

**ORIGINAL**

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 09 2006**

Form ACO-1  
September 1999  
Form Must Be Typed

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONSERVATION DIVISION  
WICHITA, KS**

Operator: License # 32042  
 Name: Nacogdoches Oil and Gas  
 Address: P.O. Box 632418  
 City/State/Zip: Nacogdoches, Texas 75963-2418  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Bruce  
 Phone: (620) 330-3535  
 Contractor: Name: L & S Well Service  
 License: 33374  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/09/05</u>	<u>11/10/05</u>	<u>11/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

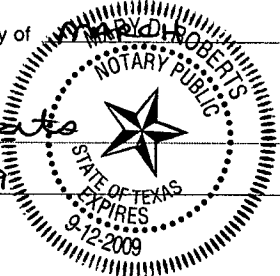
API No. 15 - 099-23816-00-00  
 County: LaBette  
NE NE - - - - Sec. 26 Twp. 32 S. R. 17  East  West  
4730 feet from (S) N (circle one) Line of Section  
850 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Spradling East Well #: EOSI-1  
 Field Name: Cherryvale  
 Producing Formation: Bartlesville  
 Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
 Total Depth: 937' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 800' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cm.</sup>  
A#2-Dlg-2/23/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm Fluid volume 0 bbls  
 Dewatering method used air rig  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Secretary Date: 3-8-06  
 Subscribed and sworn to before me this 8th day of March,  
2006.  
 Notary Public: Mary D Roberts  
 Date Commission Expires: 9-12-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Nacogdoches Oil and Gas Lease Name: Spradling East Well #: EOSI-1  
 Sec. 26 Twp. 32 S. R. 17  East  West County: LaBette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>radioactivity, differential temperature, density-neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 09 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		42.3'	Portland	10	
production	6 3/4"	4 1/2"		800'	OWC	12.5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	no perforation - shut in		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION	Production Interval
	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

*Duplicate*

L & S Well Service LLC

**Invoice**

543A 22000 Road  
Cherryvale, Ks. 67335-8515

Date	Invoice #
11/10/2005	988

Bill To
Nacogdoches Oil & Gas P.O. Box 63218 Nacogdoches TX., 75963

Lease Name & Number
Sprading East # <i>EO5 I #1</i> S26 T32 R17 Labette Co., Ks API 099-23816-00-00  <i>3rd well</i>

Due Date	Project
12/1/2005	

Description	Qty	Rate	Amount
11-09-05 Drilled 11" hole and set 42.3' of 8 5/8" surface casing with 10 sacks of Portland cement.	1	750.00	750.00
11-10-05 Drilled 6 3/4" hole to 937' T.D.	937	6.50	6,090.50
8 5/8" Surface Casing 20' of extra casing	20	15.00	300.00

*4 1/2 sack to 800'*

Thank you for your good business.	<b>Subtotal</b>	\$7,140.50
	<b>Total</b>	\$7,140.50
	<b>Payments/Credits</b>	\$0.00
	<b>Balance Due</b>	\$7,140.50

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 09 2006  
CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

MAR 09 2006

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Nacogdoches Oil

CONSERVATION DIVISION  
WICHITA, KS

Spradling East #E0SI-1  
S26, T12, R17  
Labette Co, KS  
API#099-23816-0000

0-23 CLAY  
23-35 RIVER GRAVEL  
35-140 SHALE  
140-160 LIME  
160-175 SHALE  
175-183 LIME  
183-210 SANDY SHALE  
210-310 SHALE  
310-335 LIME  
335-341 BLACK SHALE  
341-342 COAL  
342-408 SHALE  
408-442 LIME OSWEGO  
442-447 BLACK SHALE  
447-470 LIME  
470-475 BLACK SHALE  
475-476 COAL  
476-485 LIME  
485-508 SHALE  
508-509 COAL  
509-600 SHALE  
600-601 COAL  
601-611 SHALE  
611-631 SANDY SHALE  
631-668 SHALE  
668-676 SAND  
676-680 SHALE  
680-692 SANDY SHALE  
692-702 SAND  
702-703 SHALE  
703-709 SAND  
709-716 SANDY SHALE  
716-728 SAND SLIGHT ODOR  
728-738 SANDY SHALE  
738-816 SHALE  
816-817 COAL  
817-859 SHALE  
859-865 SAND  
865-917 SANDY SHALE  
917-919 COAL  
919-922 SHALE  
922-937 LIME MISSISSIPPI  
TOP 2' OIL ODOR SLIGHT TRACE  
  
T.D. 937'

11-9-05 Drilled 11" hole and set  
42.3' of 8 5/8" surface casing  
Set with 10 sacks Portland cement  
  
11-10-05 Started drilling 6 3/4" hole  
  
11-10-05 Finished drilling to  
T.D. 937'  
  
360'  
460' SLIGHT BLOW  
485' SLIGHT BLOW  
511' SLIGHT BLOW  
611' SLIGHT BLOW  
836' SLIGHT BLOW  
912' 7" ON 1/2" ORIFICE  
937' 7" ON 1/2" ORIFICE

DRILLER'S LOG

BART LORENZ #33286  
543A 22000 Road  
Cherryvale, KS 67335-8515

620-328-4433  
DRILLER  
Austin

1	10-35'	49	1212-1237'			clay	Drilled For: <i>Wac sphuchas</i>
2	35-60'	50	1237-1263'			river gravel	Lease: <i>SP roadbed east</i>
3	60-85'	51	1263-1288'		140	shale	Well No.: <i>5051-1</i>
4	85-110'	52	1288-1313'	140	160	lime	Sec. <i>26</i> Twp. <i>32</i> Rge. <i>17</i>
5	110-135'	53	1313-1338'	160	175	shale	County: <i>Laborre</i> KS
6	135-160'	54	1338-1363'	175	193	lime	Set Surface: <i>11-9-2005</i>
7	160-185'	55	1363-1388'	193	210	S. shale	Hole size: <i>11"</i>
8	185-210'	56	1388-1413'	210	310	shale	Surface casing: <i>8 3/8" X 42' 3"</i>
9	210-235'	57	1413-1438'	310	335	lime	Portland cement: <i>10</i> Sacks:
10	235-260'	58	1438-1463'	335	341	B. shale	Started drilling: <i>11-10-2005</i>
11	260-285'	59	1463-1488'	341	342	coal	Hole size: <i>6 3/4"</i>
12	285-310'	60	1488-1513'	342	408	shale	Finished drilling: <i>11-10-2005</i>
13	310-335'	61	1513-1538'	408	446	lime gravel	Rig #: <i>3</i>
14	335-360'	62	1538-1563'	446	447	B. shale	API# <i>099 83816 0000</i>
15	360-385'	63	1563-1588'	447	476	lime	
16	385-410'	64	1588-1613'	476	475	B. shale	
17	410-435'	65	1613-1639'	475	476	coal	
18	435-460'	66	1639-1664'	476	485	lime	GAS TESTS
19	460-485'	67	1664-1689'	485	508	shale	<i>360</i>
20	485-511'	68	1689-1714'	508	509	coal	<i>460</i> slight blow
21	511-536'	69	1714-1739'	509	600	shale	<i>485</i> "
22	536-561'	70	1739-1764'	600	601	coal	<i>511</i> "
23	561-586'	71	1764-1789'	601	611	shale	<i>611</i> "
24	586-611'	72	1789-1814'	611	631	S. shale	<i>836</i> "
25	611-636'	73	1814-1839'	631	668	shale	<i>912</i> 7" or 1/2"
26	636-661'	74	1839-1864'	668	676	sand	<i>937</i> same
27	661-686'	75	1864-1889'	676	680	shale	
28	686-711'	76	1889-1914'	680	692	S. shale	
29	711-736'	77	1914-1939'	692	702	sand	
30	736-761'	78	1939-1964'	702	703	shale	
31	761-786'	79	1964-1989'	703	709	sand	
32	786-811'	80	1989-2015'	709	716	S. shale	
33	811-836'	81	2015-2040'	716	728	sand slight odor	
34	836-861'	82	2040-2065'	728	738	S. shale	
35	861-887'	83	2065-2090'	738	816	shale	
36	887-912'	84	2090-2115'	816	817	coal	
37	912-937'	85	2115-2140'	817	859	shale	
38	937-962'	86	2140-2165'	859	865	sand	
39	962-987'	87	2165-2190'	865	917	S. shale	
40	987-1012'	88	2190-2215'	917	919	coal	
41	1012-1037'	89	2215-2240'	919	902	shale	
42	1037-1062'	90	2240-2265'	902	937	lime mass	top 2' oil odor slight trace
43	1062-1087'	91	2265-2290'				
44	1087-1112'	92	2290-2319'				
45	1112-1137'	93	2319-2340'				
46	1137-1162'	94	2340-2365'				
47	1162-1187'	95	2365-2390'				
48	1187-1212'	98	2390-2415'				

TD 937

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 09 2006  
CONSERVATION DIVISION  
WICHITA, KS