KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	IPTION OF WELL & LEASE
Operator: License # 32585	API No. 15 - 133-26308-00-00
Name: N C Oil Company Inc	1
Address: 7545 250TH	County: Neosho
City/State/Zip: Humboldt Ks 66748	SE _SW _ NW _ NE Sec. 2 Twp. 27 S. R. 18 ☑ East ☐ West
Purchaser: Plain's	1185 feet from S / (N) (circle one) Line of Section
	2145 feet from (E) W (circle one) Line of Section
Operator Contact Person: Darryn Young	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-6908	(circle one) NE SE NW SW
Contractor: Name: Consolidated Industrial Services In CENE	Lease Name: Young Well #: 2
License:	Field Name: Humboldt \ Chanute Frequency Formation: Bartleville Elevation: Ground: 1000 Kelly Bushing: 915
Wellsite Geologist: N/A	Fraucing Formation: Bartleville
Designate Type of Completion:	Elevation: Ground: 1000 Kelly Bushing:
New Well He-Entry Workover	Total Depth: 915 Plug Back Total Depth: 915
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 4.15
Operator:	
Well Name:	feet depth to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride contentppm Fluid volumebbis
Commingled Docket No	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5-24-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R [East] West
Recompletion Date Bate Reached 1B Completion Date Recompletion Date	County: Docket No.:
	DOUNG! (VO
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Dambarg	KCC Office Use ONLY
Title: Yes Date: 9-14-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of September	If Denied, Yes Date:
	Wireline Log Received
20.05	Geologist Report Received
Notary Public Leky of Smith	UIC Distribution
Date Commission Expires 11-06-07	
BECKY J. My Appt. Exp.	ste of Kansas SMITH 11-04-67

Operator Name: N C Oil Company Inc Sec. 2 Twp. 27 Sec. 2 East West					se Name:_	Young		Well #: 2			
					County: Neosho			• • • • • • • • • • • • • • • • • • • •			
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	g and shut s if gas to	i-in pressures, surface test, a	whether long with	shut-in pre	essure reached	static level, hyd	rostatic pressur	es, botto	om hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken ☐ Yes Yes Cores Taken ☐ Yes Electric Log Run (Submit Copy)		es No		VL	og Formati	ion (Top), Depth	and Datum Sample		Sample		
		Yes No		Nan BAF		ne RTLEVILLE		Тор 818		Datum 825	
						RTLEVILLE				870	
List All E. Logs Run	;							RECE	EIVE	D	
						SEP 1 9 2005					
								KCCV	VICH	ITA	
		Repo	CASING rt all strings set-c			ew Used ermediate, produc	etion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used			
casing	5.25	2.875				915	portland	125			
		1	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORI	<u> </u>				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sact	ks Used		Type and	Percent Additives	;		
Shots Per Foot	PERFORAT	ION RECOF	RD - Bridge Plug	s Set/Typ	e	Acid, Fra	icture, Shot, Ceme	nt Squeeze Reco	rd		
	Specify Foolage of Each Interval Perforated					(Amount and Kind of Material Used) Depth					
2	821 to 827					50 gal 15% HCL 15 sks 12-20 20 sks 20-40 821					
2 862 to 865					····	50 gal 15% HCL 5 sks 20-40 25 sks 20-40 862				862	
TUBING RECORD Size Set At 1" N					Packer At Liner Run Yes 🗹 No			o			
Date of First, Resume	rd Production, SWD or I	Enhr.	Producing Meth	nod	Flowing	g 🗹 Pumpi	ing 🔲 Gas L	.ift Oth	er <i>(Explai</i> n	1)	
Estimated Production Per 24 Hours	Oil 4	Bbls.	Gas 10	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas					1/4 32 Production Interval						
Vented Sold	Used on Lease		Open Hole Other (Special	✓ Pe	rf. 🕡 C	Dually Comp.	Commingled .				