

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil & Gas, Inc
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: _____
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/19/06 7/20/06 9-30-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26772-00-00
County: Wilson
~~SE~~ SW ~~NW~~ NE Sec. 22 Twp. 30 S. R. 17 East West
4080 feet from S N (circle one) Line of Section
2290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hash Well #: 3
Field Name: Neodesha East
Producing Formation: Mulky
Elevation: Ground: 1000' Kelly Bushing: _____
Total Depth: 1197 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1188
feet depth to surface w/ 175sks sx cmt
Alt 2 - Dig - 2/23/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

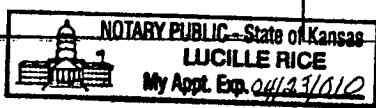
Signature: J. L. Ballard

Title: Agent Date: _____

Subscribed and sworn to before me this 4th day of October

2006
Notary Public: Lucille Rice

Date Commission Expires: 04/23/010



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 10 2006
KCC WICHITA

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Hash Well #: 3
 Sec. 22 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Dual Induction Differential Temp. Bond log Gamma Ray/Neutron <i>Did not receive - Dig - KCC</i> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 32# | 20' | portland | 5 | |
| Production | 6 3/4" | 4 1/2" | 10.9# | 1188' | 60/40 | 175 | 10% salt |
| | | | | | poz mix | | 2% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

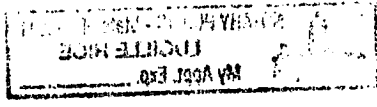
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 5 | 1120-1122 | | |
| | (2) runs (5) shots per run | Acid Spot 15% HCL | |
| | | | |
| | | | |

| | | | | | |
|---|------------------|--|---------------------|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 10/01/06 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. x 0 | Gas Mcf x 12 | Water Bbls. x 20 | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10335
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------|------------|--------------------|----------|----------|-------|---------|
| 7-21-06 | 6267 | Hash #3 | 22 | 30S | 17E | Wichita |
| CUSTOMER | | | | | | |
| Petrol Oil + Gas Inc. | | | | | | |
| MAILING ADDRESS | | | | | | |
| P.O. Box 34 | | | | | | |
| CITY | | | | | | |
| Piqua | | STATE | ZIP CODE | | | |
| | | Ks. | 66761 | | | |
| TRUCK # DRIVER TRUCK # DRIVER | | | | | | |
| 446 | | Calm | | | | |
| 442 | | Rick P. | | | | |
| 436 | | John | | | | |
| 452/1763 | | Jim | | | | |

JOB TYPE Longstay HOLE SIZE 6 3/4 HOLE DEPTH 1197' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1188' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL 38.6 Bbl WATER gal/sk 5# CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 30 Bbl water.
Pump 20 Bbl Gel-Flush w/ Hulls, 9 Bbl Air Water, Mixed 17 Sks 60/40
Poz-Mix w/ 2.7 Gal, 1/2" Floccle Puffe + 10Z salt @ 14" Puff. Wash out
Pump + lines. Release Plug. Displace w/ 19.2 Bbl water. Final Pump
Pressure 600 PSI. Bump Plug to 1300 PSI. Wait 2 mins. Release Pressure
Float Held. Good Cement to surface - 8 Bbl slurry to Pit.

Job Complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 40 | MILEAGE | 800.00 | 800.00 |
| | | | 3.15 | 126.00 |
| 1131 | 17 Sks | 60/40 Poz-Mix Cement | 9.35 | 1636.25 |
| 1118A | 300 # | Gel 2% | .14# | 42.00 |
| 1107 | 85 # | Floccle 1/2" Puffe | 1.80# | 153.00 |
| 1111 | 800 # | Salt 10Z | .29# | 232.00 |
| 1105 | 50 # | Hulls | .34# | 17.00 |
| 1118A | 200 # | Gel-Flush | .14 | 28.00 |
| 1215 | 1 gal | KCL Substitute | 24.75 | 24.75 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 40.00 | 40.00 |
| 5401A | 1.53 ton | Ton-Mileage Bulk Truck | 1.05 | 316.26 |
| 5502C | 4 hrs | 80 Bbl Transport | 90.00 | 360.00 |
| 5501C | 4 hrs | Transport | 98.00 | 392.00 |
| 1123 | 5000 gal | City Water | 12.80 | 64.00 |
| | | RECEIVED | | |
| | | Thank You. | | |
| | | Sub Total | | 4531.26 |
| | | KCC WICHITA 2 | | 139.37 |
| | | ESTIMATED TOTAL | | 4370.63 |

AUTHORIZATION witnessed by Doc.

TITLE _____

DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Cell; 620-839-5582/FAX



| | | |
|-----------|------------------------|-------------|
| Rig #: | 1 | Lic # 33247 |
| API #: | 15-205-26772-0000 | |
| Operator: | Petrol Oil & Gas, Inc. | |
| Address: | P.O Box 34 | |

| | | |
|-----------|-------|----------|
| S 22 | T 30S | R 17E |
| Location: | | SW,NW,NE |
| County: | | Wilson |

| | | |
|-----------------|-----------------|------------------|
| Piqua, Ks 66761 | | |
| Well #: | 3 | Lease Name: Hash |
| Location: | 4080 ft. from S | Line |
| | 2290 ft. from E | Line |
| Spud Date: | 7/19/2006 | |
| Date Completed: | 7/20/2006 | TD: 1197 |
| Geologist: | | |
| Casing Record | Surface | Production |
| Hole Size | 12 1/4" | 6 3/4" |
| Casing Size | 8 5/8" | |
| Weight | 26# | |
| Setting Depth | 20' | |
| Cement Type | Portland | |
| Sacks | 5 | |
| Feet of Casing | | |
| Rig Time | Work Performed | |
| | | |
| | | |
| | | |

| Gas Tests | | | |
|-----------|----------------|---------|------------|
| Depth | Oz. | Orifice | flow - MCF |
| 328 | | No Flow | |
| 472 | 2 | 1/16" | 0.238 |
| 578 | | No Flow | |
| 618 | 16 | 1/16" | 0.676 |
| 628 | 5 | 1/2" | 14.1 |
| 723 | 7 | 1/2" | 16.7 |
| 753 | Gas Check Same | | |
| 828 | Gas Check Same | | |
| 978 | 8# | 1" | 415 |
| 1078 | 4# | 1" | 283 |
| 1103 | Gas Check Same | | |
| 1128 | 8# | 1" | 415 |
| 1153 | 10# | 3/4" | 259 |
| 1197 | 6# | 3/4" | 194 |
| | | | |
| | | | |
| | | | |
| | | | |

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|-------------|-----|--------|-----------|------|--------|-----------------|
| 0 | 1 | overburden | 218 | 219 | coal | 586 | 594 | shale |
| 1 | 5 | shale | 219 | 234 | sand | 594 | 614 | lim e |
| 5 | 9 | sand | 234 | 235 | coal | 614 | 616 | blk shale |
| 9 | 27 | shale | 235 | 251 | sand | 616 | 618 | lime |
| 27 | 28 | coal | 251 | 254 | shale | 618 | 620 | blk shale |
| 28 | 41 | sandy shale | 254 | 282 | lime | 620 | 630 | shale |
| 41 | 42 | coal | 282 | 291 | shale | 630 | 638 | laminated sand |
| 42 | 45 | sand | 291 | 368 | lime | 638 | 655 | sand |
| 45 | 50 | lime | 368 | 412 | shale | 655 | 667 | shale |
| 50 | 89 | shale | 412 | 428 | lime | 667 | 669 | lime |
| 89 | 93 | lime | 428 | 442 | shale | 669 | 670 | shale |
| 93 | 103 | sand | 442 | 453 | lime | 670 | 698 | lime |
| 103 | 113 | lime | 453 | 457 | shale | 698 | 7058 | shale |
| 113 | 136 | shale | 457 | 467 | lime | 7058 | 717 | lime |
| 136 | 200 | lime | 467 | 468 | blk shale | 717 | 718 | blk shale |
| 200 | 205 | shale | 468 | 505 | shale | 718 | 719 | coal |
| 205 | 218 | sand | 505 | 586 | sand | 719 | 730 | lime - oil odor |

RECEIVED

OCT 10 2006

KCC WICHITA

| Operator: Petrol Oil and Gas | | | Lease Name: Hash | | | Well # | 3 | page 2 |
|------------------------------|--------|------------------|------------------|--------|-------------|--------|--------|-----------|
| Top | Botton | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 730 | 735 | blk shale | 1197 | | Total Depth | | | |
| 735 | 746 | shale | | | | | | |
| 746 | 747 | lime | | | | | | |
| 747 | 752 | shale | | | | | | |
| 752 | 753 | lime | | | | | | |
| 753 | 782 | shale | | | | | | |
| 782 | 792 | sand | | | | | | |
| 792 | 808 | shale | | | | | | |
| 808 | 811 | sand | | | | | | |
| | | oil odor | | | | | | |
| 811 | 814 | shale | | | | | | |
| 814 | 815 | coal | | | | | | |
| 815 | 905 | shale | | | | | | |
| 905 | 925 | sand | | | | | | |
| 925 | 946 | shale | | | | | | |
| 946 | 953 | sand/shale | | | | | | |
| 953 | 975 | shale | | | | | | |
| 975 | 982 | sand | | | | | | |
| 982 | 986 | shale | | | | | | |
| 986 | 988 | sand | | | | | | |
| | | hard | | | | | | |
| 988 | 1020 | shale | | | | | | |
| 1020 | 1032 | sand | | | | | | |
| 1032 | 1045 | laminated sand | | | | | | |
| 1045 | 1058 | shale | | | | | | |
| 1058 | 1060 | coal | | | | | | |
| | | more water | | | | | | |
| 1060 | 1072 | shale | | | | | | |
| 1072 | 1073 | coal | | | | | | |
| | | more water | | | | | | |
| 1073 | 1083 | shale | | | | | | |
| 1083 | 1084 | coal | | | | | | |
| 1084 | 1120 | shale | | | | | | |
| 1120 | 1122 | coal | | | | | | |
| 1122 | 1133 | shale | | | | | | |
| 1133 | 1197 | Mississippi lime | | | | | | |

Notes:

06LG-072006-R1-038-Hash 3 - Petrol Oil and Gas Inc.

Keep Drilling - We're Willing!

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OCT 10 2006
KCC WICHITA