lines. Release Plug. Displace w/ 250bl Water. Final Pump Pressure 1400PSI Bump Ply to 2000PSI. Wait 30min Release Pressure. Float Held. Good Cement to surface = 88bl Slurry to P.t.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	160sks	Thick Set Cement	15.40	2464.00
1110A	1280*	Kal-Seal 8" w/fl	.38*	486.40
1118A	300*	Gel-Flush	.15*	45.00
1105	50*	Hulk	.36*	18.00
5407	8.8 Tons	Ten-Mileage Bulk Truck	26.65	234.52
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-side	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 11 2007				
Thank You!				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4399.15
			SALES TAX 6.3%	192.36
			ESTIMATED TOTAL	4591.51

AUTHORIZATION [Signature] TITLE _____ DATE _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-22-07</u>	<u>2-26-07</u>	<u>3-20-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27113-00-00
County: Wilson
 C. NW SW Sec. 15 Twp. 30 S. R. 14 East West
1980' FSL feet from S / N (circle one) Line of Section
4620' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: C1-15
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1010' Kelly Bushing: _____
Total Depth: 1545' Plug Back Total Depth: 1530'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 230 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 6-6-07
Subscribed and sworn to before me this 6 day of June,
20 07

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 11 2007

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: C1-15
 Sec. 15 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JUN 08 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1539'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1496'	Packer At NA	Liner Run	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr. 3-24-07			Producing Method				
			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 2	Water Bbls. 33	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented ✓ Solid Used on Lease
 Open Hole Perf. Dually Comp. Commingled **RECEIVED**
(If vented, Sumit ACO-18.) Other (Specify) _____ **KANSAS CORPORATION COMMISSION**

JUN 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

Dart Cherokee Basin Operating Co LLC #33074
M&J Huser C1-15 API# 15-205-27113-00-00
C NW SW Sec 15 T30S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1346.5' - 1348'	200 gal 15% HCl, 2505# sd, 170 BBL fl	
4	1279' - 1282'	200 gal 15% HCl, 5030# sd, 205 BBL fl	
4	1254' - 1256'	200 gal 15% HCl, 3515# sd, 270 BBL fl	
4	1207.5' - 1210.5'	200 gal 15% HCl, 5005# sd, 210 BBL fl	
4	1166.5' - 1169'	200 gal 15% HCl, 4315# sd, 240 BBL fl	
4	1093.5' - 1097'	200 gal 15% HCl, 8040# sd, 280 BBL fl	

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KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA KE

McPherson Drilling LLC Drillers Log

Rig Number: 3	S.15	T.30	R.14e
API No. 15- 205-27113-0000	County: WL		
Elev. 1010	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: C1-15 Lease Name: M&J Huser
 Footage Location: 1980 ft. from the South Line
 4620 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/22/2007 Geologist:
 Date Completed: 2/26/2007 Total Depth: 1545

Gas Tests:

Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller:	Nick Hilyard
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	38	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Sand	0	3	Pink	994	1018				<p style="text-align: center;">KCC JUN 05 2007 CONFIDENTIAL</p> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">JUN 11 2007</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>
Clay	3	8	Shale	1018	1059				
Sand	8	26	Oswego	1059	1079				
Shale	26	31	Summit	1079	1089				
Sand	31	49	Lime	1089	1093				
Shale	49	160	Mulky	1093	1101				
Lime	160	219	Lime	1101	1104				
Shale	219	267	Shale	1104	1153				
Lime	267	321	Coal	1153	1154				
Shale	321	428	Shale	1154	1168				
Lime	428	503	Coal	1168	1169				
Shale	503	553	Shale	1169	1212				
Lime	553	663	Coal	1212	1213				
Shale	663	701	Shale	1213	1231				
Lime	701	722	Coal	1231	1232				
Shale	722	735	Shale	1232	1259				
Lime	735	761	Coal	1259	1260				
Shale	761	765	Shale	1260	1282				
Black Shale	765	769	Coal	1282	1284				
Shale	769	828	Shale	1284	1347				
Lime	828	865	Coal	1347	1349				
Shale	865	989	Shale	1349	1397				
Coal	989	990	Miss	1397	1543				
Shale	990	994							

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16913

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	2368	M+J Hester CI-15				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER		TRUCK #	
CITY Independence			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 67301			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 9.5" lb
 CASING DEPTH 1539' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 49 bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 2500 DISPLACEMENT PSI 1400 MIX PSI 2000 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 300bbl water. Pump 6skt Gel-Flush w/ Hulls. 50bbl Water spacer, 100bbl Soap water, 200bbl Water. 150bbl Dye water. Mixed 160skt Thick Set Cement w/ 8" Kal-Seal @ 13.2" w/gal. Wash out Pump + lines. Release Plug. Displace w/ 2500 Water. Final Pump Pressure 1400 PSI Pump Plug to 2000 PSI. Wait 30 min Release Pressure. Float Held. Good Cement to surface = 88bbl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	160skt	Thick Set Cement	15.40	2464.00
1110A	1280"	Kal-Seal 8" Plug	.38	486.40
1118A	300"	Gel-Flush	.15	45.00
1105	50"	Hulls	.36	18.00
5407	8.5 Tons	Ten-Mileage Bulk Truck	mk	285.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-ride	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 11 2007				
Thank You!				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4399.15
			SALES TAX	192.36
			ESTIMATED TOTAL	4591.51

AUTHORIZATION [Signature]

TITLE _____

DATE _____

010109

DART OIL & GAS CORPORATION

a Dart Energy Company

6/6/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

June 6, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: M&J Huser C1-15
15-205-27113-00-00
C NW SW Sec 15 T30S-R14E, Wilson

KCC
JUN 08 2007
CONFIDENTIAL

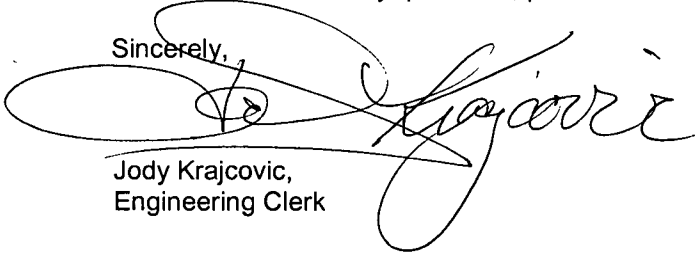
KCC
JUN 06 2007
CONFIDENTIAL

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS