#### Kansas Corporation Commission Oil & Gas Conservation Division

## ORIGINAL September 1999 Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 131-20,196 - 00 - 00
Name: Noble Petroleum, Inc.	County: Nemaha
Address: 3101 N. Rock Road, Suite 125	NW_NW_ Sec. 31 Twp. 5 S. R. 13 V East West
City/State/Zip: Wichita, KS. 67226	330 feet from S (N) (circle one) Line of Section
Purchaser:	330 feet from E  (circle one) Line of Section
Operator Contact Person: Jay Ablah	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>316</u> ) 636-5155	(circle one) NE SE (NW) SW
Contractor: Name: C-G Drilling, Inc.	Lease Name: Tangeman Well #: 1
License: 32701	Field Name: Corning South
Wellsite Geologist: Jerry Honas	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1310 Kelly Bushing: 1319
New Well Re-Entry Workover	Total Depth: 3410 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ✓ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/  Alt (-D(g - 2/23/69)
Well Name:	Alt 1-Dlg - 423/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 700 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
8-15-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: May Oble	KCC Office Use ONLY
Title: President Date: 11/29/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 day of Dovemb	If Denied, Yes Date:
20.07	Wireline Log Received RECEIVED Geologist Report Received CORPORATION COMMISSION
Notary Public: MARI J. RECH NOTARY PUBLIC	UIC Distribution JAN 0 9 2008
Date Commission Expires: 1 VOV. STATE OF KANSAS My Appt Exp.: \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	CONSERVATION DIVISION WICHITA, KS

Operator Name: Noble Petroleum, Inc.					_ Lease Name: Tangeman			Well #: 1			
sec. 31 Twp. 5					ty: Nem						
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recove lectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-if gas to s	in pressures, w surface test, ald	vhether s ong with	shut-in pre	ssure reached	d static leve	l, hydros	static pressure	s, bottom hole	
Orill Stem Tests Taken (Attach Additional Sh	neets)	<b>✓</b> Ye	s 🗌 No		<b>√</b> Lo	og Forma	ution (Top), [	Depth ar	nd Datum	Sample	
samples Sent to Geolo	•	✓ Ye	s No		Name	Э			Тор	Datum	
ores Taken	,	Ye	s 📝 No		Miss	issippian			-1005		
lectric Log Run		✓ Ye	s 🗌 No			erhook			-1114		
(Submit Copy)					Hunt	on			-1288		
ist All E. Logs Run:					Maq	uoketa			3170	-1851	
					Viola	l			3211	-1892	
					Simp	son Sd			3405	-2086	
				TD					3410	-2091	
		Report	CASING R			w Used rmediate, produ	uction, etc.				
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Weight Setting Lbs. / Ft. Depth		Туре	Type of # Sacks Cement Used		Type and Percent Additives		
surface	12 1/4		5/8"			265'	_	ss A	175	, tudii, voo	
		<del></del>	ADDITIONAL	CEMENT	ING / SQU	IEEZE RECOR	RD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			pe and Pe	ercent Additives		
Shots Per Foot	t PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforated							ot, Cement Squeeze Record  Kind of Material Used) Depth			
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes	✓ No			
Date of First, Resumerd F	roduction, SWD or Er	ıhr.	Producing Metho	od	Flowing	ı Pumı	ping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas N	Mcf	Wate	r	Bbls.	Ga	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	 OMPLETIO	N			Production Inte	erval				
Vented Sold	Used on Lease		Open Hole	Per		ually Comp.	Commi	ngled		RECEIVED	
(If vented, Subn	nit ACO-18.)	ı	Other (Specify	y)				-	KAN	SAS CORPORATION COM	

CONSCLIDATED OIL WELL SERVICES, LC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	12479
LOCATION Euneka	
FOREMAN CTALLE AA	

# TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUI	MBER	SECTION	TOWNSHIP	DANIOS	<del></del>				
8-15-07	5631	Tangerman #1		<del></del>		RANGE	COUNTY				
CUSTOMER	2	7		31	<b>5</b> S	136	Nemero				
MAILING ADDRE	ercoleum.	Inc	_	TRUCK#	DRIVER	TRUCK #	DRIVER				
3400	0 1.0 1			485	Alan		DITIVER				
CITY	Joek Kood	STATE ZIP CODE	_	502	Shannen						
		1		L							
JOB TYPE CALL	face	Ks 67226	_]	L							
		HOLE SIZE 12 Va	_ HOLE DEPTI	271'	CASING SIZE &	WEIGHT TO	Z3 <sup>A</sup>				
SLURRY WEIGH		UMILL FIFE	TUDINO								
DISPLACEMENT	·· <del></del>	SLUKKT VUL	WATER V-								
		DISPLACEMENT PSI	MIY DCI								
Com So	Erx Mecrin	si Rigup To 5%	casing.	Break Circu	des. mitel	) > k = kc	Chamba				
LEDWIN LINE	15 786 CACI.	S. Rigup To 5 4 2. 22 Gel 1/2 Floo	cate parts	K. Disoho	e with I	CALL C	ne b				
The let			Returns	To Starface							
	Jap (amp)	eta Rix down									
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-		Thank	Lau								
ACCOUNT	· · · · · · · · · · · · · · · · · · ·					······································					
CODE	QUANTITY	or UNITS DE	UNITS DESCRIPTION of SERVICES or PRODUCT								
54613	J	PUMP CHARG		UNIT PRICE	TOTAL						
Such	/30	MILEAGE	<u> </u>	-,- <u></u>			460.00				
		MILLAGE				3.30	429.00				
11643	175 sks	C/oss"A'									
1102	490+					12.80	2/26/20				
1118A	329*	3% Coc				W	_339 30				
11.07	86 *	2% 65				.15	44.35				
	23	5 Floc	ele			/. <b>%</b> q	161.50				
(40-			<del></del>	<del> </del>							
54020	8.22 Tens	Zanmile	ger Bu	IK Truck		110	1175.46				
	<del></del>						45.				
4106		85% C	Emen B	askei		280.04	م نست				
					OF WED	A 50.04	130.00				
				VANSAS CORP	CEIVED ORATION COMMISSION	ON					
				BAUSHS CON	0.00						
	<del></del>			JAN	0 9 2008						
					RVATION DIVISION IICHITA, KS		<del></del>				
				<u>v</u>		. 1	30-0				
					3%	SALESTAN	560g8.61				
			DIE		12/0	SALES TAX	186.11				
						ESTIMATED					
JTHORIZATION 🗡	$\Omega I$	Coulter	215	609		TOTAL	5374.12				

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	5	12471
LOCATION_ Exc	ka_	
FOREMAN Trey	Shi	ctle

#### TREATMENT REPORT & FIELD TICKET

615863 ESTIMATED TOTAL TOTAL	DATE	CUSTOMER #	WEL	NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER  NALLY APPRICAD., Toc.  TRUCK & DRIVER TRUCK & DRIVER  MARLING ADDRESS  3101 N. Rock Road Suite 125 STATE 2000E  Wich: to 127  Wich: to 128  Wich: to 129  Wich: to 128  UNITED THE TUBING  DISPLACEMENT DISPLACEMENT PSI  DISPLACEMENT DISPLACEMENT PSI  DISPLACEMENT DISPLACEMENT PSI  NATER GAILOR  STATE  WATER GAILOR  WATER GAILOR  WATER GAILOR  RATE  REMARKS: STATE  DISPLACEMENT PSI  NIK PSI  STATE  STATE  STATE  STATE  STATE  DISPLACEMENT PSI  NIK PSI  STATE  STATE  STATE  STATE  DISPLACEMENT PSI  NIK PSI  STATE  STATE  STATE  DISPLACEMENT PSI  NIK PSI  STATE  STATE  STATE  STATE  DISPLACEMENT PSI  NIK PSI  STATE  STATE  STATE  DISPLACEMENT PSI  NIK PSI  STATE  STATE  STATE  STATE  DISPLACEMENT PSI  NIK PSI  STATE  STAT	8-22-07	5631	Tanser	90 #	ı	31	<b>5</b> 5	13E	Manuala
MALLING ADDRESS  JIP N. Rock Road Suite 125 CITY  STATE  LIPE CODE  Wich: th  LOB TYPE P.T. A. HOLE SIZE 7 1/2 HOLE DEPTH 1410 CASING SIZE & WEIGHT IN THE CASING DEPTH ASSING DEPTH	CUSTOMER		•			1000			5.9%
310) N. Rock Road Suite 128  BY CODE  Wich to K ( 7224  JOB TYPE PT.A HOLE SIZE 716' HOLE DEPTH 3410 CASING SIZE & WEIGHT 188  JOB TYPE PT.A HOLE SIZE 716' HOLE DEPTH 3410 CASING SIZE & WEIGHT 188  LURRY WEIGHT SILURRY VOL. WATER gallow CEMENT LEFT IN CASING DIPPH OISPLACEMENT PSI MIK PSI RATE  REMARKS: STATE MARKING: Rig Ma to 44' D. P. SADT Coment Plugs to 184  JOSEPh Color State 184	MAILING ADDRE	<u>e Petroleu</u> ESS	n Toc.					TRUCK #	DRIVER
WICH: 18 KS 67226  JOB TYPE P.T.A HOLE SIZE 7 18' HOLE DEPTH 3410 CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE TUBING  CASING DEPTH DRILL PIPE TUBING  DISPLACEMENT SURRY VOL WATER galvek CEMENT LEFT IN CASING  DISPLACEMENT DISPLACEMENT PSI MIN PSI RATE  REMARKS: Staty Martins: Rig up to 48' D.P. Spot Cement Plug. A Edition  Displace Soften 19 Plugs up Mind:  15sks Staty M	7101	D 6	0-16					<del> </del>	<del>-  </del>
JOB TYPE P.T.A HOLE SIZE 7 1/2" HOLE DEPTH 1410 CASING SIZE & WEIGHT ACASING DEPTH DRILL PIPE TUBING OTHER SURRY WOLL WATER SAIVE CEMENT LEFT IN CASING DEPTACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT BLURRY WOLL WATER SAIVE RATE REMARKS: STATE MARKS: STATE MARKS	CITY	N. ROCK	STATE	ZIP CODE	$\dashv$	417	JERTA	-	<del></del>
JOB TYPE P.T.A HOLE SIZE 7 1/2" HOLE DEPTH 1410 CASING SIZE & WEIGHT ACASING DEPTH DRILL PIPE TUBING OTHER SURRY WOLL WATER SAIVE CEMENT LEFT IN CASING DEPTACEMENT DISPLACEMENT DISPLACEMENT DISPLACEMENT BLURRY WOLL WATER SAIVE RATE REMARKS: STATE MARKS: STATE MARKS	141:-1:-4-		. بر	47 224				<del> </del>	<del> </del>
CASING DEPTH DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOIL WATER galler. CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE  REMARKS: Softy Meeting: Rig up to 48° D.P. Spot Cement Play. As Following Displace Soften. If the Water W. Mud.    Jose   Part   Play   Play   Mud.					LJ HOLE DEPT	H 3410	CASING SIZE & I	WEIGHT A	20.83
SLURRY WEIGHT SLURRY VOL WATER GAILSK CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIK PSI RATE RATE PRIMARIES: SPORTY MORTING: Rig up to 48° D. P. Sport Cement Plays & Filmany Displace Settle Phase with Mad.    Sight Comment Plays & Filmany Phase With Mad.	<del></del>		-						• • • •
DISPLACEMENT PSI MIX PSI RATE  REMARKS: Safety Martins: A: 9 to 48 D. A. Spot Coment Plugs & Ellewing  Displace Botton of Plugs of Plugs of Plugs of Ellewing  Sisks Q 3211' Viole  15sks Q 3211' Viole  15sks Q 3207' Hunter 225st Tate  15sks Q 3207' Mist.  15sks									
REMARKS: Sorty Martin; Rig up to 4k D.P. Spot Cernert Plugs & Silvering Displace Botton & Phus up Mind.    Sikk @ 3335 Simpro     Issk @ 3211 Viola     Issk @ 3207 Hunter 225th Tatal     Issk @ 2524 Miss.     Issk @ 1379 K.C.     Issk @ 137					_				
Displace Soften M   Phase W   Made     Isske @ 3335   Simpaso     Isske @ 3211	REMARKS: S	a Coty Mar							E.Hanin
ISSE @ 3335 Simpson   ISSE @ 3211 Viola   ISSE @ 3207 Hunter   2250 Total   ISSE @ 2607 Hunter   2250 Total   ISSE @ 2324 Miss.   ISSE @ 1379 K.C.   I255k@ 334 to surface   ISSE Ret Hate   IOSK MODERATION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   SWOSN   I PUMP CHARGE   ISSE			Disale	ere Both	ton y	Phas w	Mud.		The same of the
15sk @ 3211									
ISSIN C 2824 MISS.  ISSIN J STATE HAVE  IOSIS MUNICIPALE  ACCOUNT COOPE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PINCE TOTAL  SMOSN J PUMP CHARGE STATE  IIISI 2255KU LOMO ROZ-MIX COMMAT 9.50.  IIISI 2255KU LOMO ROZ-MIX COMMAT 9.50.  IIISA 725 GCI 42 INSTANCE  SHOTA 9.67 Too TOO MILEAGE RULK Truck IIIS ISSUES  RECEIVED KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank Kel	1.11								
ISSIN C 2824 MISS.  ISSIN J STATE HAVE  IOSIS MUNICIPALE  ACCOUNT COOPE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PINCE TOTAL  SMOSN J PUMP CHARGE STATE  IIISI 2255KU LOMO ROZ-MIX COMMAT 9.50.  IIISI 2255KU LOMO ROZ-MIX COMMAT 9.50.  IIISA 725 GCI 42 INSTANCE  SHOTA 9.67 Too TOO MILEAGE RULK Truck IIIS ISSUES  RECEIVED KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank Kel				15sk	@ 24	07' Hu	nter	2254	Total
1255RC 314 to surface  155B Rat Hole  105K MULLEHOLE  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SMOS N 1 PUMP CHARGE RULE STORM STOR				15sk					<del>, : : : : :</del>
ACCOUNT OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYDS N					Q 13	79' K.C.			
ACCOUNT CODE OUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOS N  PUMP CHARGE SYD  JAN 125 MILEAGE  1/31 225stu LONO Roz-Mix Comment 118A 775* Gel 42  SYOTA  9.67 Ton Ton Mileage Rulk Truck  RECEIVED KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  1-72 SALESTAX 1416-24				1.255	be 1314	to surfa	cr		
ACCOUNT CODE  OUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  SHOS N  1 PUMP CHARGE  SHOW  125 MILEAGE  1131  2255KU  60/40 Roz-MIX Compat  118A  775 GC 472  SHO7 A  9.67 Too Mileage Rulk Truck  FRECEIVED  KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION  WICHITA KS  126 APRIL  4-72 SALESTAX 146 APRIL  146 APRIL  157 Too SALESTAX 147 TOO SALESTAX				_15sts	_ Rat b	We			
SHOS N    PUMP CHARGE   SHOW				10 s ks	mouse	Hole			
1131   22 Seku   60 MO POZ-MIX CAMENT   9.80   118		PITTINAUO	Y or UNITS	C	DESCRIPTION	of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
11.31  2255KU  11.18A  775"  Gel 42  SHO7A  9.67 Ton Mileage Bulk Truck  RECEIVED  KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION  WICHITA KS.  Thank Ke.  544 Fibral  6.27 SALESTAX 146.24	SYOSN			PUMP CHAR	GE			840.00	240.00
SHOTA 9.67 Ton Mileage Bulk Truck 1:10 13000000  RECEIVED  KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITE KS  Thank KM  6.77 SALESTAX 146.24	5406	125	•	MILEAGE			····	330	41250
SHOTA  9.67 Ton Mileage Bulk Truck  RECEIVED KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITE KS  Thenk KM  6.72 SALESTAX 146.24									
SHOTA 9.67 Ton Milespe Rulk Truck 1.10  RECEIVED  KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION  WICHITA KS  Thank KAL  6.77 SALES TAX 146.24				60140	POZ-M	x Ome	<del>u/</del>	9.85	2405.60
RECEIVED  KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank Kal	1118A	7.75	*	Gel	42	·	····	. 15 **	114.25
RECEIVED  KANSAS CORPORATION COMMISSION  JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank Kal	0107.4	0.6	7 -		-do-1	A 10	<del></del>		
JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank KS  4.22 SALESTAX 14(e, 24)	390 / A	7.	/00	100	Mileage	BUIL	Iruck		1276
JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank KS  4.22 SALESTAX 14(e, 24)						··			
JAN 0 9 2008  CONSERVATION DIVISION WICHITA KS  Thank KS  4.22 SALESTAX 14(e, 24)					·				1
JAN 0 9 2008  CONSERVATION DIVISION WICHITAKS  Thank KS.  4.72 SALESTAX 14(e.24)									
CONSERVATION DIVISION WICHITA KS  Thank KS  Sub Paul 40.28  6.72 SALES TAX 14(6.24)					· · · · · · · · · · · · · · · · · · ·	<del></del>	KANSAS CORPORAL	ION COMPUSSION	<del></del>
CONSERVATION DIVISION WICHITA KS  Thank KS  Sub Paul 40.28  6.72 SALES TAX 14(6.24)		· · · · · · · · · · · · · · · · · · ·				<del> </del>	IAN 0 S	9 2008	4
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O15803  TOTAL  TOTAL  TOTAL  DATE	· 						6.77	SALES TAX	146.24
AUTHORIZATION Authorized by Dute TITLE C+C Ord. DATE					වාර	<b>%3</b>			i .
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