

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED

SEP 04 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33342
Name: Blue Jay Operating, LLC.
Address: P. O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells, LLC.
License: 33539

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/13/2006</u>	<u>9/15/2006</u>	<u>5/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26759-0000
County: Wilson
SW NW Sec. 5 Twp. 29 S. R. 14 East West
990 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wadel Well #: A-4
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perf. Record
Elevation: Ground: 896 Kelly Bushing: N/A
Total Depth: 1331 Plug Back Total Depth: 1319
Amount of Surface Pipe Set and Cemented at 50 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 5/1325
feet depth to surface w/ 165 sx crpt.
AITZ - Dlg - 2/23/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Ass't Date: 8/28/07
Subscribed and sworn to before me this 28 day of August
2007
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Blue Jay Operating. LLC. Lease Name: Wadel Well #: A-4
 Sec. 5 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution, Compensated Density/Neutron Log, Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 04 2007 CONSERVATION DIVISION WICHITA, KS </div>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	51'	Portland		
Longstring				1325			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mulberry 848-849'	Mulberry Water Frac: 2000# 16/30 Sand	
4	Summit 927-928.5'; Mulky 939-941'	Summit/Mulky Water Frac: 8800# 16/30 Sand	
4	Bevier 1001-1002'; Croweburg 1017-1019.5'	Bevier/Croweburg Water Frac: 6050# 16/30 Sand	
4	Weir 1124.5-1127.5'	Weir Water Frac: 2000# 16/30 Sand	
4			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/26/2007		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20	50-75	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
 WICHITA, KS

HAVE RIG
 Rig # 3
 WILL DIG!

Rig #:	3	Lic: 33342	S 5	T 29S	R 14E	
API #:	15-205-26759-0000		Location: SW4, NW4, NW4			
Operator:	Blue Jay Operating LLC		County: Wilson			
	4916 Camp Bowie Suite 204					
	Fort Worth, TX 76107					
			Gas Tests			
Well #:	A-4	Lease Name: Wadel	Depth	Pounds	Orifice	flow - MCF
Location:	990 ft. from N	Line	530	9	1/2"	18.8
	330 ft. from W	Line	605	13	1/2"	22.8
Spud Date:	9/13/2006		880	Gas Check Same		
Date Completed:	9/15/2006	TD: 1331	880	6	1/2"	15.4
Driller:	Joey Napier		905	2	1/2"	8.87
Casing Record	Surface	Production	930	4	1/2"	12.5
Hole Size	11 1/4"	6 3/4"	955	5	1/2"	14.1
Casing Size	8 5/8"		1005	7	1/2"	16.7
Weight	26#		1030	4	1/2"	12.5
Setting Depth	51'		1055	Gas Check Same		
Cement Type	Portland		1130	No Flow		
Sacks	Consolidated					
Feet of Casing	50'					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	332	335	shale	537	541	shale
1	24	clay	335	340	lime	541	550	sand
24	28	Gravel	340	354	shale	550	553	shale
28	50	sand	354	355	sandy/ shale	553	565	sand
50	145	shale	375		Add Water	565	566	shale
145	149	lime	355	375	sand	566	568	coal
149	175	shale	375	377	coal	568	575	lime
175	177	lime	377	382	sand	575	590	shale
177	179	shale	382	390	shale	590	600	lime
179	185	lime	390	392	lime	600	603	blk shale
185	265	shale	392	422	shale	603	660	lime
265	285	lime	422	525	lime	660	685	shale
285	298	shale	445		Oil Odor	685	695	sand
298	325	lime	525	528	blk shale	695	698	sandy/ shale
325	330	shale	528	535	lime	698	709	shale
330	332	lime	535	537	sandy/ shale	709	724	lime

Operator: Blue Jay Operating LLC			Lease Name: Wadel			Well # A-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
724	735	shale	1015	1020	lime			
735	740	lime	1020	1023	blk shale			
740	744	shale	1023	1025	shale			
744	754	lime	1025	1026	coal			
754	760	shale	1026	1028	sand			
760	763	sandy/ shale			Oil Odor			
763	785	sand	1028	1029	lime			
785	790	shale	1029	1070	shale			
790	815	sand	1070	1073	lime			
815	820	sandy/ shale	1073	1074	coal			
820	843	shale	1074	1085	shale			
843	847	lime	1085	1090	sand			
847	849	coal	1090	1091	coal			
849	851	shale	1091	1095	lime			
851	880	lime	1095	1104	shale			
860		Oil Odor	1104	1105	sand			
880	883	blk shale	1105	1110	shale			
883	884	coal	1110	1120	lime			
884	890	shale	1120	1129	shale			
890	907	sand	1129	1132	coal			
907	925	lime	1132	1135	shale			
925	927	blk shale	1135	1145	sand			
927	931	shale	1145	1194	shale			
931	940	lime	1194	1195	coal			
940	942	shale	1195	1204	shale			
942	945	blk shale	1204	1205	coal			
945	946	coal	1205	1210	shale			
946	950	lime	1210	1221	blk shale			
950	951	shale	1221	1232	Chat			
951	952	sandy/ shale	1232	1331	Mississippi- lime			
952	955	sand	1331		Total Depth			
955	965	sandy/ shale						
965	1000	shale						
1000	1002	coal						
1002	1015	shale						

Notes: 06LI-091506-R3-087-Wadel A-4 -Blue Jay Operating LLC

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS