

CONFIDENTIAL

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1/02/09

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31885
Name: M & M Exploration, Inc.
Address 1: 60 Garden Center, Suite 102
Address 2: _____
City: Broomfield State: CO Zip: 80020 + _____
Contact Person: Mike Austin
Phone: (303) 438-1991

API No. 15 - 007-23343-0000
Spot Description: _____
NE SE SW Sec. 31 Twp. 33 S. R. 14 East West
960 Feet from North / South Line of Section
2,080 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 33350
Name: Southwind Drilling LLC
Wellsite Geologist: Mike Pollok
Purchaser: ONEOK

County: Barber
Lease Name: Z Bar Well #: 31-14
Field Name: Aetna Gas Area
Producing Formation: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOV
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Calc. etc)

Elevation: Ground: 1820 Kelly Bushing: 1829
Total Depth: 5206 Plug Back Total Depth: 5147
Amount of Surface Pipe Set and Cemented at: 936 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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KANSAS CORPORATION COMMISSION
JAN 05 2009
CONSERVATION DIVISION
WICHITA, KS
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JAN 02 2009
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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
Sept. 9, 2008 Sept. 18, 2008 Nov. 14, 2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 320 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: Woolsey Petroleum, Inc.
Lease Name: Clarke SWD License No.: 33168
Quarter SW Sec. 8 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D-28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Val M. Galt
Title: President Date: January 2, 2009
Subscribed and sworn to before me this 2nd day of January
20 09
Notary Public: _____
Date Commission Expires: Thursday, 21, 2009

KCC Office Use ONLY
Letter of Confidentiality Received
Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
Public Distribution
My Commission Expires
JANUARY 21, 2009

