## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15 - 007 - 23349 00 00
Name: WOOLSEY OPERATING COMPANY, LLC	Punty: BARBER
Address: 125 N. MARKET, SUITE 1000	_NE _NW _NE Sec. 1 Twp. 34 S. R. 11 ☐ East  West
City/State/Zip: WICHITA, KANSAS 67202	330 feet from S (N) (circle one) Line of Section
Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING	feet from(E)/ W (circle one) Line of Section
Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 316 ) 267-4379 (ext 107) RECEIVED	MMISSION (circle one) NE SE NW SW SWARTZ A MOULT 1
Contractor: Name: HARDT DRILLING INC	Lease Name: SWARTZ A Well #: 1
License: 33902 JAN 0 7 200	G Field Name: ROUNDUP SOUTH
Malleita Goologist: RICK STONE	Producing Formation: MISSISSIPPIAN
Designate Type of Completion: WICHITA, KS	SION 1439 Kelly Bushing: 1449
✓ New Well Re-Entry Workover	Total Depth: 5140 Plug Back Total Depth: 4763
VOII SWD SICONFIDENTIAL	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ☑ No
Dry Other (Core, WSW, Expl.; Cathodid, 3009	If yes, show depth set Feet
If Warkover/Re-entry: Old Wall Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 1200 bbls
Plug Back Plug Back Total Depth	Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: OIL PRODUCERS INC OF KANSAS
09/09/2008 09/19/2008 10/22/2008	Lease Name: RICH C License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 22 Twp. 32 S. R. 19 East West
Recompletion Date — Recompletion Date	County: COMANCHE Docket No.: D - 28,178
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: January 7, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this7th day ofJanuary	If Denied, Yes Date:
20.09	Wireline Log Received
1). h = 1/1/1/2 2	Geologist Report Received
Notary Public: / LUCIA COMMAN	UIC Distribution
Debra K. Clingan  Pate Commission Expires: March 27, 2010	

NOTARY PUBLIC STATE OF KANSAS