

UPDATED
8/20/07

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/13/07</u>	<u>7/17/07</u>	<u>7/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 121-28463 - 00-00
 County: Miami
 SW NW NE SE East West
990 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Deer Well #: 9-18-16-25
 Field Name: Paola-Rantoul
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1029 Kelly Bushing: _____
 Total Depth: 663 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 496
 feet depth to surface w/ 96 sx cmt.
Alt 2-Dlg - 2/23/09
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 35+/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP For Canary Operating Corporation
 Date: 8/20/07
 Subscribed and sworn to before me this 20th day of August
20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **REX R. ASHLOCK**
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **9-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: **GR-N w/ CCL**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base Ks City 269
 Lexington 499
 Summit 539
 Mulky 551

Driller's Log attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	28	20'	Reg.	10	None
Production	9 7/8"	7"	17	496'	Portland	96	2% CaCl ₂ 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open holed from 496 to 663'	None	

TUBING RECORD

Size	Set At	Packer At	Liner Run
1"	to be set at 605'+/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr.	Producing Method
W.O. gas, electric, & wtr. lines	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____
To be sold

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DRILLER'S LOG

DEER #9-18-16-25
990 FNL, 330 FWL
SECTION 18-16-24E
MIAMI CO., KS
API#: 15-121-28463

SPUD: 7/13/07
SURFACE: 10 3/4" @ 20', 10 SX
PROD. CSG: 7" AT 496'
TOTAL DEPTH: 658'

SOIL	4	SNDY SH	512
LS	44	LS & SH	533
SH	88	SH	539
LS	100	BLK SH	542
SNDY SH & LS	127	SH & LS	551
LS	132	BLK SH & COAL	567
BLK SH	135	SNDY SH	584
SH & SAND	172	SH	594
LS	185	V SNDY SH	604
SH	197	SNDY SH	612
LS	225	SAND SHLY	620
BLK SH	229	SH	629
LS	253	COAL & SH	635
BLK SH	257	LS	639
LS	269 (B. KC)	SH	640
SNDY SH	340	SH (RED & GREEN)	658
SH V SNDY	370	RTD (7/20/07)	658
LS & V SNDY SH	382		
SH	417		
BLK SH	420		
V SNDY SH	450		
LS	456		
BLK SH	458		
LS	464		
BLK SH & SH	468		
LS	479		
SAND & SH	484		
DARK SH	495		
LS	499		
BLK SH & COAL	502		

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